

Gas and Coal Reserve & Production

July 2022



Energy Data Centre



HYDROCARBON UNIT

Energy and Mineral Resources Division

Preface

Monthly Report on Gas and Coal Reserve & Production was prepared and published by Hydrocarbon Unit for the first time in July 2004. The present one is the issue for July 2022. In this report, Monthly Gas, Condensate, Water and Coal production of Bangladesh has been reflected. Monthly import of Liquefied Natural Gas (LNG) has been included in the report as well. Moreover, Daily Average Gas Production; Field wise Daily Average Production; Well wise Daily Average Production; Comparison of Field wise Average Gas Production between present & previous month; Daily Average Production by Operator; Comparison of National and IOC Daily Average Production along with the graphical presentation have been depicted. Monthly Coal production data is also included in this report.

This report has been prepared based on the data directly collected from the Production companies of Petrobangla (BAPEX, BGFCL & SGFL) and IOC companies (Tullow & Chevron). Liquefied Natural Gas (LNG) import data is collected from RPGCL & Coal production data is collected from BCMCL.

It is expected that the report will be helpful as reference book and elements of interest for the concerned.

The report will also be available at HCU's website: www.hcu.gov.bd.

Abul Khayer Md. Aminur Rahman
Director General (Additional Secretary)
Hydrocarbon Unit

Executive Summary of July 2022

Total gas and condensate Production in July 2022 were 69.66 Bcf and 198140 Bbl. During the previous month i.e. June 2022, gas and condensate production were 70.09 Bcf and 205134 Bbl and in the same month of the previous year i.e. July 2021, total gas and condensate production were 65.50 Bcf and 202449 Bbl respectively. The National Oil Companies (NOC's) and International Oil Companies (IOC's) Produced 26.11 Bcf and 43.54 Bcf gas respectively in July 2022. During the previous month i.e. June 2022, gas production by the National Oil Companies (NOC's) and International Oil Companies (IOC's) were 25.64 Bcf and 44.44 Bcf respectively. In the month of July 2022, Bibiyana gas field Produced 36.46 Bcf gas and it ranked top among the gas producers. Average production from the field during the month of July 2022 was 1176 MMcf. It is noted that Bibiyana gas field Produced 37.20 Bcf in June 2022.

During the month of July 2022 total production of condensate was 198140 Bbl compared to 205134 Bbl in the previous month i.e. June 2022. Bibiyana gas field Produced 132916 Bbl condensate and ranked top while Jalalabad ranked 2nd by producing 24636 Bbl.

Total LNG import in July 2022 was 15.49 Bcf. As a result, Total LNG Import in this FY is 15.49 Bcf and cumulative LNG import stands on 790.92 Bcf from August 2018.

In the month of July 2022, total coal production was 8304Ton. During the previous month, i.e. June 2022 total coal production was 5422 Ton.

Gas Reserve & Production at a glance

Gas Initially in Place (GIIP)	:	40,092.19 Bcf
Recoverable (2P)	:	29,926.10 Bcf
Cumulative Production as of July 2022	:	19,575.29 Bcf
Remaining Reserve up to July 2022	:	10,351.21 Bcf
Gas Production in July 2022	:	69.66 Bcf
National Oil Company (NOC's) production in July 2022	:	26.11 Bcf
International Oil Company (IOC's) production in July 2022	:	43.54 Bcf
No. of National Oil Company (NOC's) in July 2022	:	3 (BGFCL, BAPEX, SGFL)
No. of International Oil Company (IOC's) in July 2022	:	2 (Chevron, Tullow)
Total gas fields of National Oil Company (NOC) in July 2022	:	21
Total gas fields of International Oil Company (IOC) in July 2022	:	5
Total gas wells of National Oil Company (NOC) in July 2022	:	115
Total gas wells of International Oil Company (IOC) in July 2022	:	60
No. of National Oil Company (NOC's) gas production well in July 2022	:	70
No. of Intl. Oil Company (IOC's) gas production well in July 2022	:	42
No. of National Oil company (NOC's) suspended well in July 2022	:	45
No. of International Oil company (IOC's) suspended well in July 2022	:	18
Total LNG Import in July 2022	:	15.49 Bcf
Total LNG Import from July 2022	:	15.49 Bcf
Cumulative LNG Import from August 2018	:	790.92 Bcf

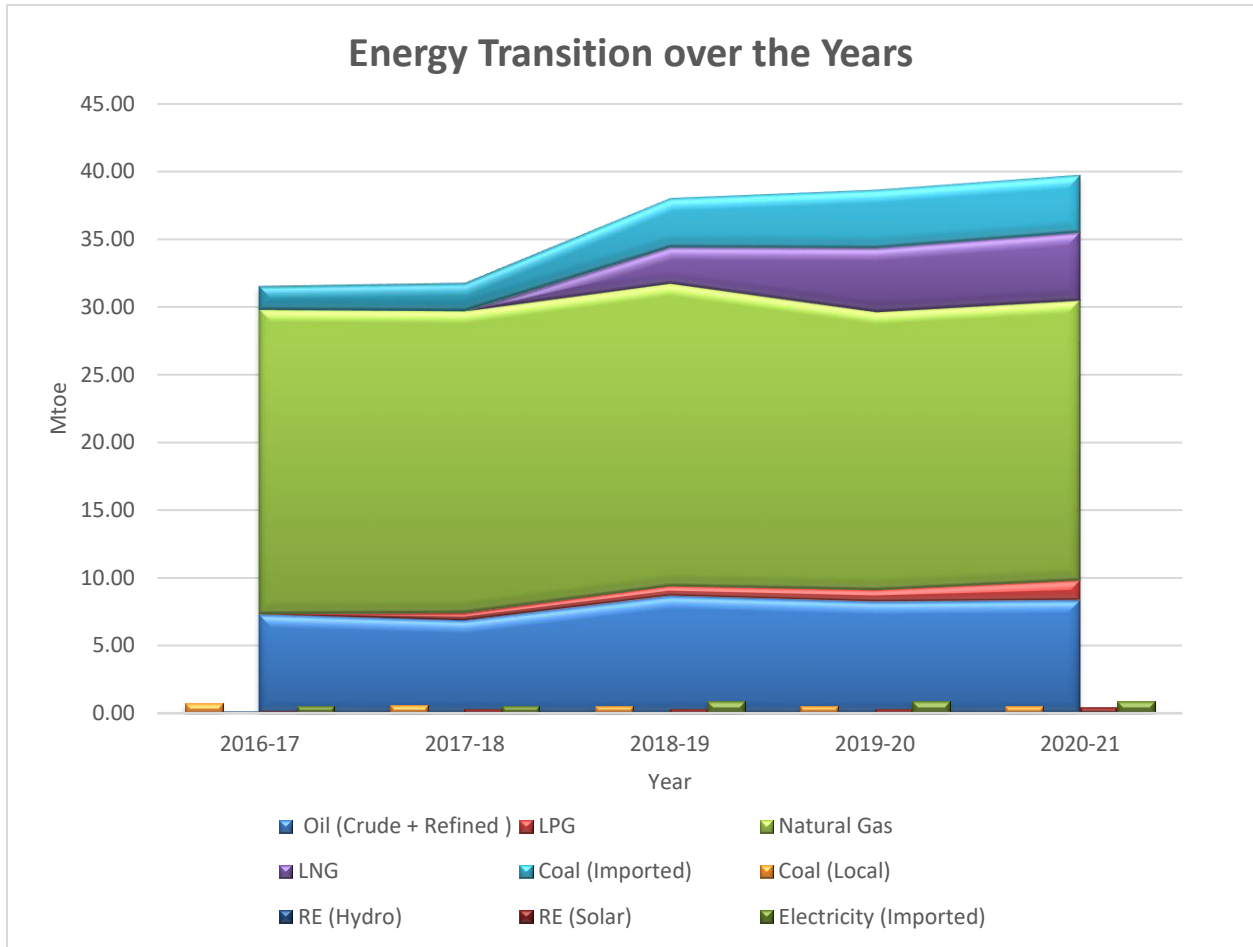


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Summary of Reserve, Production & Import As of July 2022

Gas Initially Place (Proven + Probable)	40,092.19 Bcf	40.09 Tcf
Recoverable (Proven + Probable)	29,926.50 Bcf	29.93 Tcf
Gas Production in July 2022	69.66 Bcf	0.07 Tcf
Cumulative Gas Production as of July 2022	19,575.29 Bcf	19.58 Tcf
Remaining Reserve	10,351.21 Bcf	10.35 Tcf

NOTE: Reserve figure based on "Updated Report on Bangladesh Gas Reserve Estimation 2010", prepared by Gustavson Associates LLC, USA

Total LNG Import in July 2022	15.49 Bcf	0.02 Tcf
Total LNG Import from July 2022	15.49 Bcf	0.02 Tcf
Cumulative LNG Import from August 2018	790.92 Bcf	0.79 Tcf

Summary of Reserve and Production

(As of July 2022)

Gas Bcf



SI No.	Field	2P	GIIP	2P Reserve	Gas Prod. In July'22	Cum. Gas Production	Remaining Reserve	Cum. Condensate Production
1	Begumganj		47.0	33.0	0.25	10.0	23.0	3
2	Shahbazpur		415.0	261.0	1.93	86.9	174.1	14
3	Semutang		654.0	318.0	0.02	14.1	303.9	5
4	Fenchuganj		483.0	329.0	0.46	168.8	160.2	121
5	Salda Nadi		393.0	275.0	0.13	96.5	178.5	59
6	Srikail*		230.0	161.0	1.29	126.8	34.2	282
7	Sundalpur *		62.2	50.2	0.24	21.6	28.6	1
8	Rupganj		48.0	33.6	0.00	0.7	32.9	1
Bapex			2,332.2	1,460.8	4.33	525.4	935.4	486
9	Meghna		122.0	101.0	0.14	79.4	21.6	143
10	Narshingdi		405.0	345.0	0.83	234.5	110.5	469
11	Kamta		72.0	50.0	0.00	21.1	28.9	4
12	Habiganj		3,981.0	2,787.0	4.65	2,660.5	126.5	148
13	Bakhrabad		1,825.0	1,387.0	1.10	860.5	526.5	1,069
14	Titas		9,039.0	7,582.0	12.23	5,194.4	2,387.6	5,660
BGFCL			15,444.0	12,252.0	18.94	9,050.4	3,201.6	7,493
15	Sangu		976.0	771.0	0.00	489.5	281.5	37
Santos/Cairn			976.0	771.0	0.00	489.5	281.5	37
16	Bibiyana**		8,383.0	5,755.4	36.46	5,218.7	536.7	30,026
17	Moulavi Bazar**		494.0	428.0	0.47	341.8	86.2	121
18	Jalalabad**		2,716.0	1,429.3	5.08	1,531.4	0.0	11,368
Chevron			11,593.0	7,612.7	42.01	7,091.8	520.9	41,514
19	Feni		185.0	130.0	0.00	63.0	67.0	110
Niko			185.0	130.0	0.00	63.0	67.0	110
20	Kailas Tila		3,463.0	2,880.0	1.10	785.6	2,094.4	8,355
21	Sylhet		580.0	408.0	0.18	220.1	187.9	833
22	Rashidpur		3,887.0	3,134.0	1.35	687.8	2,446.2	830
23	Chattak		677.0	474.0	0.00	25.8	448.2	4
24	Beani Bazar		225.0	137.0	0.22	105.6	31.4	1,727
SGFL			8,832.0	7,033.0	2.85	1,825.0	5,208.0	11,749
25	Bangura		730.0	621.0	1.53	530.2	90.8	1,370
Tullow			730.0	621.0	1.53	530.2	90.8	1,370
26	Kutubdia		65.0	46.0	0.00	0.0	46.0	0
Total			40,092.2	29,926.5	69.66	19,575.3	10,351.2	62,759

* Preliminary reserve estimated by BAPEX

** 2P reserve estimation by Petrobangla

Production comparison between June'22 & July'22



SI No.	Field	Gas Prod. (MMcf) in June'22	Daily Avg. (MMcfd) in June'22	Gas Prod. (MMcf) in July'22	Daily Avg. (MMcfd) in July'22
1	Begumganj	245	8	251	8
2	Shahbazpur	1855	62	1932	62
3	Semutang	22	1	23	1
4	Fenchuganj	443	15	460	15
5	Salda Nadi	131	4	126	4
6	Srikail	1208	40	1293	42
7	Sundalpur	234	8	243	8
8	Rupganj	0	0	0	0
Bapex		4139	138	4327	140
9	Meghna	157	5	136	4
10	Narshingdi	800	27	831	27
11	Kamta	0	0	0	0
12	Habiganj	4544	151	4648	150
13	Bakhrabad	1064	35	1095	35
14	Titas	12061	402	12228	394
BGFCL		18627	621	18938	611
15	Sangu	0	0	0	0
Santos/Cairn		0	0	0	0
16	Bibiyana	37201	1240	36459	1176
17	Moulavi Bazar	510	17	470	15
18	Jalalabad	5182	173	5085	164
Chevron		42892	1430	42013	1355
19	Feni	0	0	0	0
Niko		0	0	0	0
20	Kailas Tila	1173	39	1102	36
21	Sylhet	177	6	178	6
22	Rashidpur	1314	44	1353	44
23	Chattak	0	0	0	0
24	Beani Bazar	214	7	216	7
SGFL		2878	96	2849	92
25	Bangura	1550	52	1530	49
Tullow		1550	52	1530	49
26	Kutubdia	0	0	0	0
Total		70086	2336	69658	2247

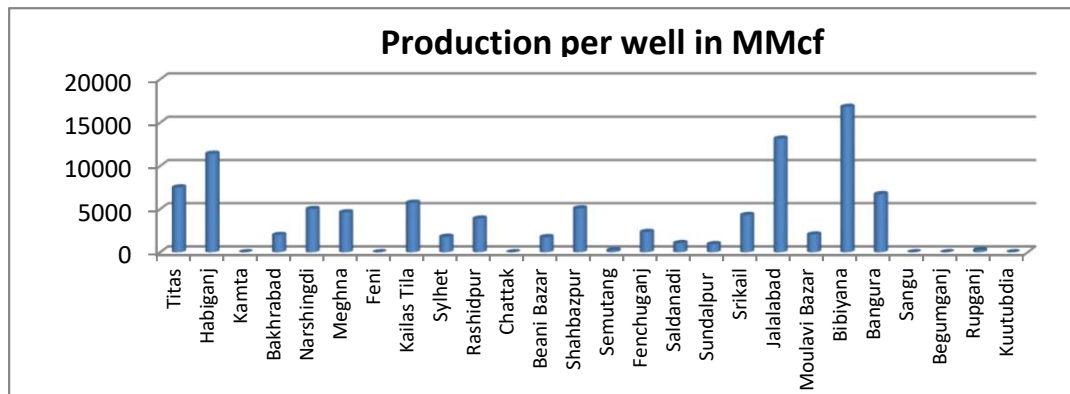
Production per well & production reserve ratio



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	No of production well	Total 2p- Recoverable	2021-22 production	production per well mmcf	production reserve ratio
Titas	26	7582	153.5	5903.85	0.020
Habiganj	8	2787	67.89	8486.25	0.024
Kamta	0	50	0	0.00	0.000
Bakhrabad	7	1387	15.02	2145.71	0.011
Narshingdi	2	345	9.09	4545.00	0.026
Meghna	1	101	3.1	3100.00	0.031
Feni	0	130	0	0.00	0.000
Kailas Tila	4	2880	20.19	5047.50	0.007
Sylhet	1	408	1.36	1360.00	0.003
Rashidpur	5	3134	17.53	3506.00	0.006
Chattak	0	474	0	0.00	0.000
Beani Bazar	1	137	3.06	3060.00	0.022
Shahbazpur	4	261	16.8	4200.00	0.064
Semutang	2	318	0.32	160.00	0.001
Fenchuganj	2	329	1.42	710.00	0.004
Saldanadi	2	275	2.17	1085.00	0.008
Sundalpur	1	50.2	2.6	2600.00	0.052
Srikail	3	161	11.19	3730.00	0.070
Jalalabad	7	1429.3	73.11	10444.29	0.051
Moulavi Bazar	4	428	5.33	1332.50	0.012
Bibiyana	26	5755.4	447.87	17225.77	0.078
Bangura	5	621	33.45	6690.00	0.054
Sangu	0	771	0	0.00	0.000
Begumganj	1	33	1.94	0.00	0.059
Rupganj	0	33.6	0	0.00	0.000
Kuutubdia	0	46	0	0.00	0.000
Total	112	29926.5	835.13	7456.52	0.028



Monthly Production by Field and Well upto July 2022



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Figures in mmscf

Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2021	2020	2019
Field : Bakharabad																	
BKB-1	417	376	417	400	415	403	414						2,842	156,462	4,265	4,892	3,295
BKB-2	0	0	0	0	0	0	0						0	87,012	0	63	378
BKB-3	142	130	142	137	142	138	144						975	167,216	1,774	1,864	1,757
BKB-4	0	0	0	0	0	0	0						0	55,872	0	0	0
BKB-5	137	123	136	136	142	136	139						950	64,663	1,443	1,703	1,757
BKB-6	0	0	0	0	0	0	0						0	50,069	0	0	0
BKB-7	0	0	0	0	0	0	0						0	107,750	0	0	0
BKB-8	228	206	227	222	229	223	233						1,569	136,182	2,818	2,969	2,565
BKB-9	111	100	110	107	110	108	112						759	28,292	1,655	2,171	2,585
BKB-10	65	58	64	61	61	55	53						416	7,008	811	1,015	1,092
Field Total:	1,100	992	1,097	1,064	1,099	1,064	1095	0	0	0	0	0	7,512	860,526	12,767	14,678	13,429
Daily Avg.(mmscfd)	35	35	35	35	35	35	35	0	0	0	0	0	35		35	40	37
Field : Bangura																	
Bangura-1	307	266	287	276	262	263	266						1,927	102,711	3,752	3,640	4,138
Bangura-2	351	305	329	319	304	304	307						2,220	95,805	4,395	4,340	5,312
Bangura-3	442	392	425	413	405	415	419						2,909	115,776	4,988	4,958	6,195
Bangura-6	211	191	206	193	195	199	201						1,398	19,976	2,413	3,700	3,518
Bangura-5	0	165	277	233	235	369	336						1,615	195,968	11,513	15,921	16,177
Field Total:	1,311	1,319	1,524	1,434	1,401	1,550	1530	0	0	0	0	0	10,068	530,237	27,062	32,559	35,340
Daily Avg.(mmscfd)	42	47	49	48	45	52	49	0	0	0	0	0	47		74	89	97
Field : Beani Bazar																	
BB-1	0	0	0	0	0	0	0	0	0	0	0	0	0	35,481	0	0	0
BB-2	227	203	224	215	220	214	216						1,519	70,139	2,809	2,940	3,135
Field Total:	227	203	224	215	220	214	216	0	0	0	0	0	1,519	105,619	2,809	2,940	3,135
Daily Avg.(mmscfd)	7	7	7	7	7	7	7	0	0	0	0	0	7		8	8	9
Field : Bibiyana																	
BY-1	1,709	1,505	1,607	1,543	1,466	1,436	1,379						10,646	456,020	21,751	26,283	29,455
BY-2	781	686	694	654	553	544	352						4,265	318,824	9,922	12,748	17,462
BY-3	1,432	1,267	1,338	1,296	1,223	1,212	1,149						8,917	279,616	16,543	14,326	4,562
BY-4	1,444	1,273	1,354	1,299	1,210	1,183	1,096						8,859	255,071	18,221	22,661	24,793
BY-5	881	775	826	795	786	772	740						5,576	198,916	9,764	5,441	6,168
BY-6	1,361	1,192	1,265	1,208	1,165	1,129	1,054						8,374	261,280	14,852	7,419	9,140
BY-7	1,435	1,290	1,383	1,322	1,261	1,238	1,168						9,096	320,021	17,887	21,873	26,581
BY-8	1,647	1,461	1,558	1,486	1,341	1,336	1,356						10,186	182,465	19,722	9,776	8,538
BY-9	1,667	1,483	1,593	1,512	1,517	1,548	1,500						10,818	167,553	19,492	7,462	5,164

Monthly Production by Field and Well upto July 2022



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Figures in mmscf

Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2021	2020	2019	
BY-10	1,546	1,359	1,454	1383	1,365	1,383	1358						9,849	403,355	18,834	16,678	22,997	
BY-11	1,868	1,663	1,765	1673	1,572	1,606	1547						11,693	182,480	22,649	19,194	8,983	
BY-12	1,688	1,501	1,598	1508	1,399	1,437	1395						10,526	195,215	19,912	17,675	24,399	
BY-13	1,828	1,620	1,595	614	1,826	2,471	2343						12,297	141,026	23,092	21,893	10,785	
BY-14	1,587	1,401	1,495	1433	1,390	1,531	1465						10,302	130,740	11,632	9,202	8,991	
BY-15	1,127	985	1,048	978	382	135	330						4,984	158,923	14,666	20,428	21,925	
BY-16	1,728	1,521	1,645	1292	838	1,969	1930						10,923	116,918	22,128	12,548	10,246	
BY-17	1,112	985	1,061	1011	1,014	977	1030						7,190	133,457	12,683	17,109	18,604	
BY-18	1,817	1,595	1,685	1608	1,451	1,517	1403						11,075	207,194	22,024	26,284	30,009	
BY-19	1,617	1,308	870	1735	1,645	1,788	1629						10,592	114,218	20,455	23,886	27,207	
BY-20	1,335	0	1,533	371	1,226	1,151	1251						6,868	108,439	19,054	21,972	22,699	
BY-21	487	2,197	2,469	1851	1,968	2,103	2266						13,342	99,109	21,327	20,638	8,577	
BY-22	1,250	1,116	1,173	1122	1,017	1,061	1025						7,763	167,024	15,195	16,774	19,492	
BY-23	1,775	1,545	714	1719	1,720	1,933	1890						11,295	131,438	20,712	22,066	25,318	
BY-24	821	868	965	923	936	900	929						6,341	91,644	6,566	10,304	10,269	
BY-25	1,705	2,277	2,252	2171	2,111	2,360	2363						15,239	189,743	19,902	22,625	26,797	
BY-26	749	422	2,874	2157	2,193	2,480	2513						13,387	207,975	22,847	26,748	29,429	
Field Total:	36399	33297	37813	34662	34574	37201	36459	0	0	0	0	0	250,405	5,218,665	461,830	454,012	458,589	
Daily Avg.(mmscfd)	1174	1,189	1220	1155	1115	1240	1176	0	0	0	0	0	1,181		1,265	1,240	1,256	
Field :	Chattak																	
Ch-1	Production Suspended													25,834				
Field Total:	0			0			0			0			0			25,834		
Daily Avg.(mmscfd)	0			0			0			0			0			0		
Field :	Fenchuganj																	
Fenchuganj-2														0	38,169	0	0	0
Fenchuganj-3	290	231	271	208	192	191	195						1,576	96,668	1,029	1,547	1,877	
Fenchuganj-4	304	273	293	271	270	252	265						1,929	33,996	2,486	3	305	
Field Total:	594	504	564	479	462	443	460	0	0	0	0	0	3,505	168,833	3,515	1,550	2,182	
Daily Avg.(mmscfd)	19	18	18	16	15	15	15	0	0	0	0	0	17		10	4	6	
Field :	Feni																	
Feni-1	Production Suspended								0	0	0							34,214
Feni-2	Production Suspended								0	0	0							6,119
Feni-3	Production Suspended								0	0	0							2,176

Monthly Production by Field and Well upto July 2022



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Figures in mmscf

Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2021	2020	2019
Feni-4	Production Suspended								0	0				14,386			
Feni-5	Production Suspended								0	0				6,127			
Field Total:													63,023				
Daily Avg.(mmscfd)																	
Field :	Habiganj																
Hbj-1	55	37	0	0	0	0	0				92	287,251	1,276	3,651	4,124		
Hbj-2	0	0	0	0	0	0	0				0	275,704	0	0	0		
Hbj-3	715	647	725	693	670	686	712				4,849	411,689	8,784	9,952	10,947		
Hbj-4	715	647	725	693	670	686	712				4,849	406,147	8,784	9,952	10,947		
Hbj-5	714	647	725	698	688	683	681				4,836	328,487	8,381	8,620	8,977		
Hbj-6	471	426	474	458	443	440	434				3,145	181,469	5,461	5,305	5,349		
Hbj-7	1,205	1,093	1,224	1,186	1,137	1,176	1,212				8,232	303,427	14,133	13,671	14,272		
Hbj-8	0	0	0	0	0	0	0				0	11,023	0	0	0		
Hbj-9	0	0	0	0	0	0	0				0	52,652	0	0	0		
Hbj-10	617	559	620.2	601	569.5	602	620.1				4,188	286,365	8,660	9,961	10,423		
Hbj-11	342	310	340.9	271	244	270	278.3				2,056	116,268	4,890	6,094	6,920		
Field Total:	4,834	4,367	4,834	4,600	4,422	4,544	4,648	0	0	0	0	0	32,249	2,660,482	60,368	67,206	71,959
Daily Avg.(mmscfd)	156	156	156	153	143	151	150	0	0	0	0	0	152		165	184	197
Field :	Jalalabad																
JB-1	830	732	767	784	754	759	531				5,157	277,390	8,050	9,224	9,191		
JB-2	1,026	912	938	974	933	951	765				6,499	319,274	10,135	11,644	11,400		
JB-3	1,351	1,204	1,262	1,270	1,238	1,121	1,267				8,714	393,054	13,420	15,132	15,263		
JB-4	772	687	692	726	346	36	236				3,495	301,792	7,176	7,355	4,766		
JB-6	1,360	1,198	1,262	1,283	1,248	1,303	1,276				8,929	111,787	13,697	14,814	15,021		
JB-7	0	0	0	0	0	0	0				0	43,510	6	2,718	11,396		
JB-8	1,066	940	992	1,014	981	1,013	1,010				7,015	84,551	10,735	11,643	11,228		
Field Total:	6,405	5,673	5,914	6,051	5,500	5,182	5,085	0	0	0	0	0	39,810	1,531,359	63,219	72,531	78,265
Daily Avg.(mmscfd)	207	203	191	202	177	173	164	0	0	0	0	0	188		173	198	214
Field :	Kailas Tila																
KTL-1	0	0	0	0	0	0	0				0	205,181	0	0	371		

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Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2021	2020	2019
KTL-2	0	0	0	0	0	0	0						0	192,972	1,368	6,291	7,166
KTL-3	0	0	0	0	0	0	0						0	140,672	0	269	2,583
KTL-4	128	116	128	123	128	122	128						873	103,506	1,761	2,139	2,639
KTL-5	0	0	0	0	0	0	0						0	17,923	0	0	0
KTL-6	769	695	773	751	761	746	776						5,271	123,611	8,960	9,249	9,042
KTL-7	0	0	0	0	383	305	198						886	1,702	0	0	0
Field Total:	897	810	901	874	1,272	1,173	1102	0	0	0	0	0	7,030	785,567	12,089	17,949	21,801
Daily Avg.(mmscfd)	29	29	29	29	41	39	36	0	0	0	0	0	33		33	49	60
Field : Kamta																	
Kamta-1	Production Suspended													21,139			
Field Total:			0	0	0	0	0	0	0	0				21,139			
Daily Avg.(mmscfd)																	
Field : Meghna																	
M-1	236	205	236	233	221	157	136						1,423	79,401	2,602	2,945	3,458
Field Total:	236	205	236	233	221	157	136	0	0	0	0	0	1,423	79,401	2,602	2,945	3,458
Daily Avg.(mmscfd)	8	7	8	8	7	5	4	0	0	0	0	0	7		7	8	9
Field : Moulavi Bazar																	
MV Bazar-2	50	72	57	65	51	66	56						417	56,771	330	1,217	770
MV Bazar-3	317	250	234	216	191	251	216						1,675	167,813	2,460	3,848	2,022
MV Bazar-4	46	17	22	14	16	26	25						166	60,171	624	266	1,047
MV Bazar-5	0	0	0	0	0	0	0							66			
MV Bazar-6	134	146	169	202	141	166	173						1,131	20,947	1,053	529	1,886
MV Bazar-7	0	0	0	0	0	0	0						0	5,648	0	0	4
MV Bazar-9	0	0	0	0	0	0	0						0	30,337	0	0	1
Field Total:	547	485	482	497	400	510	470	0	0	0	0	0	3,390	341,753	4,466	5,859	5,730
Daily Avg.(mmscfd)	18	17	16	17	13	17	15	0	0	0	0	0	16		12	16	16
Field : Narshingdi																	
N-1	503	455	501	483	500	477	497						3,417	165,447	5,812	5,960	5,663
N-2	340	307	341	331	339	323	333						2,314	69,079	4,001	3,661	3,732
Field Total:	843	762	842	814	839	800	831	0	0	0	0	0	5,731	234,526	9,814	9,621	9,395

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Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2021	2020	2019
Daily Avg.(mmscfd)	27	27	27	27	27	27	27	0	0	0	0	0	27		27	26	26
Field : Rashidpur																	
RP-1	560	509	559	544	563	545	562						3,843	190,214	6,557	6,447	6,305
RP-2	0	0	0	0	0	0	0						0	82,474	0	0	0
RP-3	217	196	217	210	217	210	217						1,484	141,470	2,444	2,891	3,443
RP-4	233	210	233	226	233	227	234						1,596	137,700	2,668	2,655	2,886
RP-5	0	0	0	0	0	0	0						0	25,647	0	0	0
RP-6	0	0	0	0	0	0	0						0	9,983	0	0	0
RP-7	141	128	144	139	141	139	144						975	70,349	1,634	1,628	1,786
RP-8	216	193	210	198	201	193	196						1,406	29,979	2,798	3,228	3,515
Field Total:	1,367	1,236	1,362	1,317	1,355	1,314	1,353	0	0	0	0	0	9,304	687,816	16,099	16,849	17,936
Daily Avg.(mmscfd)	44	44	44	44	44	44	44	0	0	0	0	0	44		44	46	49
Field : Salda Nadi																	
Salda-1	0	0	0	0	0	0	0	0	0	0	0	0	0	36,904	0	0	0
Salda-2	0	0	0	44	76	87	89	0	0	0	0	0	296	28,791	0	0	0
Salda-3	101	57	57	50	49	40	34						388	30,375	886	1,712	1,809
Salda-4	16	8	7	8	8	4	3						54	428	136	92	29
Field Total:	116	65	65	101	133	131	126	0	0	0	0	0	737	96,497	1,022	1,804	1,838
Daily Avg.(mmscfd)	4	2	2	3	4	4	4	0	0	0	0	0	3		3	5	5
Field : Sangu																	
Sangu-1	0	0	0	0	0	0	0	0	0	0	0	0	0	116,191	0	0	0
Sangu-3z	0	0	0	0	0	0	0	0	0	0	0	0	0	131,796	0	0	0
Sangu-4	0	0	0	0	0	0	0	0	0	0	0	0	0	87,280			
Sangu-5	0	0	0	0	0	0	0	0	0	0	0	0	0	61,674			
Sangu-7	0	0	0	0	0	0	0	0	0	0	0	0	0	18,202			
Sangu-8	0	0	0	0	0	0	0	0	0	0	0	0	0	37,619			
Sangu-9	0	0	0	0	0	0	0	0	0	0	0	0	0	30,638	0	0	0
Sangu-10	Production Suspended						0	0	0	0	0	0	0				
Sangu-11	0	0	0	0	0	0	0	0	0	0	0	0	0	6,067	0	0	0
Field Total:	0	0	0	0	0	0	0	0	0	0	0	0	0	489,467	0	0	0

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Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2021	2020	2019
Daily Avg.(mmscfd)	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0
Field : Semutang																	
Semutang-5													0	12,311	3	104	140
Semutang-6	23	22	25	23	24	22	23						161	1,772	290	204	161
Field Total:	23	22	25	23	24	22	23	0	0	0	0	0	161	14,084	293	308	301
Daily Avg.(mmscfd)	1	1	1	1	1	1	1	0	0	0	0	0	1		1	1	1
Field : Shahbazpur																	
Shahbazpur-1	0	0	0	0	0	0	0						0	22,533	48	254	874
Shahbazpur-2	690	620	556	664	631	631	667						4,459	32,998	6,132	5,129	6,196
Shahbazpur-3	677	609	660	654	653	607	609						4,470		7,520	6,301	6,668
Shahbazpur-4	618	576	597	613	563	617	655						4,240	31,368	5,987	2,374	5,764
Field Total:	1,985	1,805	1,813	1,932	1,847	1,855	1,932	0	0	0	0	0	13,169	86,899	19,686	14,058	19,501
Daily Avg.(mmscfd)	64	64	58	64	60	62	62	0	0	0	0	0	62		54	38	53
Field : Srikail																	
Srikail-2	290	241	273	283	272	259	288						1,905	52,568	2,981	4,450	5,288
Srikail-3	232	168	178	175	175	161	197						1,287	45,346	1,880	3,360	3,988
Srikail-4	628	570	611	580	592	574	589						4,144	25,484	7,309	2,561	3,026
East 1	216	215	235	223	225	213	219						1,546	3,400	1,854		
Field Total:	1,366	1,195	1,296	1,261	1,264	1,208	1,293	0	0	0	0	0	8,883	126,798	14,024	10,371	12,301
Daily Avg.(mmscfd)	44	43	42	42	41	40	42	0	0	0	0	0	42		33	28	34
Field : Sundalpur																	
Sundalpur -1	0	0	0	0	0	0	0	0	0	0	0	0	0	9,809	0	0	0
Sundalpur -2	228	205	233	231	239	234	243						1,614	11,763	2,752	2,649	2,572
Field Total:	228	205	233	231	239	234	243	0	0	0	0	0	1,614	21,572	2,752	2,649	2,572
Daily Avg.(mmscfd)	7	7	8	8	8	8	8	0	0	0	0	0	8		8	7	7
Field : Sylhet																	
Sylhet-3	Production Suspended													89,032			
Sylhet-6	Production Suspended													91,748			
Sylhet-7	26	25	29	28	29	28	28						192	31,140	1,207	1,377	1,373

Monthly Production by Field and Well upto July 2022



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Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2021	2020	2019
Surma-1	86	69	36	34	36	34	36						331	6,859	0	0	0
Sylhet-9	140	109	126	118	119	115	114						841	1,359	518		
Field Total:	252	203	190	180	184	177	178	0	0	0	0	0	1,364	220,137	1,207	1,377	1,373
Daily Avg.(mmscfd)	8	7	6	6	6	6	6	0	0	0	0	0	6		3	4	4
Field :	Titas																
Titas-1	512	457	505	502	423	494	490						3,382	461,323	6,039	5,626	6,648
Titas-2	754	677	748	724	587	704	721						4,915	469,848	9,335	9,217	10,877
Titas-3	0	0	0	0	0	0	0						0	314,888	0	0	0
Titas-4	823	738	811	774	656	771	766						5,340	405,711	9,551	9,356	11,013
Titas-5	850	775	857	840	752	836	802						5,711	465,098	9,889	9,526	11,720
Titas-6	852	770	860	837	818	835	860						5,833	397,729	9,754	9,401	9,613
Titas-7	703	635	704	685	590	716	710						4,742	366,163	4,528	1,784	10,244
Titas-8	567	520	566	554	538	542	558						3,845	294,015	6,569	5,115	5,851
Titas-9	541	509	561	548	531	534	548						3,772	298,635	6,404	5,770	6,200
Titas-10	703	621	690	655	648	655	679						4,651	226,430	7,512	7,397	7,869
Titas-11	772	691	748	717	697	678	715						5,018	277,764	7,571	9,440	8,834
Titas-12	399	371	432	423	390	426	455						2,896	118,701	4,363	5,428	5,239
Titas-13	0	0	0	0	0	0	0						0	194,541	0	0	4,449
Titas-14	0	0	0	0	0	0	0						0	163,216	2,195	4,966	6,070
Titas-15	190	166	176	161	157	200	240						1,288	153,281	3,194	4,306	4,978
Titas-16	572	511	568	549	533	574	592						3,900	170,464	6,637	6,373	7,209
Titas-17	393	341	392	373	394	378	352						2,623	57,339	4,450	4,969	5,794
Titas-18	453	374	434	440	415	417	403						2,936	57,313	5,093	5,166	6,113
Titas-19	468	428	468	459	417	464	474						3,177	46,760	5,187	4,754	5,592
Titas-20	331	294	325	324	304	290	279						2,146	32,412	4,031	3,817	3,589
Titas-21	303	281	319	312	295	289	273						2,072	20,252	3,020	2,892	3,036
Titas-22	0	0	0	0	0	0	0						0	30,349	362	2,436	3,133
Titas-27	540	460	516	493	474	477	492						3,452	48,543	5,418	5,233	5,602
Titas-23	536	486	550	537	549	532	550						3,740	30,466	6,314	5,328	5,079
Titas-24	0	0	0	0	0	0	0						0	9,019	0	1,238	2,789
Titas-25	469	426	469	459	433	474	483						3,213	32,714	5,439	5,424	6,424
Titas-26	788	704	779	773	738	776	789						5,347	51,388	9,188	8,961	8,628

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Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2021	2020	2019
Field Total:	12,518	11,234	12,478	12,139	11,340	12,061	12,228	0	0	0	0	0	83,998	5,194,363	142,044	143,923	172,591
Daily Avg.(mmscfd)	404	401	403	405	366	402	394	0	0	0	0	0	396		389	393	473
Field : Begumganj																	
Begumganj-3	259	233	256	245	250	245	251						1,739	10,017	2,719	1,940	2,150
Field Total:	259	233	256	245	250	245	251	0	0	0	0	0	1,739	10,017	2,719	1,940	2,150
Daily Avg.(mmscfd)	8	8	8	8	8	8	8	0	0	0	0	0	8		7	5	6
Field : Rupganj																	
Rupganj-1	0	0	0	0	0	0	0						0	679	0	0	0
Field Total:	0	0	0	0	0	0	0	0	0	0	0	0	0	679	0	0	0
Daily Avg.(mmscfd)	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0
Grand Total (in Bcf)	71.51	64.81	72.15	68.35	67.05	70.09	69.66	0.00	0.00	0.00	0.00	0.00	483.6	19,575.29	858.5	875.1	933.8
Daily Avg.(mmscfd)	2,307	2,315	2,327	2,278	2,163	2,336	2,247	0	0	0	0	0	2,281		2,352	2,391	2,558

Monthly Condensate Production by Fields upto July 2022



Field Name	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2021	2020	2019	
														000' bbl				
Bakhrabad	1,334	1,269	1,263	1,141	1,232	1,153	1,073						8,465	1,069	14,882	18,004	8,201	
Daily Avg.	43	45	41	38	40	38	35	0	0	0	0	0	40		41	49	22	
Bangura	4,079	4,229	4,552	3,991	4,017	4,493	4,397						29,758	1,370	75,148	95,394	104,034	
Daily Avg.	132	151	147	133	130	150	142	0	0	0	0	0	140		206	261	285	
Beani Bazar	3,383	2,952	3,113	2,973	3,165	3,088	2,892						21,566	1,727	41,982	46,061	50,497	
Daily Avg.	109	105	100	99	102	103	93	27	0	0	0	0	102		115	126	138	
Bibiyana	142,151	127,776	145,907	132,626	129,321	137,231	132,916						947,928	30,026	2,048,709	2,780,633	3,094,275	
Daily Avg.	4,586	4,563	4,707	4,421	4,172	4,574	4,288	0	0	0	0	0	4,471		5,613	7,597	8,477	
Chattak	0	0	0	0	0	0	0	0	0	0	0	0	0	4	0	0	0	
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0	
Fenchuganj	301	287	257	228	219	191	188						1,671	121	2,460	527	738	
Daily Avg.	10	10	8	8	7	6	6	0	0	0	0	0	8		7	1	2	
Feni	0	0	0	0	0	0	0	0	0	0	0	0	0	110	0	0	0	
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0	
Habiganj	313	292	300	203	214	216	175						1,713	148	3,416	5,510	7,233	
Daily Avg.	10	10	10	7	7	7	6	0	0	0	0	0	8		9	15	20	
Jalalabad	33,083	28,046	28,603	28,715	27,447	26,017	24,636						196,547	11,368	346,435	367,161	318,424	
Daily Avg.	1,067	1,002	923	957	885	867	795	0	0	0	0	0	927		949	1,003	872	
Kailas Tila	11,096	10,036	10,704	10,448	15,874	14,490	13,318						85,966	8,355	126,611	177,210	170,713	
Daily Avg.	358	358	345	348	512	483	430	0	0	0	0	0	406		347	484	468	
Kamta	Production Suspended										0	0		4				
Daily Avg.	0										0	0	0		0	0	0	0
Meghna	14,508	387	443	427	407	303	272						16,747	143	5,456	6,652	7,098	
Daily Avg.	468	14	14	14	13	10	9	0	0	0	0	0	79		15	18	19	
Moulavi Bazar	99	92	82	50	42	47	298						711	121	847	1,262	745	
Daily Avg.	3	3	3	2	1	2	10	0	0	0	0	0	3		2	3	2	

Monthly Condensate Production by Fields upto July 2022

Field Name	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2021	2020	2019
													000' bbl				
Narshingdi	1,594	1,324	1,305	1,186	1,206	1,178	1,173						8,966	469	14,370	13,907	14,029
Daily Avg.	51	47	42	40	39	39	38	0	0	0	0	0	42		39	38	38
Rashidpur	1,250	1,144	1,192	1,176	1,170	1,179	1,179						8,290	830	14,274	15,049	16,268
Daily Avg.	40	41	38	39	38	39	38	0	0	0	0	0	39		39	41	45
Saldanadi	17	10	15	29	69	63	64						267	59	118	240	302
Daily Avg.	1	0	0	1	2	2	2	0	0	0	0	0	1		0	1	1
Sangu	0	0	0	0	0	0	0	0	0	0	0	0	0	37	0	0	0
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0
Semutang	0	0	0	0	0	0	0	0	0	0	0	0	0	5	0	0	4
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0
Shahbazpur	242	219	218	229	218	219	227						1,572	14	2,655	1,839	2,034
Daily Avg.	8	8	7	8	7	7	7	0	0	0	0	0	7		7	5	6
Srikail	5,986	5,235	5,481	5,150	5,181	4,908	5,060						37,001	282	61,474	21,213	34,193
Daily Avg.	193	187	177	172	167	164	163	0	0	0	0	0	175		168	58	94
Sundalpur	11	12	13	13	12	10	13						84	1	121	89	172
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0
Sylhet	1,552	1,300	1,266	1,002	1,181	1,116	1,131						8,548	833	10,261	8,982	9,691
Daily Avg.	50	46	41	33	38	37	36	0	0	0	0	0	40		28	25	27
Titas	10,814	9,928	10,164	9,580	9,024	9,161	9,062						67,733	5,660	108,670	117,408	141,979
Daily Avg.	349	355	328	319	291	305	292	0	0	0	0	0	319		298	321	389
Begumganj	69	70	61	65	79	69	67						480	3	831	380	711
Daily Avg.	2	3	0	0	0	2	2	0	0	0	0	0	2		2	1	2
Rupganj	0	0	0	0	0	0	0	0	0	0	0	0	0	1	0	0	0
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0
Total (000'bbl)	232	195	215	199	200	205	198	0	0	0	0	0	1,444	62,759	2,879	3,678	3,981
Daily Avg. (000'bbl)	7.5	7.0	6.9	6.6	6.5	7	6.4	0.0	0.0	0.0	0	0	7		7.9	10.0	10.9

Note: Historical condensate figure of Sangu available from 2006. Sylhet available from August 1964

Monthly Water Production by Fields in July 2022



HYDROCARBON UNIT
Energy & Mineral Resources Division

Field Name	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	2021	
Bakhrabad	2,120	1,941	2,191	2,074	2,209	2,136	2,437						15,108	23,532	23,912
Daily Avg.	68	69	71	69	71	71	79	0	0	0	0	0	71	64	65
Bangura	2,228	41,642	69,582	66,647	26,292	3,077	3,071						212,539	247,538	42,021
Daily Avg.	72	1,487	2,245	2,222	848	103	99	0	0	0	0	0	1,003	678	115
Beani Bazar	17,756	16,009	17,866	17,319	18,258	17,892	19,588						124,688	202,439	176,527
Daily Avg.	573	572	576	577	589	596	632	0	0	0	0	0	588	555	482
Bibiyana	19,848	18,265	22,262	20,877	23,514	25,905	27,665						158,336	211,873	209,941
Daily Avg.	640	652	718	696	759	864	892	0	0	0	0	0	747	580	574
Chattak	0	0	0	0	0	0	0	0	0	0	0	0			
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Fenchuganj	593	1,105	3,128	3,688	3,630	3,642	3,852						19,638	22,412	28,653
Daily Avg.	19	39	101	123	117	121	124	0	0	0	0	0	93	61	78
Feni	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Habiganj	7,129	7,965	5,538	5,121	4,574	6,099	6,495						42,921	40,135	15,442
Daily Avg.	230	284	179	171	148	203	210	0	0	0	0	0	202	110	42
Jalalabad	6,413	5,786	6,027	6,204	3,952	2,425	3,233						34,040	63,469	72,877
Daily Avg.	207	207	194	207	127	81	104	0	0	0	0	0	161	174	199
Kailas Tila	6,699	6,140	6,932	6,975	8,099	9,143	13,847						57,835	145,547	100,033
Daily Avg.	216	219	224	233	261	305	447	0	0	0	0	0	273	399	273
Kamta	0	0	0	0	0	0	0	0	0	0	0	0			
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Meghna	27,644	1,909	2,232	2,405	3,957	5,743	6,629						50,519	22,459	16,447
Daily Avg.	892	68	72	80	128	191	214	0	0	0	0	0	238	62	45
Moulavi Baza	303	225	234	237	215	254	381						1,849	2,559	6,968
Daily Avg.	10	8	8	8	7	8	12	0	0	0	0	0	9	7	19
Narshingdi	2,074	791	868	840	867	879	930						7,249	10,185	10,191
Daily Avg.	67	28	28	28	28	29	30	0	0	0	0	0	34	28	28
Rashidpur	19,694	17,866	19,845	19,304	19,979	19,434	20,084						136,206	237,280	144,432
Daily Avg.	635	638	640	643	644	648	648	0	0	0	0	0	642	650	395
Saldanadi	149	107	100	130	163	142	128						919	1,169	1,977
Daily Avg.	5	4	3	4	5	5	4	0	0	0	0	0	4	3	5

Monthly Water Production by Fields in July 2022



HYDROCARBON UNIT

Energy & Mineral Resources Division

Field Name	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	2021	2020
Sangu	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Semutang	124	129	136	3,936	4,169	3,936	4,160						16,590	1,175	911
Daily Avg.	4	5	4	131	134	131	134	0	0	0	0	0	78	3	2
Shahbazpur	2,441	2,217	2,219	2,368	2,264	2,278	2,371						16,158	24,246	17,316
Daily Avg.	79	79	72	79	73	76	76	0	0	0	0	0	76	66	47
Srikail	1,707	1,382	1,529	1,519	1,538	1,529	1,630						10,834	15,601	10,292
Daily Avg.	55	49	49	51	50	51	53	0	0	0	0	0	51	43	28
Sundalpur	44	42	46	45	47	45	46						315	481	233
Daily Avg.	1	2	1	2	2	2	1	0	0	0	0	0	1	1	1
Sylhet	14,402	12,978	14,146	13,823	14,263	13,799	14,260						97,671	139,166	114,597
Daily Avg.	465	464	456	461	460	460	460	0	0	0	0	0	461	381	313
Titas	15,432	13,815	16,078	15,929	15,042	16,841	18,040						111,177	213,927	287,912
Daily Avg.	498	493	519	531	485	561	582	0	0	0	0	0	524	586	787
Begumganj	89	81	68	69	91	93	90						581	962	418
Daily Avg.	3	3	2	2	3	3	3	0	0	0	0	0	3	3	1
Rupganj	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total (000'bl)	146,889	150,395	191,027	189,510	153,123	135,292	148,937	0	0	0	0	0	1,115,173	1,626,156	1,281,101
Daily Avg. (000'bbl)	4,738	5,371	6,162	6,317	4,939	4,510	4,804	0	0	0	0	0	5,260	4,455	3,500

Conditions of Field and Well upto July 2022



Well	company	well type	Discovery	production start	Drilled depth (ft)	Pressure	Pressure type	Completion Zone
Field : Bakharabad								
BKB-1	BGFCL	Vertical	1969	June,1969	9309		FWHP	J
BKB-2	BGFCL	Directional	1969	October,1981	7496	248-274	FWHP	G
BKB-3	BGFCL	Directional	1969	April,1982	9339	356-412	FWHP	G
BKB-4	BGFCL	Directional	1969	June,1982	9430			D
BKB-5	BGFCL	Directional	1969	Sept,1982	9675	1555-1646	FWHP	B
BKB-6	BGFCL	Directional	1969	March,1989	8785			J
BKB-7	BGFCL	Directional	1969	July,1989	8605		FWHP	J
BKB-8	BGFCL	Directional	1969	Sept,1989	8840	490-523	FWHP	J
BKB-9	BGFCL	Vertical	1969	August,2013	8318	1005-1097	FWHP	G
BKB-10	BGFCL	Directional	1969	June,2016	9291	1010-1102	FWHP	K
Field : Bangura								
Bangura-1	Tullow		2004			887-940	FWHP	D
Bangura-2	Tullow		2004			587-685	FWHP	D/E
Bangura-3	Tullow		2004			719-789	FWHP	D
Bangura-6	Tullow		2004			708-780	FWHP	D
Bangura-5	Tullow		2004			579-621	FWHP	D
Field : Beani Bazar								
BB-1	SGFL		1981	July,1999	13480	580-620	SIWHP	Upper
BB-2	SGFL		1981	July,1999	12048	3210-3220	FWHP	Upper
Field : Bibiyana								
BY-1	Chevron		1998			1547-2007	FWHP	BB60, BB66
BY-2	Chevron		1998			1313-1390	FWHP	BB60, BH20A, BH20E
BY-3	Chevron		1998			1363-1403	FWHP	BB70
BY-4	Chevron		1998			1330-1390	FWHP	BH10
BY-5	Chevron		1998			1254-1299	FWHP	BH20A, BH20B, BH20C, BH20D
BY-6	Chevron		1998			1250-1486	FWHP	BB70
BY-7	Chevron		1998			1454-1566	FWHP	BH10
BY-8	Chevron		1998			1270-1297	FWHP	BH20A, BH20B
BY-9	Chevron		1998			1243-1273	FWHP	BH10
BY-10	Chevron		1998			1465-1533	FWHP	BB60
BY-11	Chevron		1998			1260-1284	FWHP	BH20A, BH20B
BY-12	Chevron		1998			1259-1332	FWHP	BB70
BY-13	Chevron		1998			1300-1356	FWHP	BH20A, BH20B
BY-14	Chevron		1998			1342-1632	FWHP	BH20A, BH20B
BY-15	Chevron		1998			2189-2240	FWHP	BB60
BY-16	Chevron		1998			1381-1644	FWHP	BH10, BH20D

Conditions of Field and Well upto July 2022



Well	company	well type	Discovery	production start	Drilled depth (ft)	Pressure	Pressure type	Completion Zone
BY-17	<i>Chevron</i>		<i>1998</i>			<i>2104-2229</i>	<i>FWHP</i>	<i>BB60</i>
BY-18	<i>Chevron</i>		<i>1998</i>			<i>1904-2218</i>	<i>FWHP</i>	<i>BB60</i>
BY-19	<i>Chevron</i>		<i>1998</i>			<i>1354-1477</i>	<i>FWHP</i>	<i>BH10, BH20A</i>
BY-20	<i>Chevron</i>		<i>1998</i>			<i>1248-1262</i>	<i>FWHP</i>	<i>BH20D, BH20A, BH10</i>
BY-21	<i>Chevron</i>		<i>1998</i>			<i>1333-1348</i>	<i>FWHP</i>	<i>BH20A, BH20B, BH10</i>
BY-22	<i>Chevron</i>		<i>1998</i>			<i>1552-1586</i>	<i>FWHP</i>	<i>BB60</i>
BY-23	<i>Chevron</i>		<i>1998</i>			<i>1739-2021</i>	<i>FWHP</i>	<i>BH10, BH20A, BH20B, BH20C</i>
BY-24	<i>Chevron</i>		<i>1998</i>			<i>1337-2091</i>	<i>FWHP</i>	<i>BB60</i>
BY-25	<i>Chevron</i>		<i>1998</i>			<i>1728-1857</i>	<i>FWHP</i>	<i>BB60, BB66</i>
BY-26	<i>Chevron</i>		<i>1998</i>			<i>1877-2094</i>	<i>FWHP</i>	<i>BB60, BB64</i>
Field : Chattak								
Ch-1	SGFL		1959					
Field : Fenchuganj								
Fenchuganj-2	<i>BAPEX</i>		<i>1988</i>	<i>May, 2004</i>				
Fenchuganj-3	<i>BAPEX</i>		<i>1988</i>	<i>February, 2005</i>		<i>2004-2010</i>		<i>upper</i>
Fenchuganj-4	<i>BAPEX</i>		<i>1988</i>			<i>2037-2065</i>		
Field : Feni								
Feni-1	<i>BAPEX</i>		<i>1981</i>					
Feni-2	<i>BAPEX</i>		<i>1981</i>					
Feni-3	<i>BAPEX</i>		<i>1981</i>					
Feni-4	<i>BAPEX</i>		<i>1981</i>					
Feni-5	<i>BAPEX</i>		<i>1981</i>					
Field : Habiganj								
Hbj-1	<i>BGFCL</i>	<i>Vertical</i>	<i>1963</i>	<i>Feb,1969</i>	<i>11500</i>		<i>FWHP</i>	<i>upper</i>
Hbj-2	<i>BGFCL</i>	<i>Vertical</i>	<i>1963</i>	<i>Feb,1969</i>	<i>5100</i>		<i>FWHP</i>	<i>upper</i>
Hbj-3	<i>BGFCL</i>	<i>Vertical</i>	<i>1963</i>	<i>July,1985</i>	<i>5282</i>	<i>1478-1486</i>	<i>FWHP</i>	<i>upper</i>
Hbj-4	<i>BGFCL</i>	<i>Vertical</i>	<i>1963</i>	<i>May,1985</i>	<i>5249</i>	<i>1460-1467</i>	<i>FWHP</i>	<i>upper</i>
Hbj-5	<i>BGFCL</i>	<i>Directional</i>	<i>1963</i>	<i>Feb,1992</i>	<i>11552</i>	<i>1440-1446</i>	<i>FWHP</i>	<i>upper</i>
Hbj-6	<i>BGFCL</i>	<i>Vertical</i>	<i>1963</i>	<i>Feb,1992</i>	<i>5515</i>	<i>1375-1379</i>	<i>FWHP</i>	<i>upper</i>
Hbj-7	<i>BGFCL</i>	<i>Vertical</i>	<i>1963</i>	<i>April,2000</i>	<i>10236</i>	<i>1331-1139</i>	<i>FWHP</i>	<i>upper</i>
Hbj-8	<i>BGFCL</i>	<i>Vertical</i>	<i>1963</i>	<i>May, 2000</i>	<i>5280</i>			<i>upper</i>
Hbj-9	<i>BGFCL</i>	<i>Vertical</i>	<i>1963</i>	<i>July,1998</i>	<i>5249</i>			<i>upper</i>
Hbj-10	<i>BGFCL</i>	<i>Vertical</i>	<i>1963</i>	<i>Apr, 2000</i>	<i>5133</i>	<i>1322-1331</i>	<i>FWHP</i>	<i>upper</i>
Hbj-11	<i>BGFCL</i>	<i>Vertical</i>	<i>1963</i>	<i>February,2008</i>	<i>10499</i>	<i>1417-1423</i>	<i>FWHP</i>	<i>upper</i>
Field : Jalalabad								
JB-1	<i>Chevron</i>		<i>1989</i>			<i>1333-1436</i>	<i>FWHP</i>	<i>BB60, BB50</i>

Conditions of Field and Well upto July 2022



Well	company	well type	Discovery	production start	Drilled depth (ft)	Pressure	Pressure type	Completion Zone
JB-2	<i>Chevron</i>		<i>1989</i>			<i>1279-1294</i>	<i>FWHP</i>	<i>BB50, BB60</i>
JB-3	<i>Chevron</i>		<i>1989</i>			<i>1332-1375</i>	<i>FWHP</i>	<i>BB50, BB60</i>
JB-4	<i>Chevron</i>		<i>1989</i>			<i>1365-1425</i>	<i>FWHP</i>	<i>BB60</i>
JB-6	<i>Chevron</i>		<i>1989</i>			<i>1354-1362</i>	<i>FWHP</i>	<i>BB60, BB50</i>
JB-7	<i>Chevron</i>		<i>1989</i>			<i>1666-1679</i>	<i>FWHP</i>	<i>BB20</i>
JB-8	<i>Chevron</i>		<i>1989</i>			<i>1362-1370</i>	<i>FWHP</i>	<i>BB50, BB60</i>
Field : Kailas Tila								
KTL-1	<i>SGFL</i>		<i>1962</i>	<i>June, 1983</i>	<i>12417</i>	<i>0</i>	<i>SIWHP</i>	
KTL-2	<i>SGFL</i>		<i>1962</i>	<i>Feb, 1995</i>		<i>2225-2230</i>	<i>FWHP</i>	
KTL-3	<i>SGFL</i>		<i>1962</i>	<i>March, 1995</i>		<i>2470-2495</i>	<i>FWHP</i>	
KTL-4	<i>SGFL</i>		<i>1962</i>	<i>March, 1997</i>		<i>2360-2410</i>	<i>FWHP</i>	
KTL-5	<i>SGFL</i>		<i>1962</i>	<i>Sep, 2006</i>		<i>0</i>	<i>SIWHP</i>	
KTL-6	<i>SGFL</i>		<i>1962</i>	<i>Aug, 2007</i>		<i>2490-2495</i>	<i>FWHP</i>	
KTL-7	<i>SGFL</i>		<i>1962</i>			<i>0</i>	<i>SIWHP</i>	
Field : Kamta								
Kamta-1	<i>BGFCL</i>	<i>Vertical</i>	<i>1981</i>	<i>july,1982</i>	<i>11857</i>			<i>N/A</i>
Field : Meghna								
M-1	<i>BGFCL</i>	<i>Vertical</i>	<i>2004</i>	<i>july,1990</i>	<i>10069</i>	<i>1400-1450</i>	<i>FWHP</i>	<i>A,E,F & G</i>
Field : Moulavi Bazar								
MV Bazar-2	<i>Chevron</i>		<i>1997</i>			<i>800-820</i>	<i>FWHP</i>	<i>BB70</i>
MV Bazar-3	<i>Chevron</i>		<i>1997</i>			<i>800-820</i>	<i>FWHP</i>	<i>BB70</i>
MV Bazar-4	<i>Chevron</i>		<i>1997</i>			<i>946-952</i>	<i>FWHP</i>	<i>BB20</i>
MV Bazar-5	<i>Chevron</i>		<i>1997</i>			<i>0</i>	<i>SIWHP</i>	<i>BB60</i>
MV Bazar-6	<i>Chevron</i>		<i>1997</i>			<i>822-890</i>	<i>FWHP</i>	<i>BB20</i>
MV Bazar-7	<i>Chevron</i>		<i>1997</i>			<i>844-901</i>	<i>FWHP/SIWHP</i>	<i>BB20</i>
MV Bazar-9	<i>Chevron</i>		<i>1997</i>			<i>0</i>	<i>SIWHP</i>	<i>BB46, BB48, BB60</i>
Field : Narshingdi								
N-1	<i>BGFCL</i>	<i>vertical</i>	<i>1990</i>	<i>october,1990</i>	<i>11320</i>	<i>1143-1197</i>	<i>FWHP</i>	<i>BL</i>
N-2	<i>BGFCL</i>	<i>vertical</i>	<i>1990</i>	<i>february,2007</i>	<i>10778</i>	<i>1015-1097</i>	<i>FWHP</i>	<i>BL</i>
Field : Rashidpur								
RP-1	<i>SGFL</i>		<i>1960</i>			<i>1290-1291</i>	<i>FWHP</i>	<i>Upper</i>
RP-2	<i>SGFL</i>		<i>1960</i>			<i>73</i>	<i>SIWHP</i>	<i>Lower</i>
RP-3	<i>SGFL</i>		<i>1960</i>			<i>1548-1568</i>	<i>FWHP</i>	<i>Lower</i>
RP-4	<i>SGFL</i>		<i>1960</i>			<i>1450-1655</i>	<i>FWHP</i>	<i>Lower</i>
RP-5	<i>SGFL</i>		<i>1960</i>			<i>2291</i>	<i>SIWHP</i>	<i>Lower</i>
RP-6	<i>SGFL</i>		<i>1960</i>			<i>870</i>	<i>SIWHP</i>	<i>A</i>

Conditions of Field and Well upto July 2022



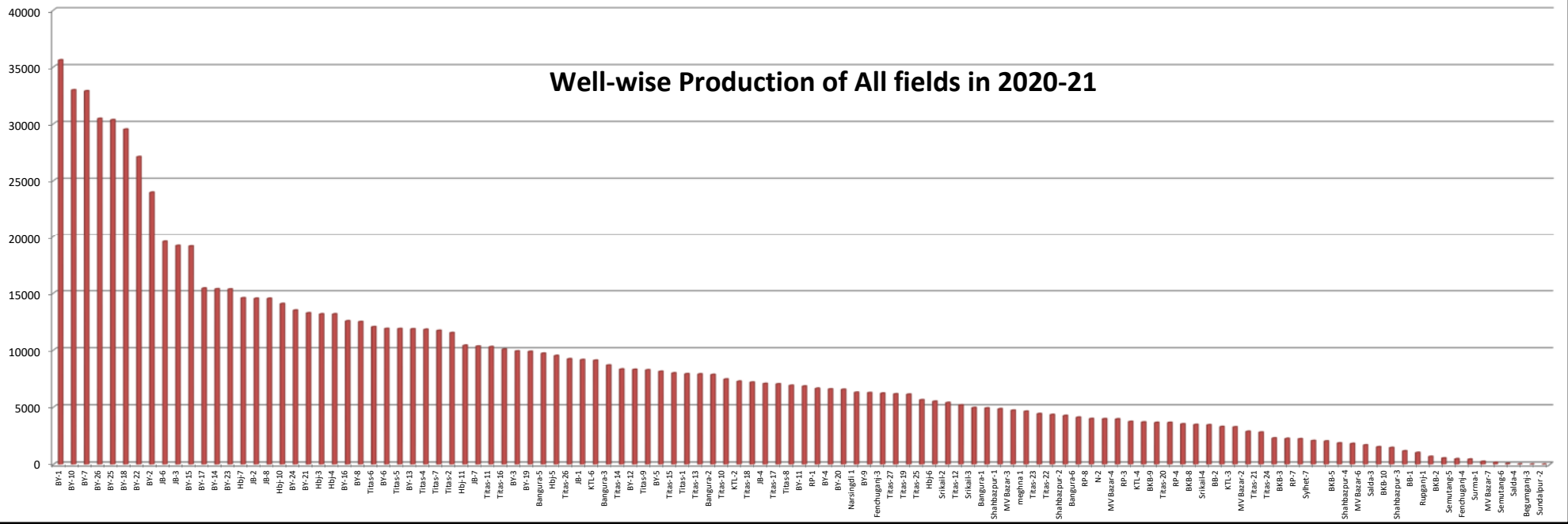
Well	company	well type	Discovery	production start	Drilled depth (ft)	Pressure	Pressure type	Completion Zone
RP-7	SGFL		1960			1308-1338	FWHP	Lower
RP-8	SGFL		1960			1600-1625	FWHP	Upper
Field : Salda Nadi								
Salda-1	BAPEX		1995					
Salda-2	BAPEX		1995					
Salda-3	BAPEX	Directional	1995	February, 2012		639-640, 698-700		Upper/Lower
Salda-4	BAPEX		1995					
Field : Sangu								
Sangu-1	BGFCL		1996					
Sangu-3z	BGFCL		1996					
Sangu-4	BGFCL		1996					
Sangu-5	BGFCL		1996					
Sangu-7	BGFCL		1996					
Sangu-8	BGFCL		1996					
Sangu-9	BGFCL		1996					
Sangu-10	BGFCL		1996					
Sangu-11	BGFCL		1996					
Field : Semutang								
Semutang-5	BAPEX		1967			280-508		Lower Zone
Semutang-6	BAPEX		1967			750-1302		
Field : Shahbazpur								
Shahbazpur-1	BAPEX		1995	May, 2009		2310-3543		Lower Zone
Shahbazpur-2	BAPEX		1995			3541-4133		Lower Zone
Shahbazpur-3	BAPEX		1995			4300		Upper Zone
Shahbazpur-4	BAPEX		1995			4250		Upper Zone
Field : Srikail								
Srikail-2	BAPEX		2012			990-1016		Upper & Lower D
Srikail-3	BAPEX		2012			981-1043		Upper & Lower D
Srikail-4	BAPEX		2012			1018-1068		Upper & Lower D
Field : Sundalpur								
Sundalpur -1	BAPEX		2011					
Sundalpur -2	BAPEX		2011					
Field : Sylhet								
Sylhet-3	SGFL		1955	Aug, 1958				
Sylhet-6	SGFL		1955	Aug, 1964		800-850	SIWHP	
Sylhet-7	SGFL		1955	Apr, 2005		1750-1820	FWHP	Lower Bokabil

Conditions of Field and Well upto July 2022

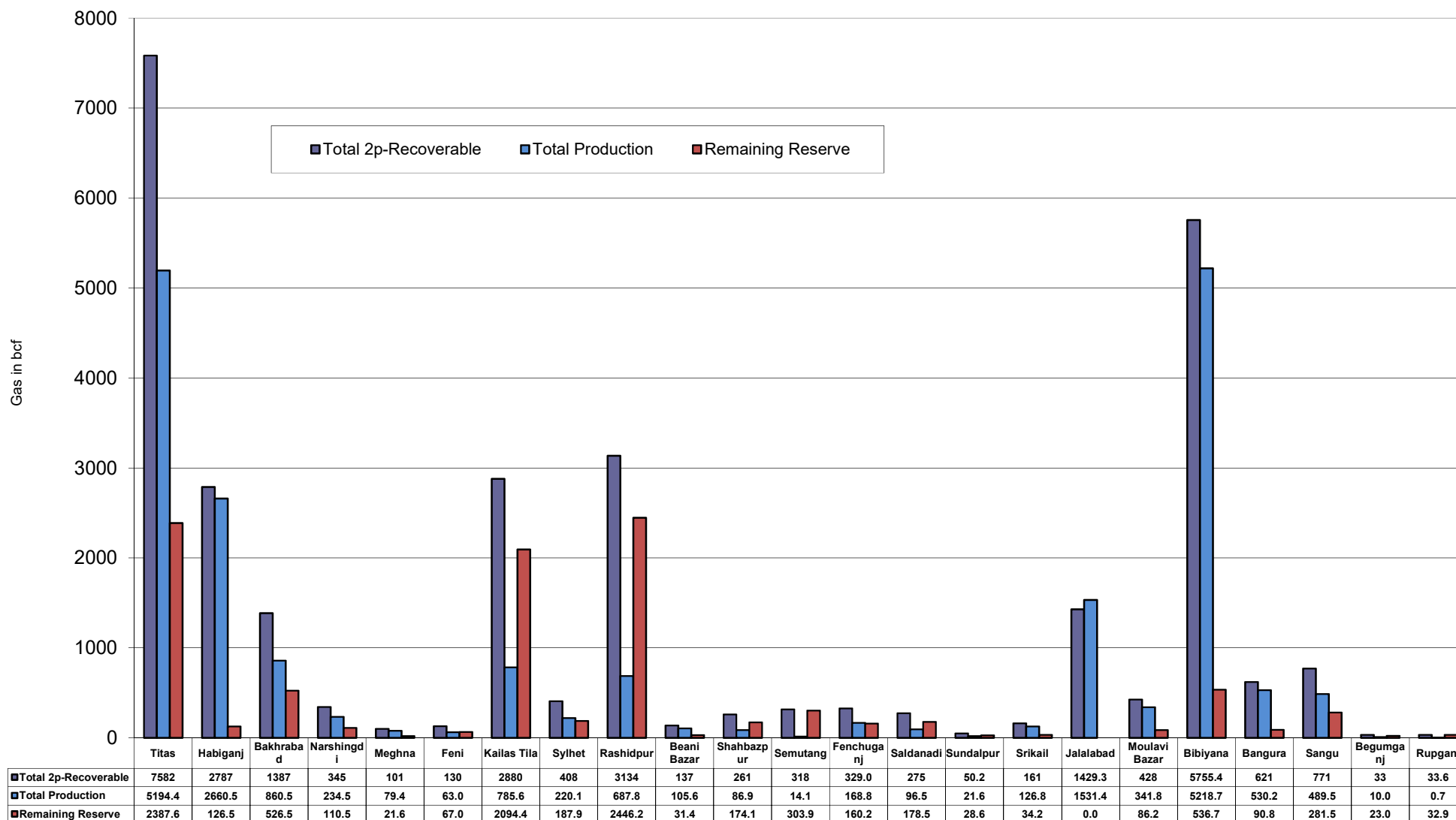


Well	company	well type	Discovery	production start	Drilled depth (ft)	Pressure	Pressure type	Completion Zone
Surma-1	SGFL		1955	June, 2010		230	SIWHP	C & D
Field : Titas								
Titas-1	BGFCL	vertical	1962	Mar,1969	12325	900-925	FWHP	A
Titas-2	BGFCL	vertical	1962	Fen,1969	10574	960-1020	FWHP	A
Titas-3	BGFCL	vertical	1962	sept,1969	9315	0	FWHP	A
Titas-4	BGFCL	vertical	1962	oct,1969	9350	1020-1070	FWHP	A
Titas-5	BGFCL	Directional	1962	jan,1981	10805	990-1035	FWHP	A
Titas-6	BGFCL	vertical	1962	Feb,1984	10072	1195-1225	FWHP	A
Titas-7	BGFCL	Directional	1962	July,1985	11006	1090-1160	FWHP	A
Titas-8	BGFCL	Directional	1962	sept,1985	11760	1000-1030	FWHP	B & C
Titas-9	BGFCL	Directional	1962	jan,1988	11893	1040-1085	FWHP	B & C
Titas-10	BGFCL	Directional	1962	may,1988	12139	1140-1180	FWHP	A
Titas-11	BGFCL	vertical	1962	Jun,1991	10462	1275-1310	FWHP	A
Titas-12	BGFCL	Directional	1962	July,2002	9873	1465-1500	FWHP	A
Titas-13	BGFCL	Directional	1962	June,2000	11487	1085-1115	FWHP	A
Titas-14	BGFCL	Directional	1962	June,2000	11004	1200-1250	FWHP	A
Titas-15	BGFCL	vertical	1962	may,2006	10446	0	FWHP	A
Titas-16	BGFCL	Directional	1962	dec,2005	11673	1205-1225	FWHP	A
Titas-17	BGFCL	vertical	1962	feb,2013	9424	1145-1175	FWHP	A
Titas-18	BGFCL	Directional	1962	august,2013	10932	1165-1190	FWHP	A
Titas-19	BGFCL	Directional	1962	may,2014	12730	1365-1415	FWHP	A
Titas-20	BGFCL	Directional	1962	oct,2013	11585	1370-1440	FWHP	A
Titas-21	BGFCL	Directional	1962	dec,2013	11631	1260-1285	FWHP	A
Titas-22	BGFCL	Directional	1962	march,2014	11926	990-1025	FWHP	A
Titas-27	BGFCL	Directional	1962	april,2014	10292	1245-1265	FWHP	A
Titas-23	BGFCL	Directional	1962	feb,2017	11988	2265-2340	FWHP	C
Titas-24	BGFCL	Directional	1962	oct,2016	12686	1120-1245	FWHP	C
Titas-25	BGFCL	vertical	1962	march,2016	11680	1300-1340	FWHP	A
Titas-26	BGFCL	Directional	1962	july,2016	12618	1840-1875	FWHP	C
Field : Begumganj								
Begumganj-3	BAPEX		1977					
Field : Rupganj								
Rupganj-1	BAPEX		2014			38-88		

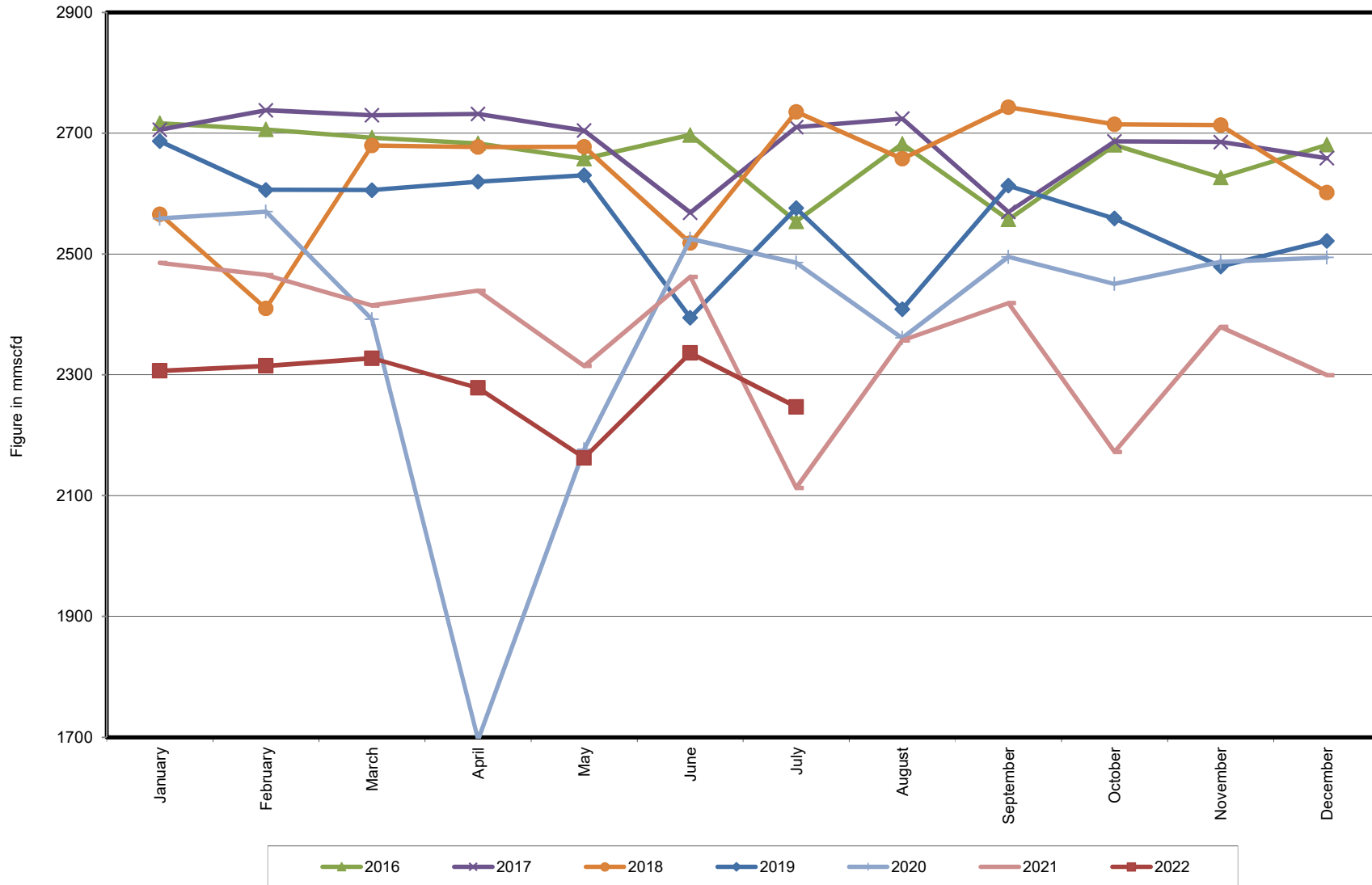
Well-wise Production of All fields in 2020-21



Reserve, Production and Remaining Reserve as of July 2022



Daily Avg. Production From January 2016 to July 2022



Field Wise Daily Avg. Production July 2022

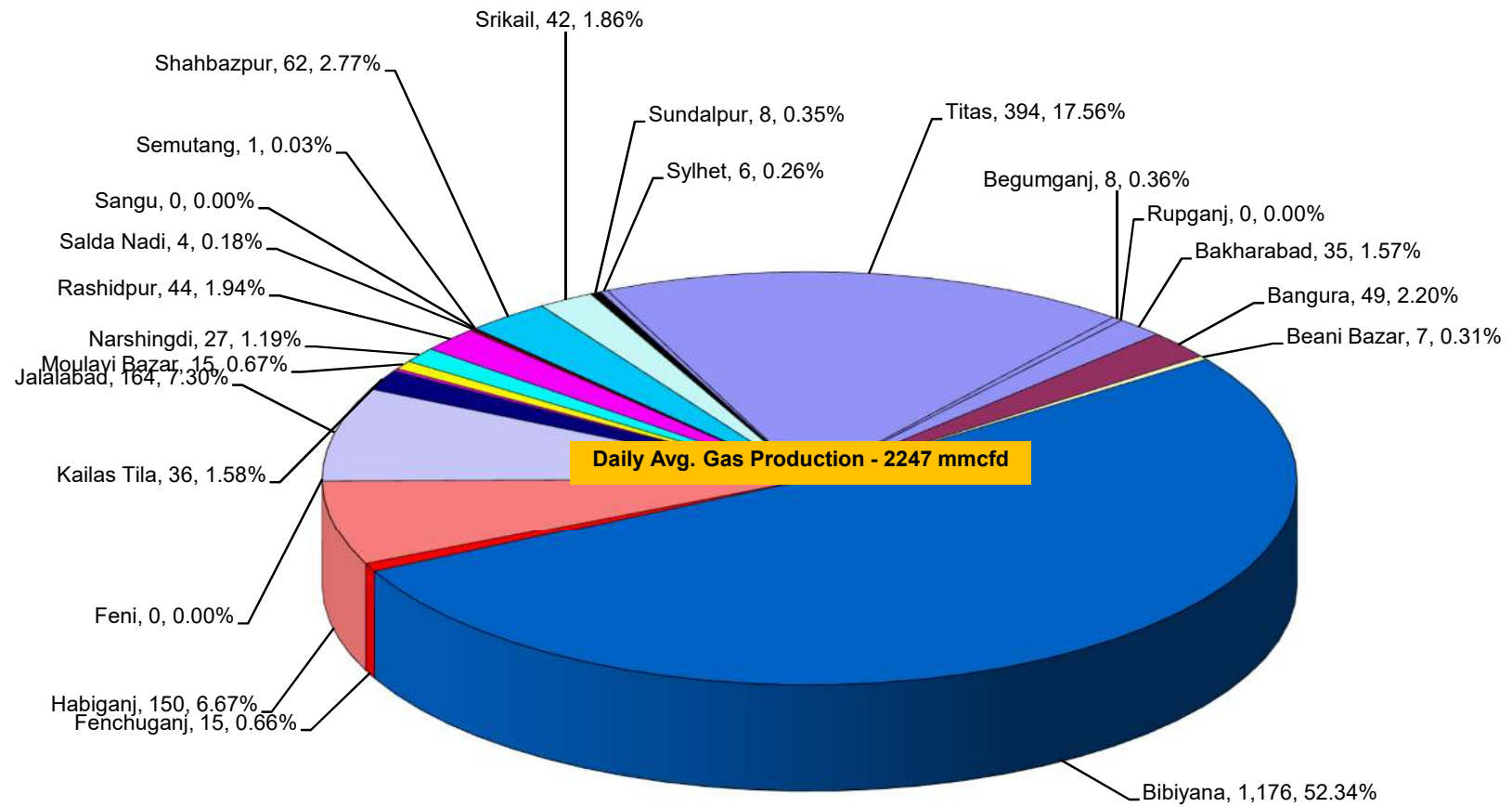
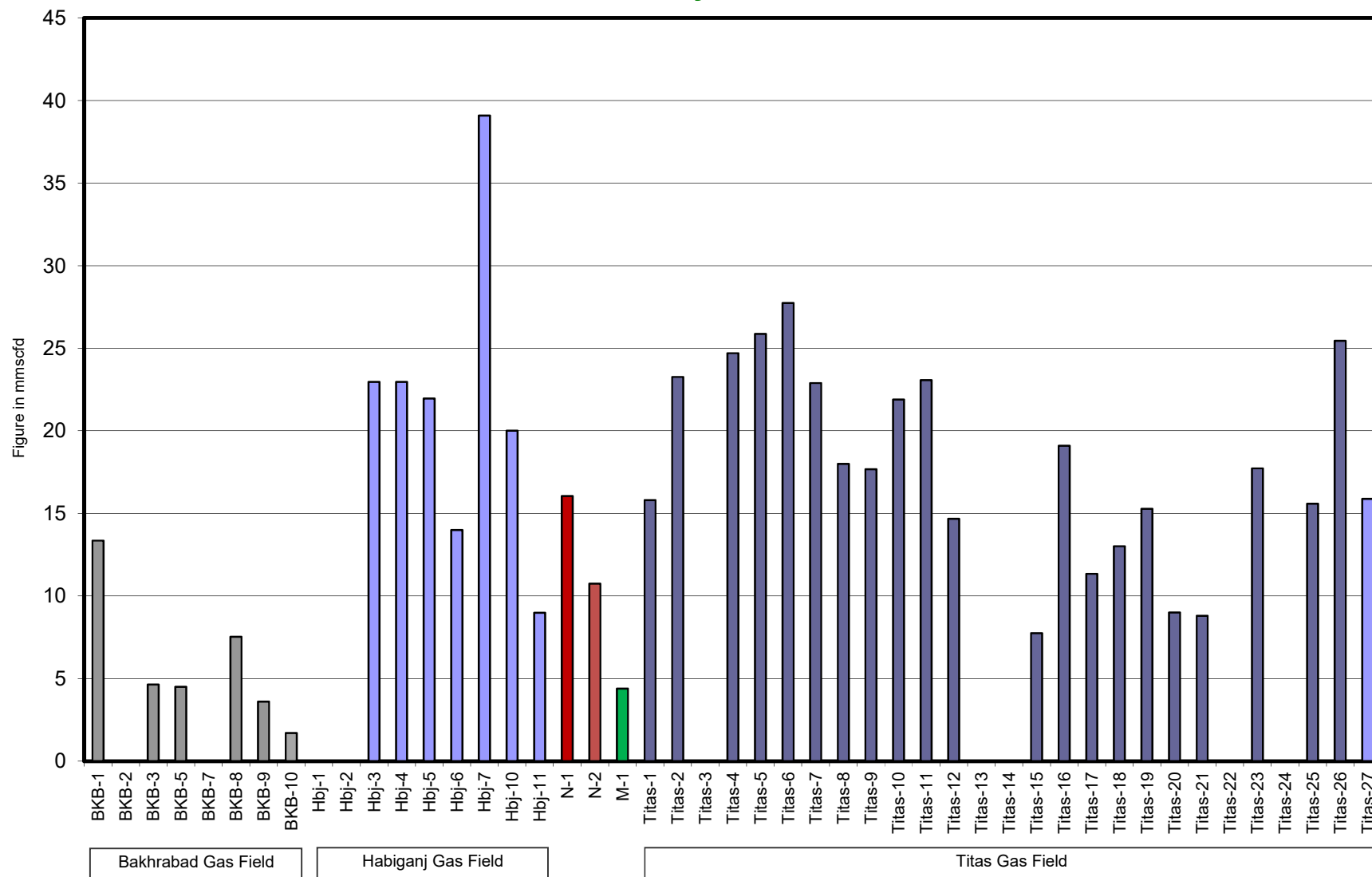


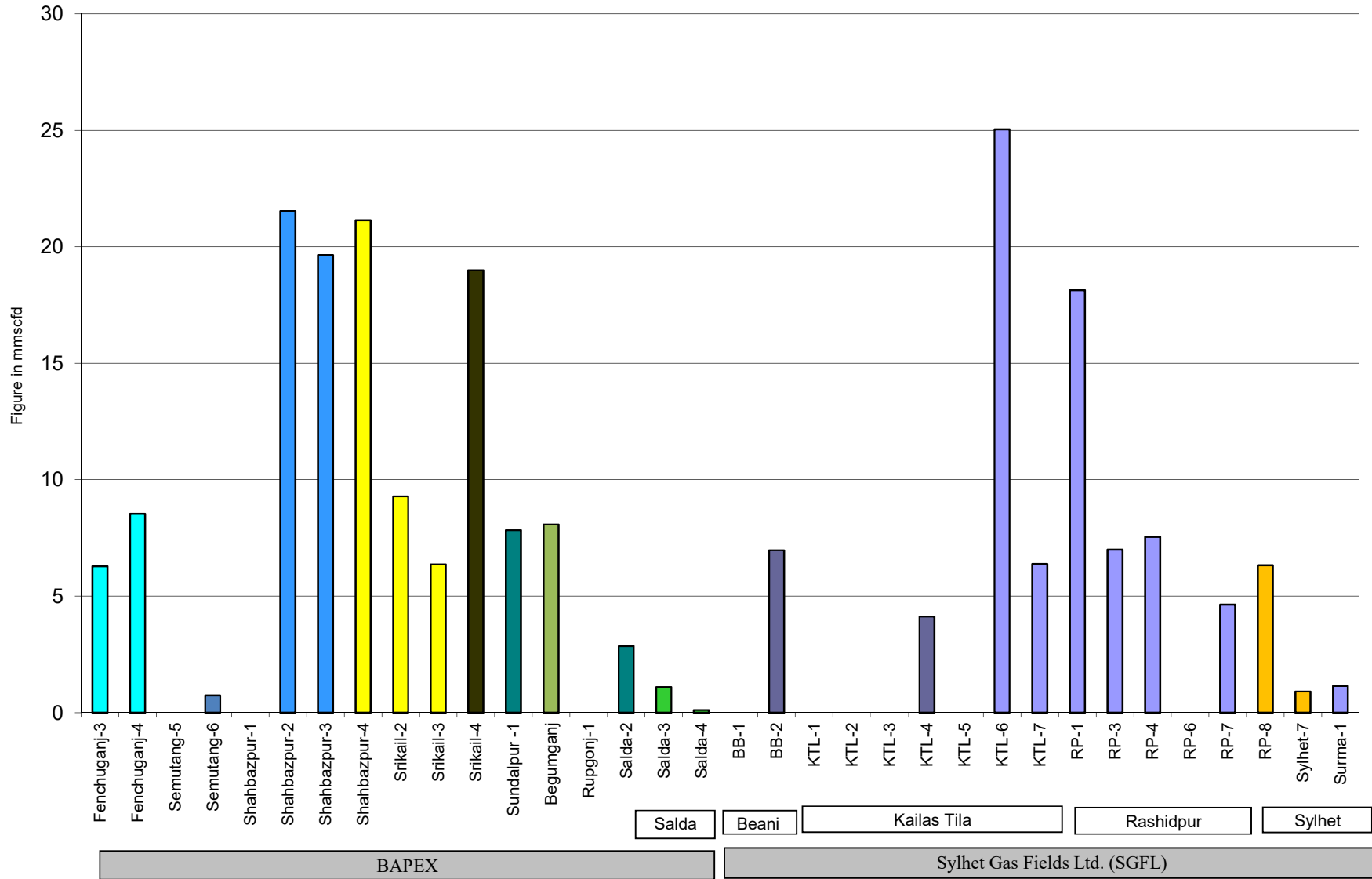
Figure in mmcf and % of total production

Wellwise Daily Avg. Production- BGFCL July 2022

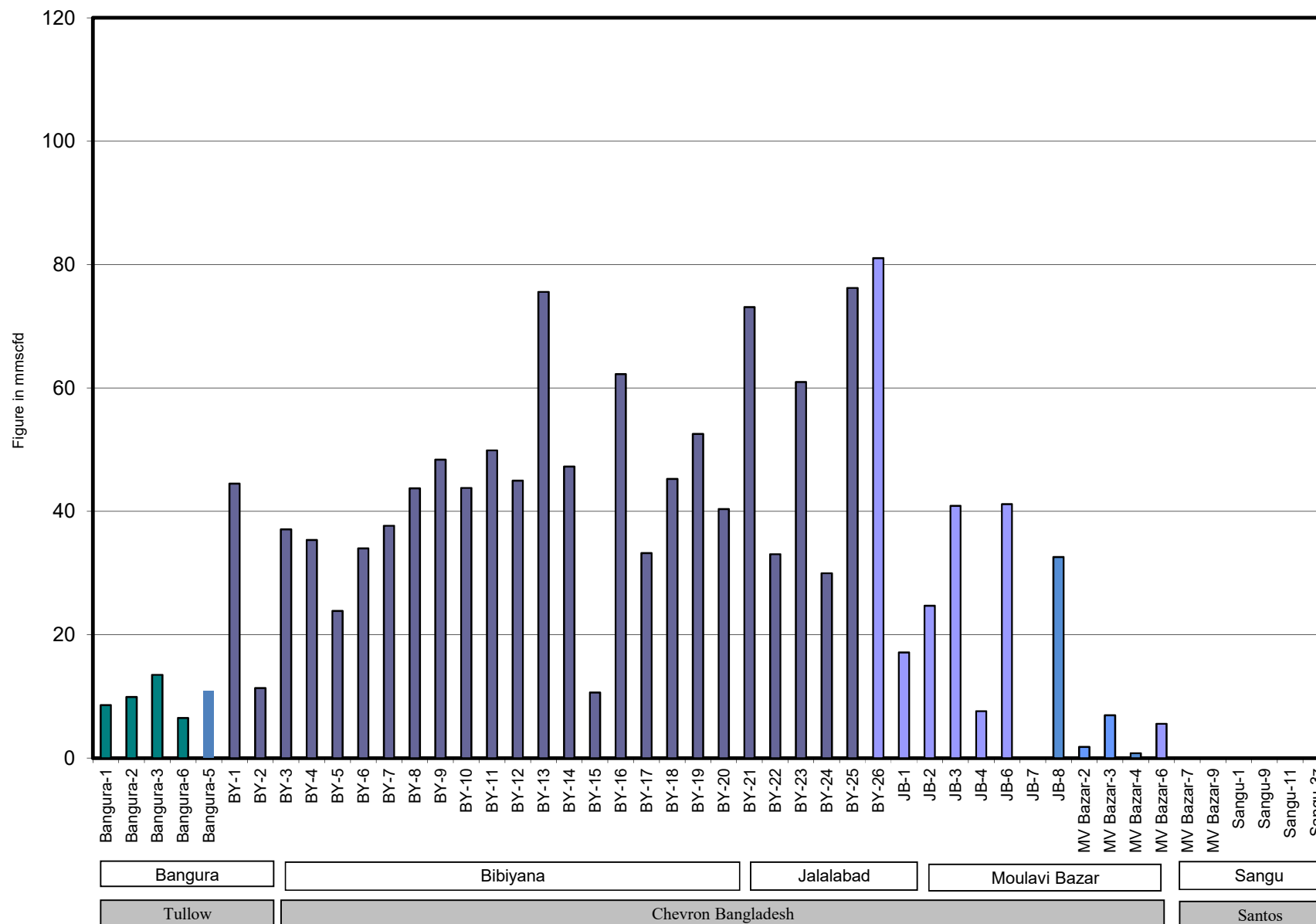


Bangladesh Gas Fields Co. Ltd. (BGFCL)

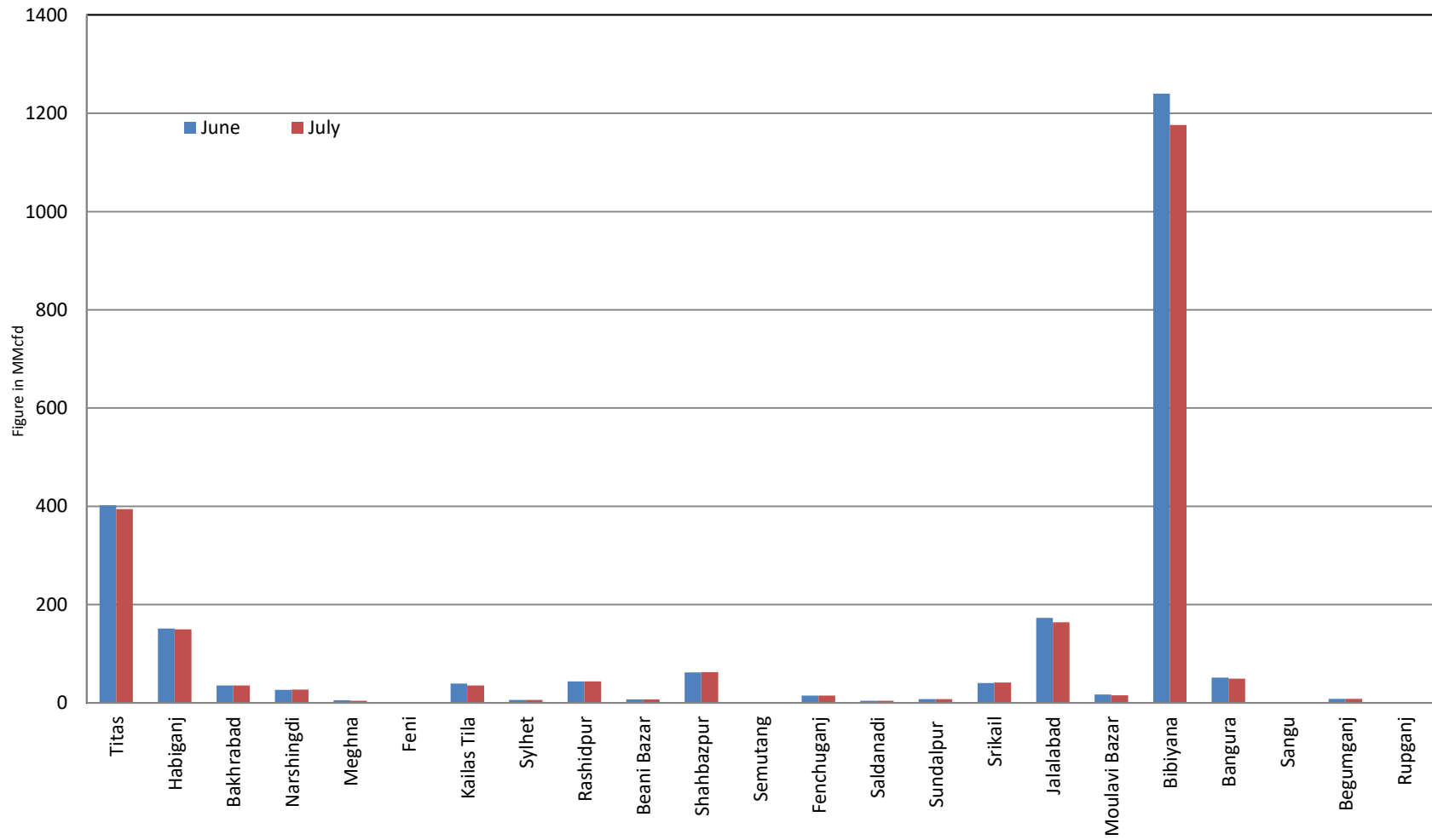
Wellwise Daily Avg. Production- Bapex and SGFL July 2022



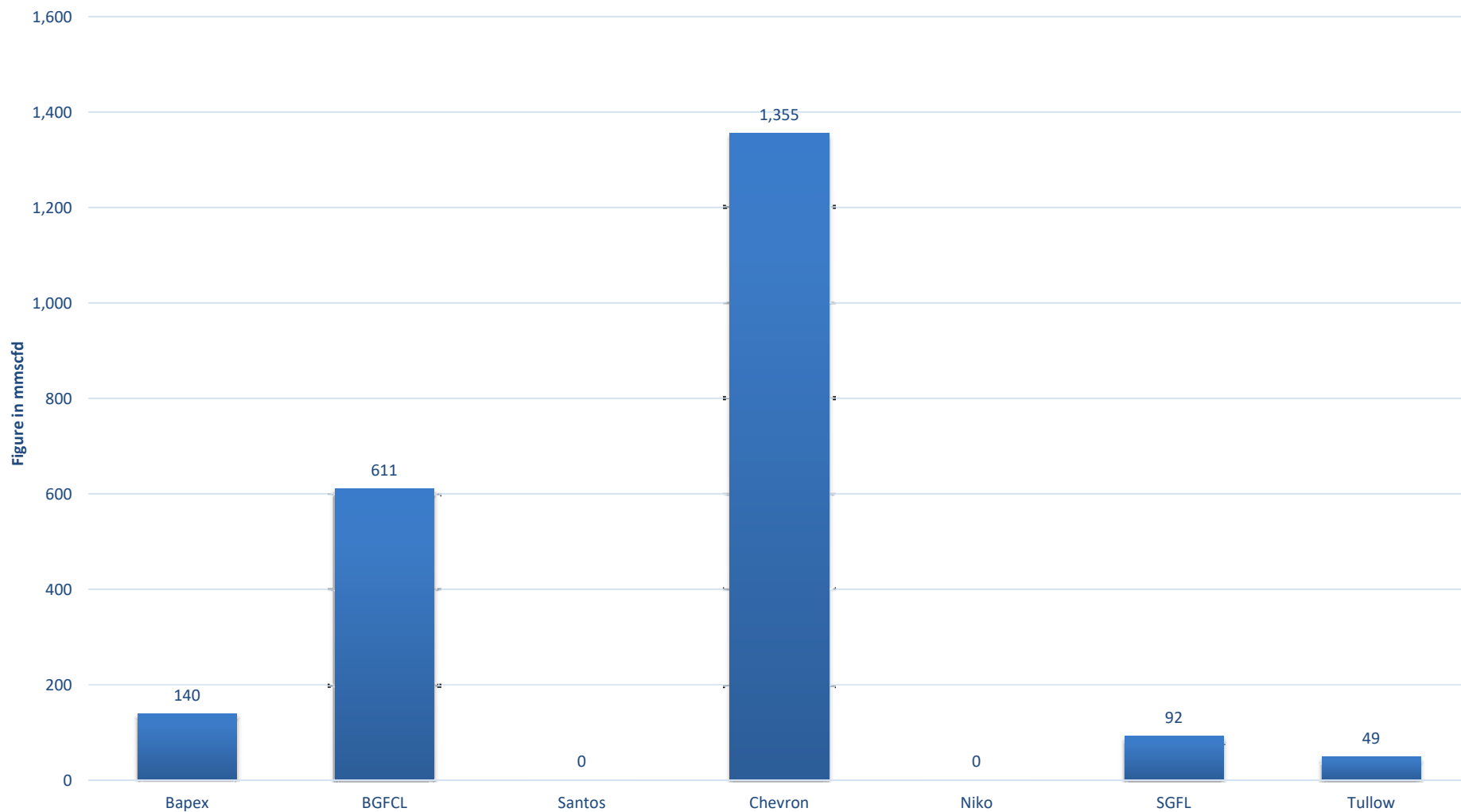
Wellwise Daily Avg. Production- IOC and JVA July 2022



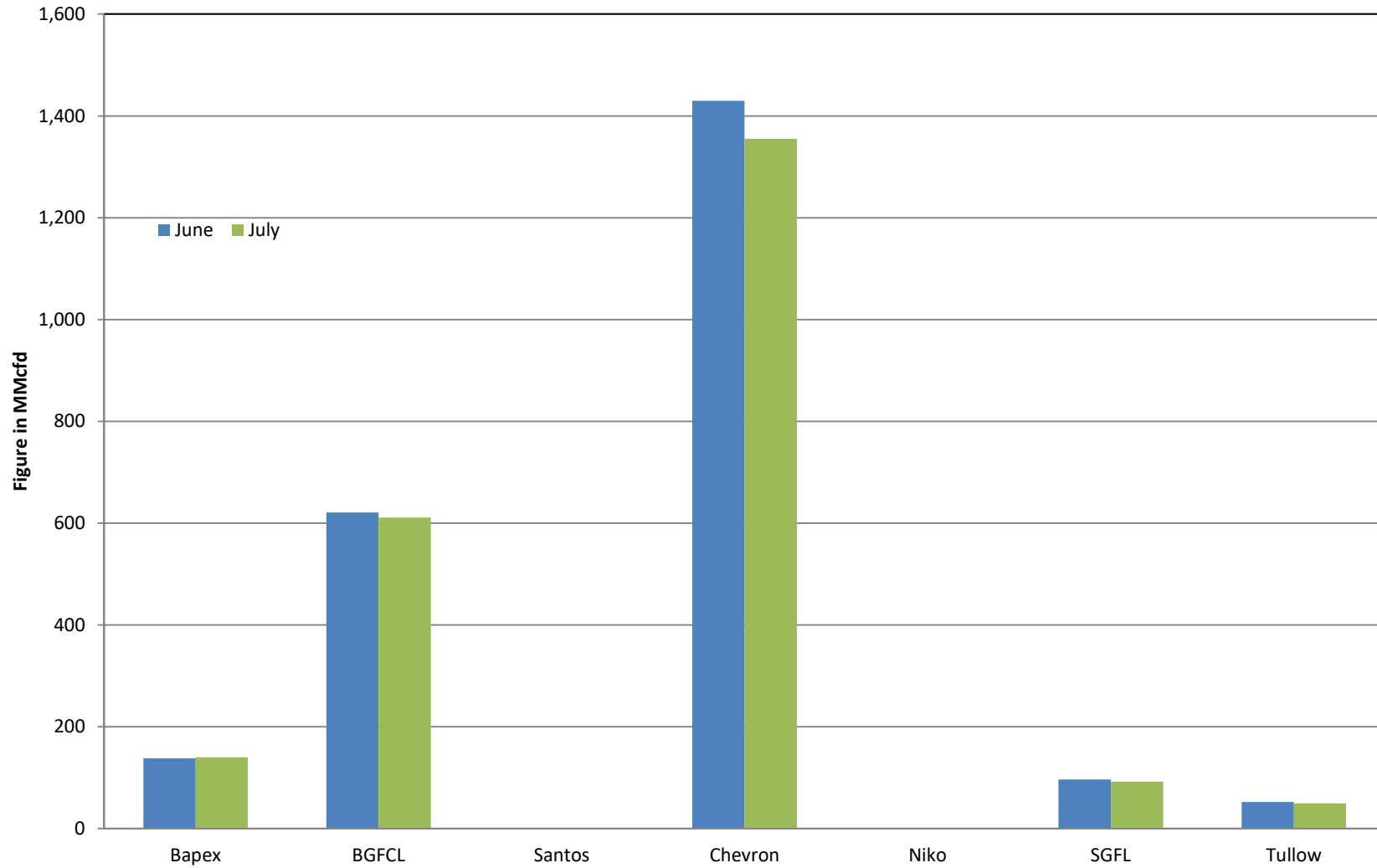
Comparison of fieldwise daily avg. Gas production between June 2022 & July 2022



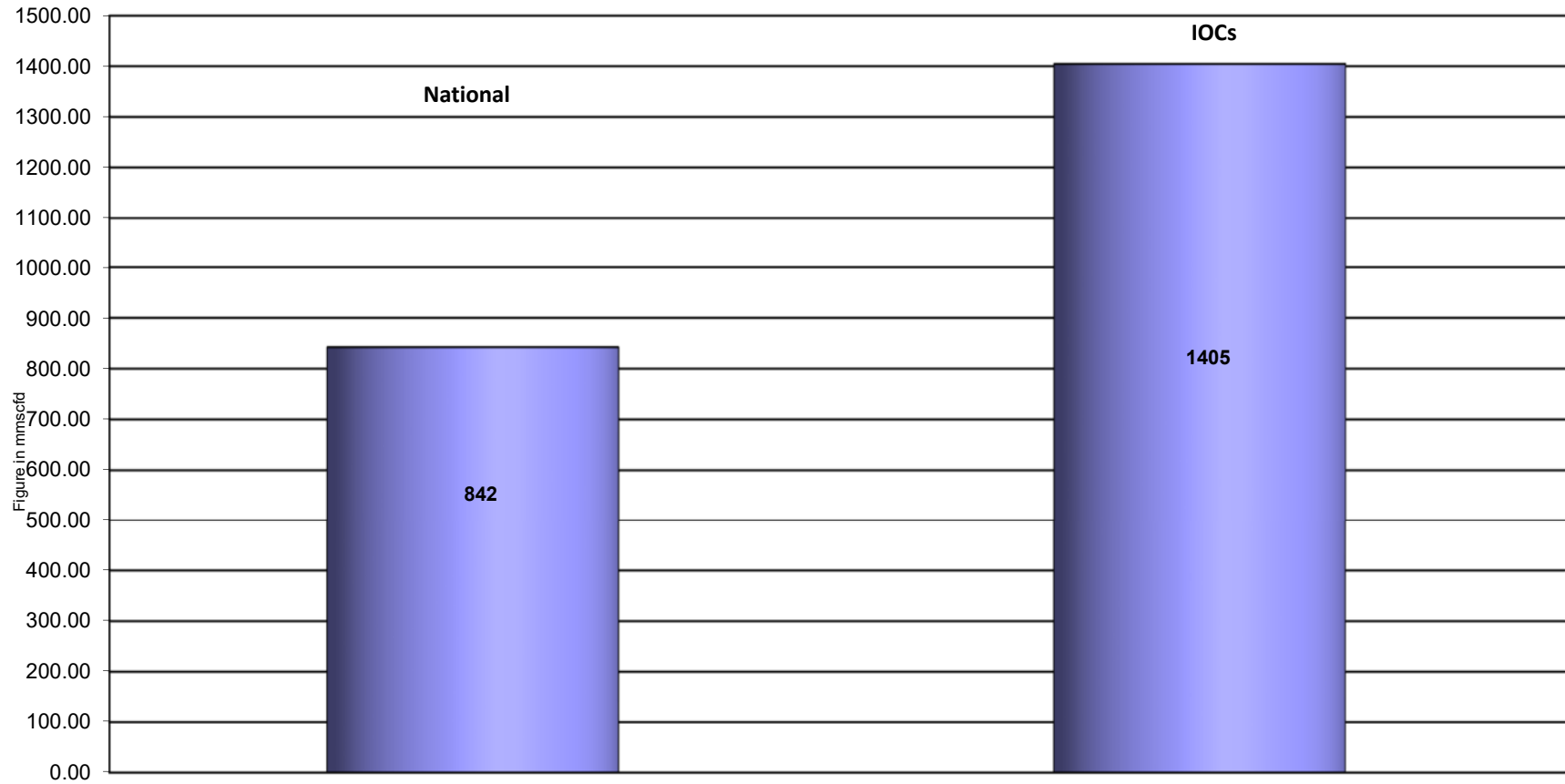
Daily Avg. Production by Operators July 2022



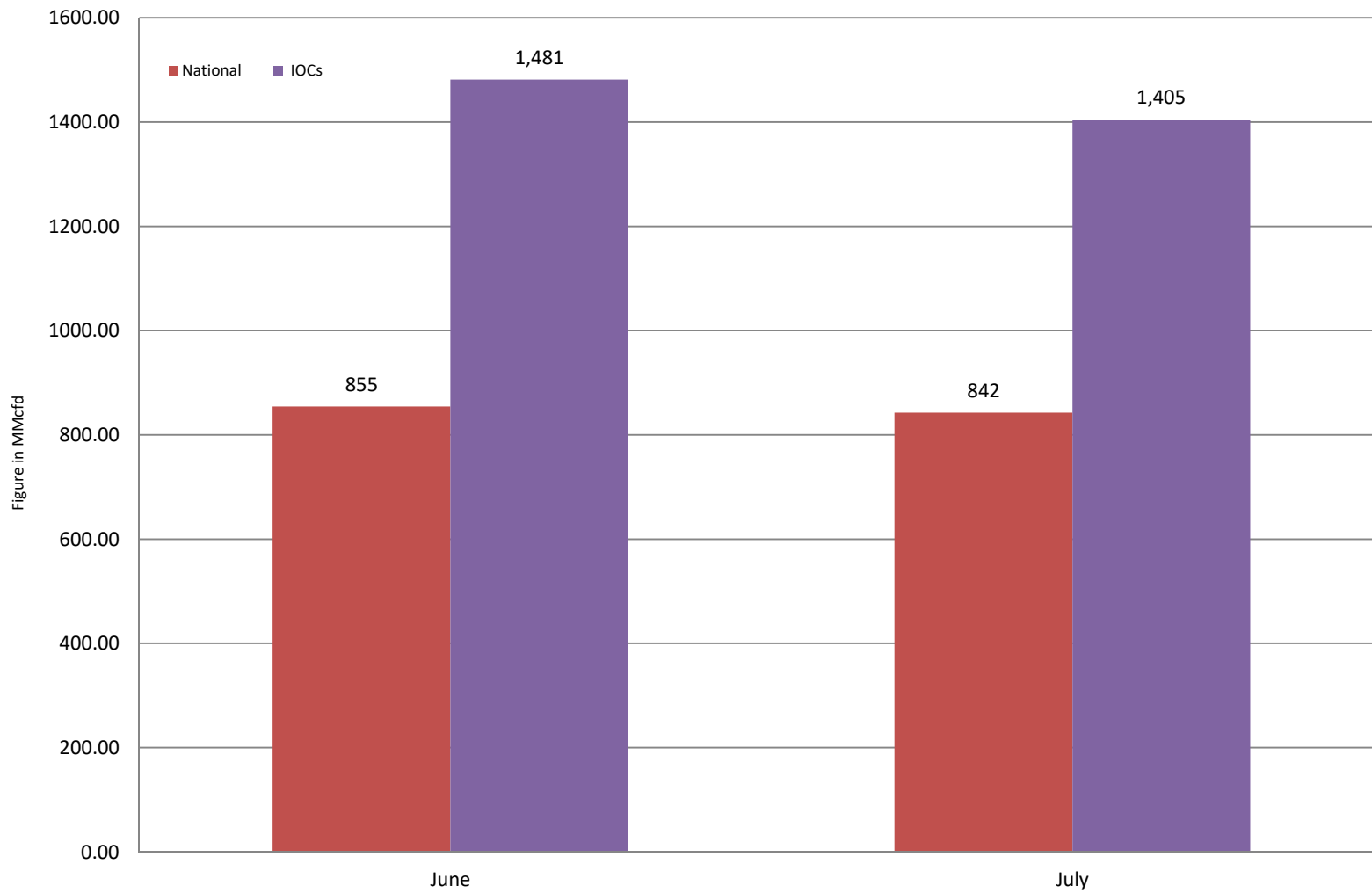
Comparison of operatorwise daily avg. Gas production between June 2022 & July 2022



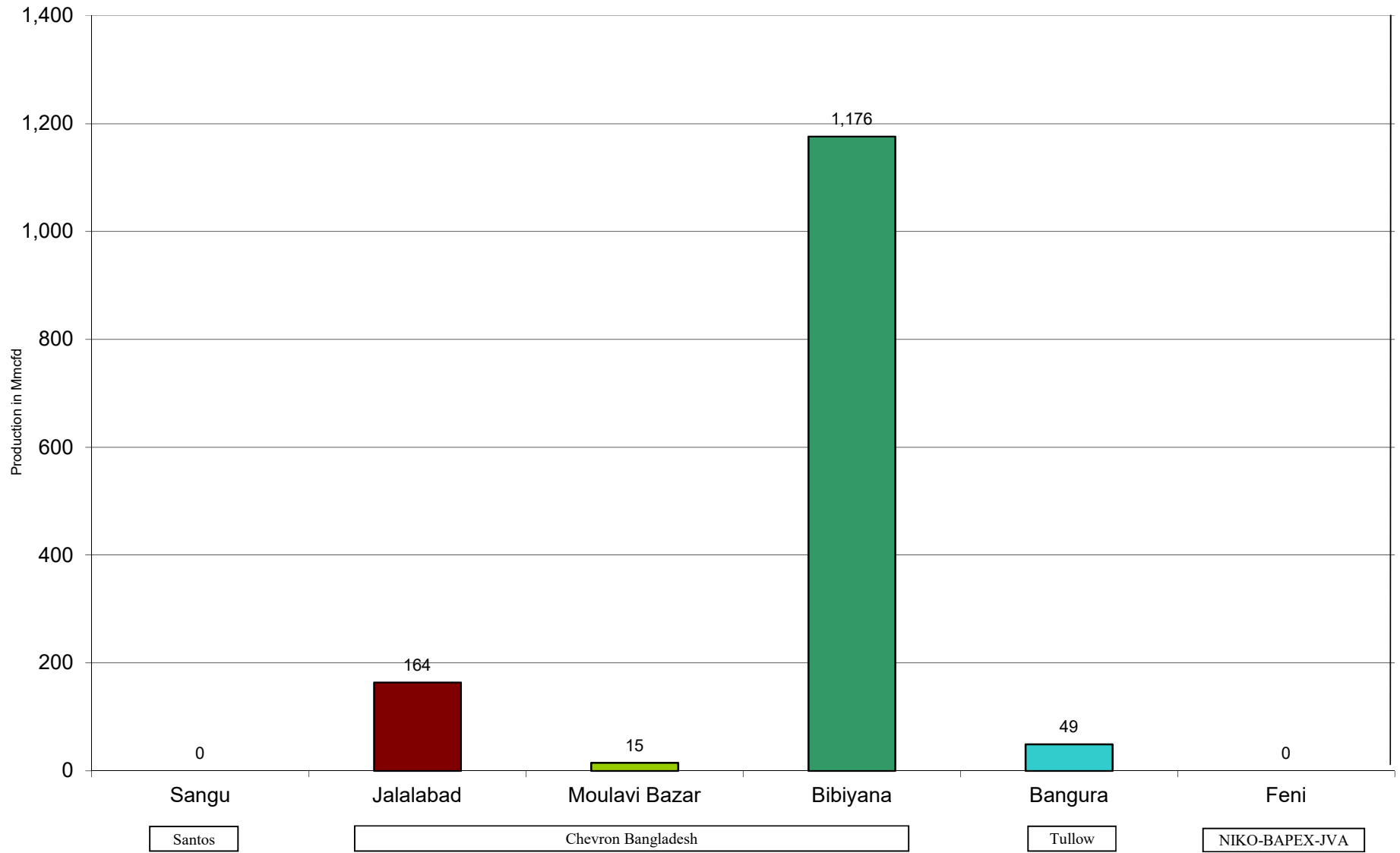
Daily Avg. Production - National Vs. IOCs July 2022



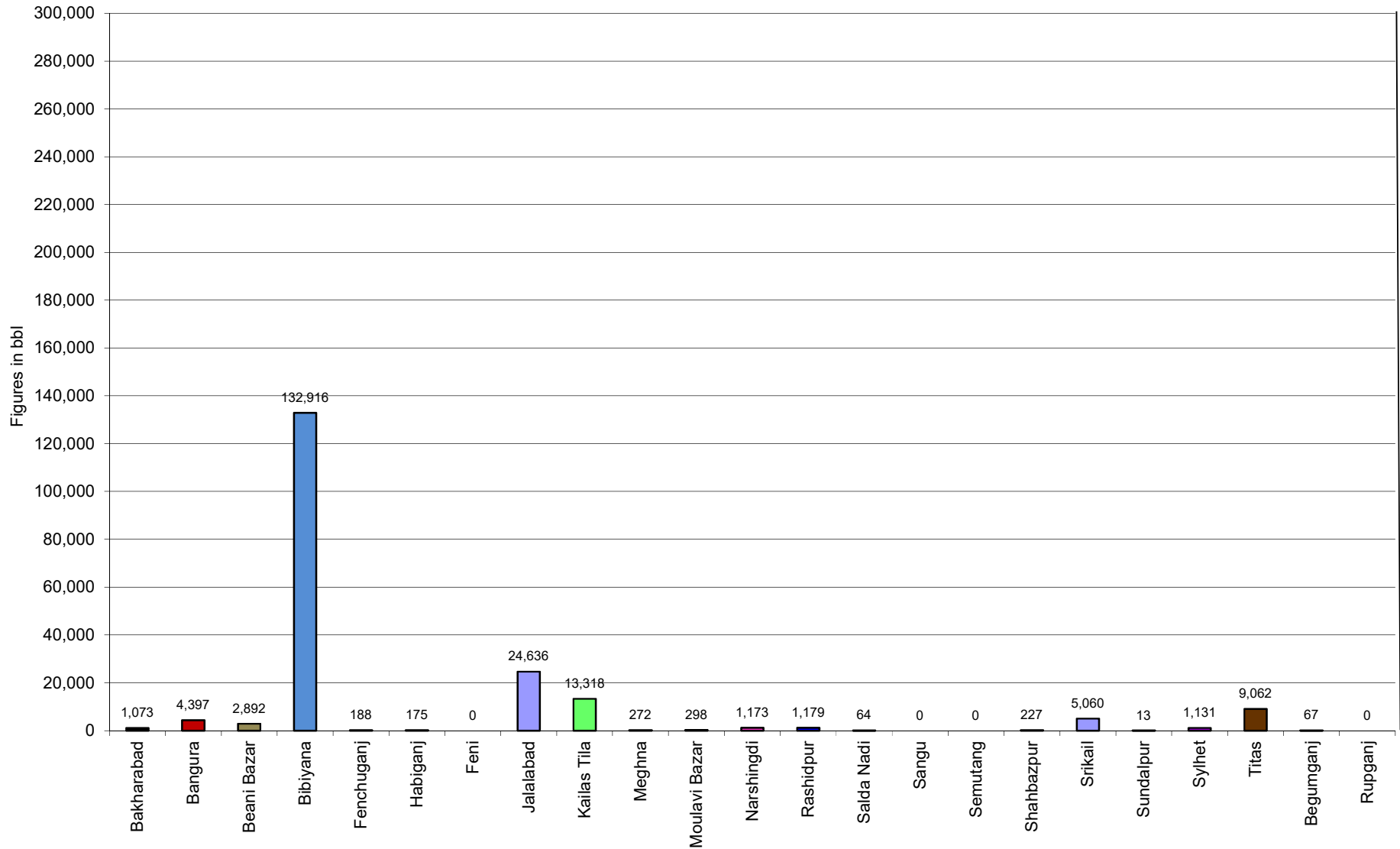
Comparison of daily avg. Gas production - National vs IOC's between June 2022 & July 2022



Daily Avg. Production - IOC and JVA July 2022



Monthly Condensate Production July 2022



Field wise Coal Reserve in Bangladesh

SI No.	Coal Basins	Proved (Mt)	Indicated (Mt)	Inferred (Mt)	Total (Mt)
1	Barapukuria	114.32	211.33	21.06+(43-64)*	346.71+(43-64)*
2	Phulbari	288	226	58	572
3	Khalashpir	-	297.57	225.92	523.49
4	Jamalganj	-	-	1053.9	1053.9
5	Dighipara	-	105	495	600
	Total	402.32	839.9	1896.88-1917.88	3139.10-3160.10

**Resources of VI Seam in second syncline are towards SW of main basin, after Wardell Armstrong*

NOTE: Reserve Figure based on Coal Sector Development Strategy (Final), HCU, PwC

Summary of Reserve and Production of Barapukuria Coal Mine As of July 2022

Coal Initially Place (Proven + Probable)	346,710 kT	346.71 MT
Total Reserve of Seam VI	285,410 kT	285.41 MT
Recoverable from Seam VI Central part(Proven + Probable)	16,540 kT*	16.54 MT
Coal Production in July 2022	8.30 kT	0.01 MT
Cumulative Production as of July 2022	12,790 kT	12.79 MT
Remaining Reserve	3,750 kT	3.75 MT

NOTE: Reserve figure based on Mines and Minerals Development Report ,HCU PwC

*Figure from BCMCL, M/S Wardell Armstrong. According to Mines and Minerals Development Report ,HCU, PwC this figure is 64.8 Mt

Barapukuria Coal Mine-MPM and P Contract (BCMCL)
Measurement Record: Surface Belt Weigher
Measurement Period: July 2022

Day wise data	Consortium Daily Output (ton)	Consortium Cumulative Total	BCMCL Daily Output	BCMCL Cumulative Total	Remarks
1-Jul-2022	69.22	69.22	69.22	69.22	
2-Jul-2022	11.63	80.85	11.63	80.85	
3-Jul-2022	12.86	93.71	12.86	93.71	
4-Jul-2022	0.00	93.71	0.00	93.71	
5-Jul-2022	32.94	126.65	32.94	126.65	
6-Jul-2022	17.11	143.76	17.11	143.76	
7-Jul-2022	4.17	147.93	4.17	147.93	
8-Jul-2022	0.01	147.94	0.01	147.94	
9-Jul-2022	497.37	645.31	497.37	645.31	
10-Jul-2022	0.00	645.31	0.00	645.31	
11-Jul-2022	0.00	645.31	0.00	645.31	
12-Jul-2022	0.00	645.31	0.00	645.31	
13-Jul-2022	0.00	645.31	0.00	645.31	
14-Jul-2022	0.00	645.31	0.00	645.31	
15-Jul-2022	0.00	645.31	0.00	645.31	
16-Jul-2022	0.00	645.31	0.00	645.31	
17-Jul-2022	3.09	648.40	3.09	648.40	
18-Jul-2022	0.00	648.40	0.00	648.40	
19-Jul-2022	446.81	1,095.21	446.81	1,095.21	
20-Jul-2022	0.02	1,095.23	0.02	1,095.23	
21-Jul-2022	0.10	1,095.33	0.10	1,095.33	
22-Jul-2022	0.00	1,095.33	0.00	1,095.33	
23-Jul-2022	0.00	1,095.33	0.00	1,095.33	
24-Jul-2022	196.97	1,292.30	196.97	1,292.30	
25-Jul-2022	1,353.91	2,646.21	1,353.91	2,646.21	
26-Jul-2022	1,088.72	3,734.93	1,088.72	3,734.93	
27-Jul-2022	2,503.30	6,238.23	2,503.30	6,238.23	
28-Jul-2022	1,211.27	7,449.50	1,211.27	7,449.50	
29-Jul-2022	1,372.49	8,821.99	1,372.49	8,821.99	
30-Jul-2022	0.00	8,821.99	0.00	8,821.99	
31-Jul-2022	0.00	8,821.99	0.00	8,821.99	

Adjustable coal for scale calibration	102.53
Total Output	8,924.52
Deduction for scrap May 22)	2.775
Less Difference in water content	618.097
Less out of seam Dilution	0.00
Net Output	8,303.64

Barapukuria Coal Mine Daywise Data Graph for July 2022

