



Gas and Coal Reserve & Production

November 2022



ENERGY DATA CENTER



HYDROCARBON UNIT

Energy and Mineral Resources Division

Preface

Monthly Report on Gas and Coal Reserve & Production was prepared and published by Hydrocarbon Unit for the first time in July 2004. The present one is the issue for November 2022. In this report, Monthly Gas, Condensate, Water and Coal production of Bangladesh has been reflected. Monthly import of Liquefied Natural Gas (LNG) has been included in the report as well. Moreover, Daily Average Gas Production; Field wise Daily Average Production; Well wise Daily Average Production; Comparison of Field wise Average Gas Production between present & previous month; Daily Average Production by Operator; Comparison of National and IOC Daily Average Production along with the graphical presentation have been depicted. Monthly Coal production data is also included in this report.

This report has been prepared based on the data directly collected from the Production companies of Petrobangla (BAPEX, BGFCL & SGFL) and IOC companies (Tullow & Chevron). Liquefied Natural Gas (LNG) import data is collected from RPGCL & Coal production data is collected from BCMCL.

It is expected that the report will be helpful as reference book and elements of interest for the concerned.

The report will also be available at HCU's website: www.hcu.gov.bd.

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Executive Summary of November 2022

Total gas and condensate Production in November 2022 were 66.13 Bcf and 176264 Bbl. During the previous month i.e. October 2022, gas and condensate production were 70.11 Bcf and 199119 Bbl and in the same month of the previous year i.e. November 2021, total gas and condensate production were 71.39 Bcf and 222072 Bbl respectively. The National Oil Companies (NOC's) and International Oil Companies (IOC's) Produced 24.91 Bcf and 41.21 Bcf gas respectively in November 2022. During the previous month i.e. October 2022, gas production by the National Oil Companies (NOC's) and International Oil Companies (IOC's) were 26.03 Bcf and 44.08 Bcf respectively. In the month of November 2022, Bibiyana gas field Produced 33.84 Bcf gas and it ranked top among the gas producers. Average production from the field during the month of November 2022 was 1128 MMcfd. It is noted that Bibiyana gas field Produced 36.43 Bcf in October 2022.

During the month of November 2022 total production of condensate was 176264 Bbl compared to 199119 Bbl in the previous month i.e. October 2022. Bibiyana gas field Produced 110707 Bbl condensate and ranked top while Jalalabad ranked 2nd by producing 25976 Bbl.

Total LNG import in November 2022 was 11.42 Bcf. As a result, Total LNG Import in this FY is 70.61 Bcf and cumulative LNG import stands on 846.04 Bcf from October 2018.

In the month of November 2022, total coal production was 126522.10 Ton. During the previous month, i.e. October 2022 total coal production was 71304.52 Ton.

Gas Reserve & Production at a glance

Gas Initially in Place (GIIP)	:	40,092.19 Bcf
Recoverable (2P)	:	29,926.10 Bcf
Cumulative Production as of November 2022	:	19,849.97 Bcf
Remaining Reserve up to November 2022	:	10,076.53 Bcf
Gas Production in November 2022	:	66.13 Bcf
National Oil Company (NOC's) production in November 2022	:	24.91 Bcf
International Oil Company (IOC's) production in November 2022	:	41.21 Bcf
No. of National Oil Company (NOC's) in November 2022	:	3 (BGFCL, BAPEX, SGFL)
No. of International Oil Company (IOC's) in November 2022	:	2 (Chevron, Tullow)
Total gas fields of National Oil Company (NOC) in November 2022	:	21
Total gas fields of International Oil Company (IOC) in November 2022	:	5
Total gas wells of National Oil Company (NOC) in November 2022	:	115
Total gas wells of International Oil Company (IOC) in November 2022	:	60
No. of National Oil Company (NOC's) gas production well in November 2022	:	70
No. of Intl. Oil Company (IOC's) gas production well in November 2022	:	42
No. of National Oil company (NOC's) suspended well in November 2022	:	45
No. of International Oil company (IOC's) suspended well in November 2022	:	18
Total LNG Import in November 2022	:	11.42 Bcf
Total LNG Import from November 2022	:	70.61 Bcf
Cumulative LNG Import from October 2018	:	846.04 Bcf

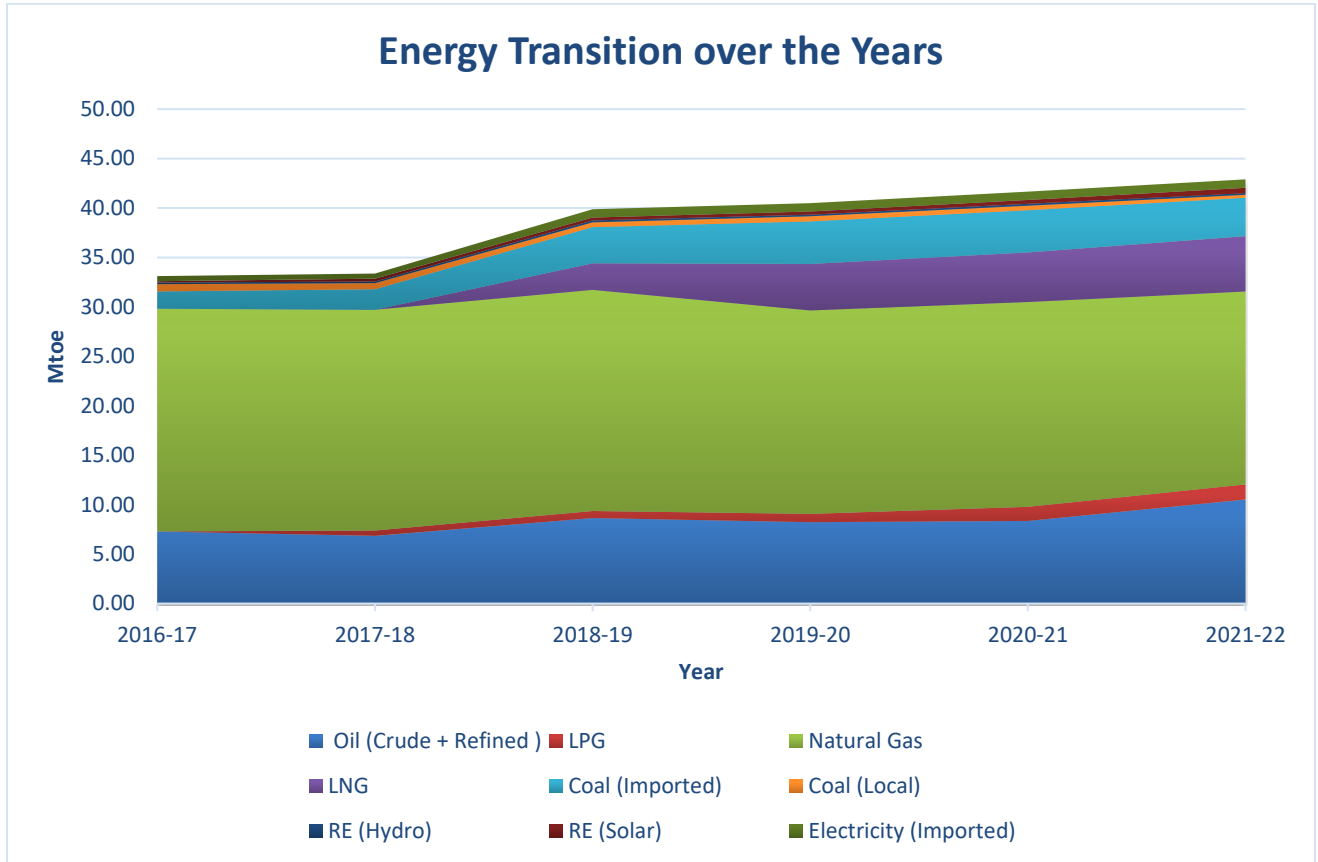


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Summary of Reserve, Production & Import As of November 2022

Gas Initially Place (Proven + Probable)	40,092.19 Bcf	40.09 Tcf
Recoverable (Proven + Probable)	29,926.50 Bcf	29.93 Tcf
Gas Production in November 2022	66.13 Bcf	0.07 Tcf
Cumulative Gas Production as of November 2022	19,849.97 Bcf	19.85 Tcf
Remaining Reserve	10,076.53 Bcf	10.08 Tcf

NOTE: Reserve figure based on "Updated Report on Bangladesh Gas Reserve Estimation 2010", prepared by Gustavson Associates LLC, USA

Total LNG Import in November 2022	11.42 Bcf	0.01 Tcf
Total LNG Import from July 2022 to November 2022	70.61 Bcf	0.07 Tcf
Cumulative LNG Import from August 2018	846.04 Bcf	0.85 Tcf

Summary of Reserve and Production

(As of November 2022)

Gas Bcf



SI No.	Field	2P	GIIP	2P Reserve	Gas Prod. In Nov'22	Cum. Gas Production	Remaining Reserve	Cum. Condensate Production
1	Begumganj		47.0	33.0	0.24	11.0	22.0	3
2	Shahbazpur		415.0	261.0	1.75	91.4	169.6	15
3	Semutang		654.0	318.0	0.02	14.2	303.8	5
4	Fenchuganj		483.0	329.0	0.38	170.6	158.4	121
5	Salda Nadi		393.0	275.0	0.12	97.0	178.0	59
6	Srikail*		230.0	161.0	1.22	131.9	29.1	303
7	Sundalpur *		62.2	50.2	0.24	22.5	27.7	1
8	Rupganj		48.0	33.6	0.00	0.7	32.9	1
Bapex			2,332.2	1,460.8	3.97	539.3	921.5	508
9	Meghna		122.0	101.0	0.09	79.8	21.2	130
10	Narshingdi		405.0	345.0	0.79	237.8	107.2	474
11	Kamta		72.0	50.0	0.00	21.1	28.9	4
12	Habiganj		3,981.0	2,787.0	4.30	2,678.3	108.7	148
13	Bakhrabad		1,825.0	1,387.0	1.04	864.8	522.2	1,074
14	Titas		9,039.0	7,582.0	12.04	5,243.6	2,338.4	5,698
BGFCL			15,444.0	12,252.0	18.26	9,125.3	3,126.7	7,528
15	Sangu		976.0	771.0	0.00	489.5	281.5	37
Santos/Cairn			976.0	771.0	0.00	489.5	281.5	37
16	Bibiyana**		8,383.0	5,755.4	33.84	5,363.3	392.1	30,532
17	Moulavi Bazar**		494.0	428.0	0.51	343.9	84.1	121
18	Jalalabad**		2,716.0	1,429.3	5.43	1,553.5	0.0	11,473
Chevron			11,593.0	7,612.7	39.77	7,260.7	352.0	42,126
19	Feni		185.0	130.0	0.00	63.0	67.0	110
Niko			185.0	130.0	0.00	63.0	67.0	110
20	Kailas Tila		3,463.0	2,880.0	1.00	789.7	2,090.3	8,406
21	Sylhet		580.0	408.0	0.16	220.8	187.2	837
22	Rashidpur		3,887.0	3,134.0	1.30	693.1	2,440.9	834
23	Chattak		677.0	474.0	0.00	25.8	448.2	4
24	Beani Bazar		225.0	137.0	0.22	106.5	30.5	1,739
SGFL			8,832.0	7,033.0	2.68	1,836.0	5,197.0	11,821
25	Bangura		730.0	621.0	1.44	536.2	84.8	1,386
Tullow			730.0	621.0	1.44	536.2	84.8	1,386
26	Kutubdia		65.0	46.0	0.00	0.0	46.0	0
Total			40,092.2	29,926.5	66.13	19,850.0	10,076.5	63,516

* Preliminary reserve estimated by BAPEX

** 2P reserve estimation by Petrobangla

Production comparison between October'22 & November'22



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SI No.	Field	Gas Prod. (MMcf) in Oct'22	Daily Avg. (MMcfd) in Oct'22	Gas Prod. (MMcf) in Nov'22	Daily Avg. (MMcfd) in Nov'22
1	Begumganj	251	8	242	8
2	Shahbazpur	1858	60	1755	58
3	Semutang	20	1	19	1
4	Fenchuganj	438	14	375	13
5	Salda Nadi	131	4	119	4
6	Srikail	1318	43	1223	41
7	Sundalpur	244	8	236	8
8	Rupganj	0	0	0	0
Bapex		4261	137	3969	132
9	Meghna	96	3	92	3
10	Narshingdi	817	26	792	26
11	Kamta	0	0	0	0
12	Habiganj	4493	145	4296	143
13	Bakhrabad	1076	35	1045	35
14	Titas	12504	403	12041	401
BGFCL		18987	612	18265	609
15	Sangu	0	0	0	0
Santos/Cairn		0	0	0	0
16	Bibiyana	36432	1175	33838	1128
17	Moulavi Bazar	533	17	507	17
18	Jalalabad	5596	181	5429	181
Chevron		42562	1373	39774	1326
19	Feni	0	0	0	0
Niko		0	0	0	0
20	Kailas Tila	1049	34	995	33
21	Sylhet	167	5	156	5
22	Rashidpur	1350	44	1304	43
23	Chattak	0	0	0	0
24	Beani Bazar	219	7	223	7
SGFL		2785	90	2679	89
25	Bangura	1519	49	1438	48
Tullow		1519	49	1438	48
26	Kutubdia	0	0	0	0
Total		70113	2262	66125	2204

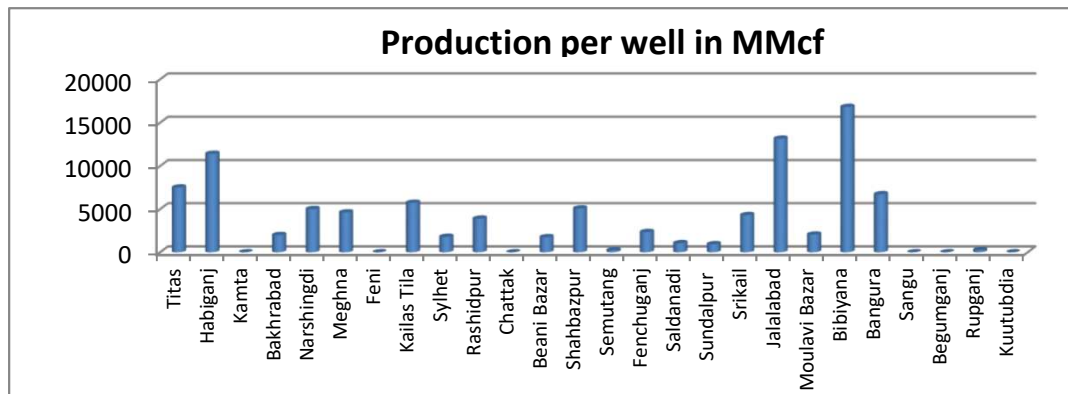
Production per well & production reserve ratio



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	No of production well	Total 2p- Recoverable	2021-22 production	production per well mmcf	production reserve ratio
Titas	26	7582	153.5	5903.85	0.020
Habiganj	8	2787	67.89	8486.25	0.024
Kamta	0	50	0	0.00	0.000
Bakhrabad	7	1387	15.02	2145.71	0.011
Narshingdi	2	345	9.09	4545.00	0.026
Meghna	1	101	3.1	3100.00	0.031
Feni	0	130	0	0.00	0.000
Kailas Tila	4	2880	20.19	5047.50	0.007
Sylhet	1	408	1.36	1360.00	0.003
Rashidpur	5	3134	17.53	3506.00	0.006
Chattak	0	474	0	0.00	0.000
Beani Bazar	1	137	3.06	3060.00	0.022
Shahbazpur	4	261	16.8	4200.00	0.064
Semutang	2	318	0.32	160.00	0.001
Fenchuganj	2	329	1.42	710.00	0.004
Saldanadi	2	275	2.17	1085.00	0.008
Sundalpur	1	50.2	2.6	2600.00	0.052
Srikail	3	161	11.19	3730.00	0.070
Jalalabad	7	1429.3	73.11	10444.29	0.051
Moulavi Bazar	4	428	5.33	1332.50	0.012
Bibiyana	26	5755.4	447.87	17225.77	0.078
Bangura	5	621	33.45	6690.00	0.054
Sangu	0	771	0	0.00	0.000
Begumganj	1	33	1.94	0.00	0.059
Rupganj	0	33.6	0	0.00	0.000
Kuutubdia	0	46	0	0.00	0.000
Total	112	29926.5	835.13	7456.52	0.028



Monthly Production by Field and Well upto November 2022



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Figures in mmscf

Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2021	2020	2019
Field : Bakharabad																	
BKB-1	417	376	417	400	415	403	414	415	398	417	408		4,480	158,100	4,265	4,892	3,295
BKB-2	0	0	0	0	0	0	0	0	0	0	0		0	87,012	0	63	378
BKB-3	142	130	142	137	142	138	144	142	137	139	131		1,524	167,765	1,774	1,864	1,757
BKB-4	0	0	0	0	0	0	0	0	0	0	0		0	55,872	0	0	0
BKB-5	137	123	136	136	142	136	139	143	137	147	150		1,527	65,241	1,443	1,703	1,757
BKB-6	0	0	0	0	0	0	0	0	0	0	0		0	50,069	0	0	0
BKB-7	0	0	0	0	0	0	0	0	0	0	0		0	107,750	0	0	0
BKB-8	228	206	227	222	229	223	233	230	221	197	184		2,401	137,014	2,818	2,969	2,565
BKB-9	111	100	110	107	110	108	112	111	110	123	121		1,225	28,759	1,655	2,171	2,585
BKB-10	65	58	64	61	61	55	53	53	51	53	50		623	7,215	811	1,015	1,092
Field Total:	1,100	992	1,097	1,064	1,099	1,064	1095	1,094	1,055	1,076	1,045	0	11,782	864,796	12,767	14,678	13,429
Daily Avg.(mmscfd)	35	35	35	35	35	35	35	35	35	35	35	0	35		35	40	37
Field : Bangura																	
Bangura-1	307	266	287	276	262	263	266	266	256	263	250		2,963	103,747	3,752	3,640	4,138
Bangura-2	351	305	329	319	304	304	307	308	296	304	288		3,416	97,001	4,395	4,340	5,312
Bangura-3	442	392	425	413	405	415	419	420	403	413	394		4,538	117,406	4,988	4,958	6,195
Bangura-6	211	191	206	193	195	199	201	202	194	199	189		2,182	20,760	2,413	3,700	3,518
Bangura-5	0	165	277	233	235	369	336	359	337	340	317		2,968	197,321	11,513	15,921	16,177
Field Total:	1,311	1,319	1,524	1,434	1,401	1,550	1530	1,555	1,486	1,519	1,438	0	16,067	536,235	27,062	32,559	35,340
Daily Avg.(mmscfd)	42	47	49	48	45	52	49	50	50	49	48	0	48		74	89	97
Field : Beani Bazar																	
BB-1	0	0	0	0	0	0	0	0	0	0	0	0	0	35,481	0	0	0
BB-2	227	203	224	215	220	214	216	220	214	219	223		2,396	71,015	2,809	2,940	3,135
Field Total:	227	203	224	215	220	214	216	220	214	219	223	0	2,396	106,496	2,809	2,940	3,135
Daily Avg.(mmscfd)	7	7	7	7	7	7	7	7	7	7	7	0	7		8	8	9
Field : Bibiyana																	
BY-1	1,709	1,505	1,607	1543	1,466	1,436	1379	1,388	1,312	1,346	1287		15,979	461,354	21,751	26,283	29,455
BY-2	781	686	694	654	553	544	352	886	972	982	928		8,033	322,592	9,922	12,748	17,462
BY-3	1,432	1,267	1,338	1296	1,223	1,212	1149	1,178	1,113	1,140	1081		13,430	284,129	16,543	14,326	4,562
BY-4	1,444	1,273	1,354	1299	1,210	1,183	1096	1,109	1,048	941	1079		13,036	259,248	18,221	22,661	24,793
BY-5	881	775	826	795	786	772	740	695	709	721	684		8,385	201,726	9,764	5,441	6,168
BY-6	1,361	1,192	1,265	1208	1,165	1,129	1054	1,071	999	992	923		12,359	265,266	14,852	7,419	9,140
BY-7	1,435	1,290	1,383	1322	1,261	1,238	1168	1,184	1,101	1,117	1069		13,567	324,492	17,887	21,873	26,581
BY-8	1,647	1,461	1,558	1486	1,341	1,336	1356	1,450	1,396	1,381	1638		16,051	188,330	19,722	9,776	8,538
BY-9	1,667	1,483	1,593	1512	1,517	1,548	1500	1,538	1,455	1,487	1416		16,714	173,448	19,492	7,462	5,164

Monthly Production by Field and Well upto November 2022



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Figures in mmscf

Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2021	2020	2019	
BY-10	1,546	1,359	1,454	1383	1,365	1,383	1358	1,362	1,287	1,309	1233		15,040	408,545	18,834	16,678	22,997	
BY-11	1,868	1,663	1,765	1673	1,572	1,606	1547	1,605	1,512	1,547	1464		17,821	188,609	22,649	19,194	8,983	
BY-12	1,688	1,501	1,598	1508	1,399	1,437	1395	1,452	1,376	1,414	1338		16,106	200,795	19,912	17,675	24,399	
BY-13	1,828	1,620	1,595	614	1,826	2,471	2343	2,533	2,444	2,503	2353		22,131	150,860	23,092	21,893	10,785	
BY-14	1,587	1,401	1,495	1433	1,390	1,531	1465	1,493	1,411	1,440	1362		16,009	136,447	11,632	9,202	8,991	
BY-15	1,127	985	1,048	978	382	135	330	871	826	842	796		8,318	162,257	14,666	20,428	21,925	
BY-16	1,728	1,521	1,645	1292	838	1,969	1930	2,016	1,919	1,969	1883		18,709	124,704	22,128	12,548	10,246	
BY-17	1,112	985	1,061	1011	1,014	977	1030	1,044	991	1,020	969		11,215	137,482	12,683	17,109	18,604	
BY-18	1,817	1,595	1,685	1608	1,451	1,517	1403	1,493	1,409	1,441	1401		16,818	212,937	22,024	26,284	30,009	
BY-19	1,617	1,308	870	1735	1,645	1,788	1629	1,741	1,634	1,664	1584		17,215	120,841	20,455	23,886	27,207	
BY-20	1,335	0	1,533	371	1,226	1,151	1251	775	833	808	825		10,110	111,681	19,054	21,972	22,699	
BY-21	487	2,197	2,469	1851	1,968	2,103	2266	2,335	2,213	2,265	2179		22,335	108,101	21,327	20,638	8,577	
BY-22	1,250	1,116	1,173	1122	1,017	1,061	1025	1,050	994	1,017	974		11,798	171,058	15,195	16,774	19,492	
BY-23	1,775	1,545	714	1719	1,720	1,933	1890	1,949	1,846	1,466	15		16,571	136,714	20,712	22,066	25,318	
BY-24	821	868	965	923	936	900	929	932	885	906	863		9,927	95,230	6,566	10,304	10,269	
BY-25	1,705	2,277	2,252	2171	2,111	2,360	2363	2,327	2,198	2,243	2138		24,146	198,650	19,902	22,625	26,797	
BY-26	749	422	2,874	2157	2,193	2,480	2513	2,549	2,412	2,472	2354		23,174	217,762	22,847	26,748	29,429	
Field Total:	36399	33297	37813	34662	34574	37201	36459	38025	36295	36432	33838	0	394,995	5,363,255	461,830	454,012	458,589	
Daily Avg.(mmscfd)	1174	1,189	1220	1155	1115	1240	1176	1,227	1,210	1,175	1,128	0	1,183		1,265	1,240	1,256	
Field : Chattak																		
Ch-1	Production Suspended													25,834				
Field Total:	0			0			0			0			0			25,834		
Daily Avg.(mmscfd)	0			0			0			0			0			0		
Field : Fenchuganj																		
Fenchuganj-2														0	38,169	0	0	0
Fenchuganj-3	290	231	271	208	192	191	195	194	179	177	146		2,272	97,363	1,029	1,547	1,877	
Fenchuganj-4	304	273	293	271	270	252	265	265	268	261	230		2,954	35,021	2,486	3	305	
Field Total:	594	504	564	479	462	443	460	459	447	438	375	0	5,225	170,553	3,515	1,550	2,182	
Daily Avg.(mmscfd)	19	18	18	16	15	15	15	15	15	14	13	0	16		10	4	6	
Field : Feni																		
Feni-1	Production Suspended								0	0	0		34,214					
Feni-2	Production Suspended								0	0	0		6,119					
Feni-3	Production Suspended								0	0	0		2,176					

Monthly Production by Field and Well upto November 2022



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Figures in mmscf

Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2021	2020	2019
Feni-4	Production Suspended								0	0				14,386			
Feni-5	Production Suspended								0	0				6,127			
Field Total:													63,023				
Daily Avg.(mmscfd)																	
Field :	Habiganj																
Hbj-1	55	37	0	0	0	0	0	0	0	0	0		92	287,251	1,276	3,651	4,124
Hbj-2	0	0	0	0	0	0	0	0	0	0	0		0	275,704	0	0	0
Hbj-3	715	647	725	693	670	686	712	703	659	671	615		7,497	414,338	8,784	9,952	10,947
Hbj-4	715	647	725	693	670	686	712	703	659	671	615		7,497	408,796	8,784	9,952	10,947
Hbj-5	714	647	725	698	688	683	681	680	634	641	630		7,420	331,071	8,381	8,620	8,977
Hbj-6	471	426	474	458	443	440	434	434	395	396	389		4,760	183,084	5,461	5,305	5,349
Hbj-7	1,205	1,093	1,224	1,186	1,137	1,176	1,212	1,212	1,171	1,214	1,175		13,004	308,199	14,133	13,671	14,272
Hbj-8	0	0	0	0	0	0	0	0	0	0	0		0	11,023	0	0	0
Hbj-9	0	0	0	0	0	0	0	0	0	0	0		0	52,652	0	0	0
Hbj-10	617	559	620.2	601	569.5	602	620.11	620	599	621	602		6,631	288,808	8,660	9,961	10,423
Hbj-11	342	310	340.9	271	244	270	278.3	278	269	279	270		3,152	117,364	4,890	6,094	6,920
Field Total:	4,834	4,367	4,834	4,600	4,422	4,544	4,648	4,631	4,386	4,493	4,296	0	50,055	2,678,288	60,368	67,206	71,959
Daily Avg.(mmscfd)	156	156	156	153	143	151	150	149	146	145	143	0	150		165	184	197
Field :	Jalalabad																
JB-1	830	732	767	784	754	759	531	765	787	799	768		8,276	280,509	8,050	9,224	9,191
JB-2	1,026	912	938	974	933	951	765	1,029	996	1,018	987		10,528	323,304	10,135	11,644	11,400
JB-3	1,351	1,204	1,262	1,270	1,238	1,121	1,267	1,272	1,289	1,322	1,284		13,881	398,220	13,420	15,132	15,263
JB-4	772	687	692	726	346	36	236	432	3	44	31		4,006	302,302	7,176	7,355	4,766
JB-6	1,360	1,198	1,262	1,283	1,248	1,303	1,276	1,260	1,290	1,347	1,318		14,145	117,003	13,697	14,814	15,021
JB-7	0	0	0	0	0	0	0	0	0	0	0		0	43,511	6	2,718	11,396
JB-8	1,066	940	992	1,014	981	1,013	1,010	989	1,027	1,066	1,040		11,137	88,672	10,735	11,643	11,228
Field Total:	6,405	5,673	5,914	6,051	5,500	5,182	5,085	5,746	5,392	5,596	5,429	0	61,973	1,553,522	63,219	72,531	78,265
Daily Avg.(mmscfd)	207	203	191	202	177	173	164	185	180	181	181	0	186		173	198	214
Field :	Kailas Tila																
KTL-1	0	0	0	0	0	0	0	0	0	0	0		0	205,181	0	0	371

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Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2021	2020	2019
KTL-2	0	0	0	0	0	0	0	0	0	0	0	0	0	192,972	1,368	6,291	7,166
KTL-3	0	0	0	0	0	0	0	0	0	0	0	0	0	140,672	0	269	2,583
KTL-4	128	116	128	123	128	122	128	129	125	129	124		1,379	104,013	1,761	2,139	2,639
KTL-5	0	0	0	0	0	0	0	0	0	0	0	0	0	17,923	0	0	0
KTL-6	769	695	773	751	761	746	776	768	745	769	746		8,299	126,639	8,960	9,249	9,042
KTL-7	0	0	0	0	383	305	198	188	164	152	125		1,514	2,330	0	0	0
Field Total:	897	810	901	874	1,272	1,173	1102	1,085	1,033	1,049	995	0	11,192	789,730	12,089	17,949	21,801
Daily Avg.(mmscfd)	29	29	29	29	41	39	36	35	34	34	33	0	34		33	49	60
Field : Kamta																	
Kamta-1	Production Suspended													21,139			
Field Total:	0													21,139			
Daily Avg.(mmscfd)																	
Field : Meghna																	
M-1	236	205	236	233	221	157	136	99	93	96	92		1,803	79,781	2,602	2,945	3,458
Field Total:	236	205	236	233	221	157	136	99	93	96	92	0	1,803	79,781	2,602	2,945	3,458
Daily Avg.(mmscfd)	8	7	8	8	7	5	4	3	3	3	3	0	5		7	8	9
Field : Moulavi Bazar																	
MV Bazar-2	50	72	57	65	51	66	56	68	108	102	96		790	57,145	330	1,217	770
MV Bazar-3	317	250	234	216	191	251	216	248	421	425	381		3,150	169,288	2,460	3,848	2,022
MV Bazar-4	46	17	22	14	16	26	25	19	0	4	6		195	60,200	624	266	1,047
MV Bazar-5	0	0	0	0	0	0	0	0	0	0	0			66			
MV Bazar-6	134	146	169	202	141	166	173	218	0	3	24		1,375	21,192	1,053	529	1,886
MV Bazar-7	0	0	0	0	0	0	0	0	0	0	0		0	5,648	0	0	4
MV Bazar-9	0	0	0	0	0	0	0	0	0	0	0		0	30,337	0	0	1
Field Total:	547	485	482	497	400	510	470	553	529	533	507	0	5,511	343,874	4,466	5,859	5,730
Daily Avg.(mmscfd)	18	17	16	17	13	17	15	18	18	17	17	0	17		12	16	16
Field : Narshingdi																	
N-1	503	455	501	483	500	477	497	491	472	488	475		5,343	167,373	5,812	5,960	5,663
N-2	340	307	341	331	339	323	333	335	321	329	316		3,617	70,381	4,001	3,661	3,732
Field Total:	843	762	842	814	839	800	831	827	793	817	792	0	8,960	237,754	9,814	9,621	9,395

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Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2021	2020	2019
Daily Avg.(mmscfd)	27	27	27	27	27	27	27	27	26	26	26	0	27		27	26	26
Field : Rashidpur																	
RP-1	560	509	559	544	563	545	562	562	544	562	544		6,055	192,427	6,557	6,447	6,305
RP-2	0	0	0	0	0	0	0	0	0	0	0		0	82,474	0	0	0
RP-3	217	196	217	210	217	210	217	217	210	217	210		2,338	142,324	2,444	2,891	3,443
RP-4	233	210	233	226	233	227	234	236	228	238	230		2,527	138,631	2,668	2,655	2,886
RP-5	0	0	0	0	0	0	0	0	0	0	0		0	25,647	0	0	0
RP-6	0	0	0	0	0	0	0	0	0	0	0		0	9,983	0	0	0
RP-7	141	128	144	139	141	139	144	144	139	145	140		1,543	70,916	1,634	1,628	1,786
RP-8	216	193	210	198	201	193	196	194	185	188	180		2,153	30,727	2,798	3,228	3,515
Field Total:	1,367	1,236	1,362	1,317	1,355	1,314	1,353	1,352	1,307	1,350	1,304	0	14,616	693,128	16,099	16,849	17,936
Daily Avg.(mmscfd)	44	44	44	44	44	44	44	44	44	44	43	0	44		44	46	49
Field : Salda Nadi																	
Salda-1	0	0	0	0	0	0	0	0	0	0	0	0	0	36,904	0	0	0
Salda-2	0	0	0	44	76	87	89	88	85	87	83		639	29,134	0	0	0
Salda-3	101	57	57	50	49	40	34	33	40	40	32		532	30,520	886	1,712	1,809
Salda-4	16	8	7	8	8	4	3	3	5	5	4		71	445	136	92	29
Field Total:	116	65	65	101	133	131	126	124	130	131	119	0	1,242	97,002	1,022	1,804	1,838
Daily Avg.(mmscfd)	4	2	2	3	4	4	4	4	4	4	4	0	4		3	5	5
Field : Sangu																	
Sangu-1	0	0	0	0	0	0	0	0	0	0	0	0	0	116,191	0	0	0
Sangu-3z	0	0	0	0	0	0	0	0	0	0	0	0	0	131,796	0	0	0
Sangu-4	0	0	0	0	0	0	0	0	0	0	0	0	0	87,280			
Sangu-5	0	0	0	0	0	0	0	0	0	0	0	0	0	61,674			
Sangu-7	0	0	0	0	0	0	0	0	0	0	0	0	0	18,202			
Sangu-8	0	0	0	0	0	0	0	0	0	0	0	0	0	37,619			
Sangu-9	0	0	0	0	0	0	0	0	0	0	0	0	0	30,638	0	0	0
Sangu-10	Production Suspended						0	0	0	0	0	0	0				
Sangu-11	0	0	0	0	0	0	0	0	0	0	0	0	0	6,067	0	0	0
Field Total:	0	0	0	0	0	0	0	0	0	0	0	0	0	489,467	0	0	0

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Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2021	2020	2019
Daily Avg.(mmscfd)	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0
Field : Semutang																	
Semutang-5													0	12,311	3	104	140
Semutang-6	23	22	25	23	24	22	23	22	19	20	19		241	1,852	290	204	161
Field Total:	23	22	25	23	24	22	23	22	19	20	19	0	241	14,163	293	308	301
Daily Avg.(mmscfd)	1	1	1	1	1	1	1	1	1	1	1	0	1		1	1	1
Field : Shahbazpur																	
Shahbazpur-1	0	0	0	0	0	0	0	83	0	12	0		96	22,629	48	254	874
Shahbazpur-2	690	620	556	664	631	631	667	635	566	435	308		6,403	34,942	6,132	5,129	6,196
Shahbazpur-3	677	609	660	654	653	607	609	398	564	429	383		6,244		7,520	6,301	6,668
Shahbazpur-4	618	576	597	613	563	617	655	680	629	542	613		6,705	33,833	5,987	2,374	5,764
East 1									181	440	450						
Field Total:	1,985	1,805	1,813	1,932	1,847	1,855	1,932	1,797	1,940	1,858	1,755	0	19,447	91,403	19,686	14,058	19,501
Daily Avg.(mmscfd)	64	64	58	64	60	62	62	58	65	60	58	0	58		54	38	53
Field : Srikail																	
Srikail-2	290	241	273	283	272	259	288	291	283	293	273		3,045	53,707	2,981	4,450	5,288
Srikail-3	232	168	178	175	175	161	197	213	209	199	171		2,078	46,137	1,880	3,360	3,988
Srikail-4	628	570	611	580	592	574	589	616	571	614	579		6,524	27,864	7,309	2,561	3,026
East 1	216	215	235	223	225	213	219	217	207	213	200		2,383	4,237	1,854		
Field Total:	1,366	1,195	1,296	1,261	1,264	1,208	1,293	1,336	1,270	1,318	1,223	0	14,030	131,946	14,024	10,371	12,301
Daily Avg.(mmscfd)	44	43	42	42	41	40	42	43	42	43	41	0	42		33	28	34
Field : Sundalpur																	
Sundalpur -1	0	0	0	0	0	0	0	0	0	0	0	0	0	9,809	0	0	0
Sundalpur -2	228	205	233	231	239	234	243	243	235	244	236		2,572	12,721	2,752	2,649	2,572
Field Total:	228	205	233	231	239	234	243	243	235	244	236	0	2,572	22,530	2,752	2,649	2,572
Daily Avg.(mmscfd)	7	7	8	8	8	8	8	8	8	8	8	0	8		8	7	7
Field : Sylhet																	
Sylhet-3	Production Suspended												89,032				
Sylhet-6	Production Suspended												91,748				

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Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2021	2020	2019
Sylhet-7	26	25	29	28	29	28	28	26	23	22	21		285	31,233	1,207	1,377	1,373
Surma-1	86	69	36	34	36	34	36	37	35	36	33		472	7,000	0	0	0
Sylhet-9	140	109	126	118	119	115	114	114	109	109	102		1,274	1,792	518		
Field Total:	252	203	190	180	184	177	178	177	167	167	156	0	2,032	220,805	1,207	1,377	1,373
Daily Avg.(mmscfd)	8	7	6	6	6	6	6	6	6	5	5	0	6		3	4	4
Field :	Titas																
Titas-1	512	457	505	502	423	494	490	503	484	502	482		5,354	463,295	6,039	5,626	6,648
Titas-2	754	677	748	724	587	704	721	732	703	722	697		7,769	472,703	9,335	9,217	10,877
Titas-3	0	0	0	0	0	0	0	0	0	0	0		0	314,888	0	0	0
Titas-4	823	738	811	774	656	771	766	780	734	770	752		8,375	408,746	9,551	9,356	11,013
Titas-5	850	775	857	840	752	836	802	821	812	838	802		8,984	468,370	9,889	9,526	11,720
Titas-6	852	770	860	837	818	835	860	864	838	862	839		9,236	401,133	9,754	9,401	9,613
Titas-7	703	635	704	685	590	716	710	749	698	728	703		7,621	369,042	4,528	1,784	10,244
Titas-8	567	520	566	554	538	542	558	572	549	565	548		6,078	296,249	6,569	5,115	5,851
Titas-9	541	509	561	548	531	534	548	542	513	527	503		5,856	300,720	6,404	5,770	6,200
Titas-10	703	621	690	655	648	655	679	694	670	679	644		7,339	229,117	7,512	7,397	7,869
Titas-11	772	691	748	717	697	678	715	711	687	713	691		7,820	280,566	7,571	9,440	8,834
Titas-12	399	371	432	423	390	426	455	467	444	463	456		4,726	120,531	4,363	5,428	5,239
Titas-13	0	0	0	0	0	0	0	0	0	0	0		0	194,541	0	0	4,449
Titas-14	0	0	0	0	0	0	0	0	0	0	0		0	163,216	2,195	4,966	6,070
Titas-15	190	166	176	161	157	200	240	276	279	283	257		2,383	154,375	3,194	4,306	4,978
Titas-16	572	511	568	549	533	574	592	577	557	586	580		6,199	172,763	6,637	6,373	7,209
Titas-17	393	341	392	373	394	378	352	392	389	390	373		4,167	58,883	4,450	4,969	5,794
Titas-18	453	374	434	440	415	417	403	465	456	471	448		4,777	59,153	5,093	5,166	6,113
Titas-19	468	428	468	459	417	464	474	483	495	512	506		5,173	48,755	5,187	4,754	5,592
Titas-20	331	294	325	324	304	290	279	300	289	302	282		3,320	33,585	4,031	3,817	3,589
Titas-21	303	281	319	312	295	289	273	266	255	264	255		3,111	21,291	3,020	2,892	3,036
Titas-22	0	0	0	0	0	0	0	0	0	0	0		0	30,349	362	2,436	3,133
Titas-27	540	460	516	493	474	477	492	520	500	516	518		5,506	50,598	5,418	5,233	5,602
Titas-23	536	486	550	537	549	532	550	547	512	546	0		5,344	32,070	6,314	5,328	5,079
Titas-24	0	0	0	0	0	0	0	0	0	0	462		462	9,481	0	1,238	2,789
Titas-25	469	426	469	459	433	474	483	493	472	479	761		5,418	34,919	5,439	5,424	6,424

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Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2021	2020	2019
Titas-26	788	704	779	773	738	776	789	798	769	786	482		8,181	54,223	9,188	8,961	8,628
Field Total:	12,518	11,234	12,478	12,139	11,340	12,061	12,228	12,549	12,104	12,504	12,041	0	133,197	5,243,561	142,044	143,923	172,591
Daily Avg.(mmscfd)	404	401	403	405	366	402	394	405	403	403	401	0	399		389	393	473
Field : Begumganj																	
Begumganj-3	259	233	256	245	250	245	251	251	242	251	242		2,725	11,003	2,719	1,940	2,150
Field Total:	259	233	256	245	250	245	251	251	242	251	242	0	2,725	11,003	2,719	1,940	2,150
Daily Avg.(mmscfd)	8	8	8	8	8	8	8	8	8	8	8	0	8		7	5	6
Field : Rupganj																	
Rupganj-1	0	0	0	0	0	0	0	0	0	0	0	0	0	679	0	0	0
Field Total:	0	0	0	0	0	0	0	0	0	0	0	0	0	679	0	0	0
Daily Avg.(mmscfd)	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0
Grand Total (in Bef)	71.51	64.81	72.15	68.35	67.05	70.09	69.66	72.15	69.14	70.11	66.13	0.00	760.1	19,849.97	858.5	875.1	933.8
Daily Avg.(mmscfd)	2,307	2,315	2,327	2,278	2,163	2,336	2,247	2,327	2,305	2,262	2,204	0	2,276		2,352	2,391	2,558

Monthly Condensate Production by Fields upto November 2022



Field Name	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative 000' bbl	2021	2020	2019	
Bakhrabad	1,334	1,269	1,263	1,141	1,232	1,153	1,073	1,106	1,036	1,128	1,140		12,875	1,074	14,882	18,004	8,201	
Daily Avg.	43	45	41	38	40	38	35	36	35	36	38	0	39		41	49	22	
Bangura	4,079	4,229	4,552	3,991	4,017	4,493	4,397	3,153	4,138	4,300	4,145		45,494	1,386	75,148	95,394	104,034	
Daily Avg.	132	151	147	133	130	150	142	102	138	139	138	0	136		206	261	285	
Beani Bazar	3,383	2,952	3,113	2,973	3,165	3,088	2,892	3,026	2,868	2,922	3,056		33,438	1,739	41,982	46,061	50,497	
Daily Avg.	109	105	100	99	102	103	93	27	96	94	102	0	100		115	126	138	
Bibiyana	142,151	127,776	145,907	132,626	129,321	137,231	132,916	132,756	131,015	131,817	110,707		1,454,223	30,532	2,048,709	2,780,633	3,094,275	
Daily Avg.	4,586	4,563	4,707	4,421	4,172	4,574	4,288	4,282	4,367	4,252	3,690	0	4,354		5,613	7,597	8,477	
Chattak	0	0	0	0	0	0	0	0	0	0	0	0	0	4	0	0	0	
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0	
Fenchuganj	301	287	257	228	219	191	188	167	180	158	109		2,285	121	2,460	527	738	
Daily Avg.	10	10	8	8	7	6	6	5	6	5	4	0	7		7	1	2	
Feni	0	0	0	0	0	0	0	0	0	0	0	0	0	110	0	0	0	
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0	
Habiganj	313	292	300	203	214	216	175	174	192	209	216		2,504	148	3,416	5,510	7,233	
Daily Avg.	10	10	10	7	7	7	6	6	6	7	7	0	7		9	15	20	
Jalalabad	33,083	28,046	28,603	28,715	27,447	26,017	24,636	27,140	25,961	26,609	25,976		302,233	11,473	346,435	367,161	318,424	
Daily Avg.	1,067	1,002	923	957	885	867	795	875	865	858	866	0	905		949	1,003	872	
Kailas Tila	11,096	10,036	10,704	10,448	15,874	14,490	13,318	13,289	12,714	12,755	12,244		136,968	8,406	126,611	177,210	170,713	
Daily Avg.	358	358	345	348	512	483	430	429	424	411	408	0	410		347	484	468	
Kamta	Production Suspended										0	0		4				
Daily Avg.	0										0	0		0		0	0	0
Meghna	453	387	443	427	407	303	272	153	183	159	156		3,343	130	5,456	6,652	7,098	
Daily Avg.	15	14	14	14	13	10	9	5	6	5	5	0	10		15	18	19	
Moulavi Bazar	99	92	82	50	42	47	298	76	50	60	49		946	121	847	1,262	745	
Daily Avg.	3	3	3	2	1	2	10	2	2	2	2	0	3		2	3	2	

Monthly Condensate Production by Fields upto November 2022



Field Name	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative 000' bbl	2021	2020	2019
Narshingdi	1,594	1,324	1,305	1,186	1,206	1,178	1,173	1,226	1,209	1,250	1,117		13,768	474	14,370	13,907	14,029
Daily Avg.	51	47	42	40	39	39	38	40	40	40	37	0	41		39	38	38
Rashidpur	1,250	1,144	1,192	1,176	1,170	1,179	1,179	1,182	1,135	1,177	1,136		12,920	834	14,274	15,049	16,268
Daily Avg.	40	41	38	39	38	39	38	38	38	38	38	0	39		39	41	45
Saldanadi	17	10	15	29	69	63	64	64	63	63	60		517	59	118	240	302
Daily Avg.	1	0	0	1	2	2	2	2	2	2	2	0	2		0	1	1
Sangu	0	0	0	0	0	0	0	0	0	0	0	0	0	37	0	0	0
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0
Semutang	0	0	0	0	0	0	0	0	0	0	0	0	0	5	0	0	4
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0
Shahbazpur	242	219	218	229	218	219	227	202	222	216	187		2,399	15	2,655	1,839	2,034
Daily Avg.	8	8	7	8	7	7	7	7	7	7	6	0	7		7	5	6
Srikail	5,986	5,235	5,481	5,150	5,181	4,908	5,060	5,197	5,055	5,383	5,185		57,821	303	61,474	21,213	34,193
Daily Avg.	193	187	177	172	167	164	163	168	169	174	173	0	173		168	58	94
Sundalpur	11	12	13	13	12	10	13	13	12	19	14		142	1	121	89	172
Daily Avg.	0	0	0	0	0	0	0	0	0	1	0	0	0		0	0	0
Sylhet	1,552	1,300	1,266	1,002	1,181	1,116	1,131	1,145	1,206	1,049	951		12,899	837	10,261	8,982	9,691
Daily Avg.	50	46	41	33	38	37	36	37	40	34	32	0	39		28	25	27
Titas	10,814	9,928	10,164	9,580	9,024	9,161	9,062	9,344	9,370	9,779	9,754		105,980	5,698	108,670	117,408	141,979
Daily Avg.	349	355	328	319	291	305	292	301	312	315	325	0	317		298	321	389
Begumganj	69	70	61	65	79	69	67	70	72	65	61		748	3	831	380	711
Daily Avg.	2	3	0	0	0	2	2	2	0	2	2	0	2		2	1	2
Rupganj	0	0	0	0	0	0	0	0	0	0	0	0	0	1	0	0	0
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0
Total (000'bbl)	218	195	215	199	200	205	198	199	197	199	176	0	2,202	63,516	2,879	3,678	3,981
Daily Avg. (000'bbl)	7.0	7.0	6.9	6.6	6.5	7	6.4	6.4	6.6	6.4	6	0	7		7.9	10.0	10.9

Note: Historical condensate figure of Sangu available from 2006. Sylhet available from August 1964

Monthly Water Production by Fields in November 2022



HYDROCARBON UNIT
Energy & Mineral Resources Division

Field Name	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	2021	
Bakhrabad	2,120	1,941	2,191	2,074	2,209	2,136	2,437	3,182	4,389	5,732	6,198		34,609	23,532	2,020
Daily Avg.	68	69	71	69	71	71	79	103	146	185	207	0	104	64	65
Bangura	2,228	41,642	69,582	66,647	26,292	3,077	3,071	4,441	2,951	3,028	2,915		225,874	247,538	42,021
Daily Avg.	72	1,487	2,245	2,222	848	103	99	143	98	98	97	0	676	678	115
Beani Bazar	17,756	16,009	17,866	17,319	18,258	17,892	19,588	20,678	20,157	20,629	20,053		206,205	202,439	176,527
Daily Avg.	573	572	576	577	589	596	632	667	672	665	668	0	617	555	482
Bibiyana	19,848	18,265	22,262	20,877	23,514	25,905	27,665	28,142	27,958	27,860	28,124		270,420	211,873	209,941
Daily Avg.	640	652	718	696	759	864	892	908	932	899	937	0	810	580	574
Chattak	0	0	0	0	0	0	0	0	0	0	0	0			
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Fenchuganj	593	1,105	3,128	3,688	3,630	3,642	3,852	4,138	4,752	4,402	3,494		36,424	22,412	28,653
Daily Avg.	19	39	101	123	117	121	124	133	158	142	116	0	109	61	78
Feni	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Habiganj	7,129	7,965	5,538	5,121	4,574	6,099	6,495	7,586	5,612	6,496	6,675		69,290	40,135	15,442
Daily Avg.	230	284	179	171	148	203	210	245	187	210	223	0	207	110	42
Jalalabad	6,413	5,786	6,027	6,204	3,952	2,425	3,233	4,222	2,000	2,220	2,329		44,811	63,469	72,877
Daily Avg.	207	207	194	207	127	81	104	136	67	72	78	0	134	174	199
Kailas Tila	6,699	6,140	6,932	6,975	8,099	9,143	13,847	15,189	17,462	20,686	23,889		135,061	145,547	100,033
Daily Avg.	216	219	224	233	261	305	447	490	582	667	796	0	404	399	273
Kamta	0	0	0	0	0	0	0	0	0	0	0	0			
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Meghna	27,644	1,909	2,232	2,405	3,957	5,743	6,629	6,093	6,622	7,336	7,305		77,875	22,459	16,447
Daily Avg.	892	68	72	80	128	191	214	197	221	237	244	0	233	62	45
Moulavi Baza	303	225	234	237	215	254	381	229	417	343	267		3,105	2,559	6,968
Daily Avg.	10	8	8	8	7	8	12	7	14	11	9	0	9	7	19
Narshingdi	2,074	791	868	840	867	879	930	922	891	916	870		10,848	10,185	10,191
Daily Avg.	67	28	28	28	28	29	30	30	30	30	29	0	32	28	28
Rashidpur	19,694	17,866	19,845	19,304	19,979	19,434	20,084	20,171	19,600	20,321	19,718		216,016	237,280	144,432
Daily Avg.	635	638	640	643	644	648	648	651	653	656	657	0	647	650	395
Saldanadi	149	107	100	130	163	142	128	173	128	128	95		1,443	1,169	1,977
Daily Avg.	5	4	3	4	5	5	4	6	4	4	3	0	4	3	5

Monthly Water Production by Fields in November 2022



HYDROCARBON UNIT
Energy & Mineral Resources Division

Field Name	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	2021	2020
Sangu	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Semutang	124	129	136	3,936	4,169	3,936	4,160	4,103	3,558	3,813	3,499		31,563	1,175	911
Daily Avg.	4	5	4	131	134	131	134	132	119	123	117	0	95	3	2
Shahbazpur	2,441	2,217	2,219	2,368	2,264	2,278	2,371	2,208	2,373	2,272	2,142		25,153	24,246	17,316
Daily Avg.	79	79	72	79	73	76	76	71	79	73	71	0	75	66	47
Srikail	1,707	1,382	1,529	1,519	1,538	1,529	1,630	1,725	1,767	1,892	1,708		17,926	15,601	10,292
Daily Avg.	55	49	49	51	50	51	53	56	59	61	57	0	54	43	28
Sundalpur	44	42	46	45	47	45	46	46	45	52	40		498	481	233
Daily Avg.	1	2	1	2	2	2	1	1	2	2	1	0	1	1	1
Sylhet	14,402	12,978	14,146	13,823	14,263	13,799	14,260	14,510	15,358	16,432	15,916		159,887	139,166	114,597
Daily Avg.	465	464	456	461	460	460	460	468	512	530	531	0	479	381	313
Titas	15,432	13,815	16,078	15,929	15,042	16,841	18,040	19,341	20,020	20,507	19,313		190,358	213,927	287,912
Daily Avg.	498	493	519	531	485	561	582	624	667	662	644	0	570	586	787
Begumganj	89	81	68	69	91	93	90	93	93	94	83		944	962	418
Daily Avg.	3	3	2	2	3	3	3	3	3	3	3	0	3	3	1
Rupganj	0	0	0	0	0	0	0	0	0	0	0		0	0	0
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total (000'bl)	146,889	150,395	191,027	189,510	153,123	135,292	148,937	157,192	156,153	165,159	164,633	0	1,758,310	1,626,156	1,281,101
Daily Avg. (000'bbl)	4,738	5,371	6,162	6,317	4,939	4,510	4,804	5,071	5,205	5,328	5,488	0	5,264	4,455	3,500

Conditions of Field and Well upto November 2022



Well	company	well type	Discovery	production start	Drilled depth (ft)	Pressure	Pressure type	Completion Zone
Field : Bakharabad								
BKB-1	BGFCL	Vertical	1969	June,1969	9309		FWHP	J
BKB-2	BGFCL	Directional	1969	October,1981	7496	248-274	FWHP	G
BKB-3	BGFCL	Directional	1969	April,1982	9339	356-412	FWHP	G
BKB-4	BGFCL	Directional	1969	June,1982	9430			D
BKB-5	BGFCL	Directional	1969	Sept,1982	9675	1555-1646	FWHP	B
BKB-6	BGFCL	Directional	1969	March,1989	8785			J
BKB-7	BGFCL	Directional	1969	July,1989	8605		FWHP	J
BKB-8	BGFCL	Directional	1969	Sept,1989	8840	490-523	FWHP	J
BKB-9	BGFCL	Vertical	1969	August,2013	8318	1005-1097	FWHP	G
BKB-10	BGFCL	Directional	1969	June,2016	9291	1010-1102	FWHP	K
Field : Bangura								
Bangura-1	Tullow		2004			887-940	FWHP	D
Bangura-2	Tullow		2004			587-685	FWHP	D/E
Bangura-3	Tullow		2004			719-789	FWHP	D
Bangura-6	Tullow		2004			708-780	FWHP	D
Bangura-5	Tullow		2004			579-621	FWHP	D
Field : Beani Bazar								
BB-1	SGFL		1981	July,1999	13480	580-620	SIWHP	Upper
BB-2	SGFL		1981	July,1999	12048	3210-3220	FWHP	Upper
Field : Bibiyana								
BY-1	Chevron		1998			1547-2007	FWHP	BB60, BB66
BY-2	Chevron		1998			1313-1390	FWHP	BB60, BH20A, BH20E
BY-3	Chevron		1998			1363-1403	FWHP	BB70
BY-4	Chevron		1998			1330-1390	FWHP	BH10
BY-5	Chevron		1998			1254-1299	FWHP	BH20A, BH20B, BH20C, BH20D
BY-6	Chevron		1998			1250-1486	FWHP	BB70
BY-7	Chevron		1998			1454-1566	FWHP	BH10
BY-8	Chevron		1998			1270-1297	FWHP	BH20A, BH20B
BY-9	Chevron		1998			1243-1273	FWHP	BH10
BY-10	Chevron		1998			1465-1533	FWHP	BB60
BY-11	Chevron		1998			1260-1284	FWHP	BH20A, BH20B
BY-12	Chevron		1998			1259-1332	FWHP	BB70
BY-13	Chevron		1998			1300-1356	FWHP	BH20A, BH20B
BY-14	Chevron		1998			1342-1632	FWHP	BH20A, BH20B
BY-15	Chevron		1998			2189-2240	FWHP	BB60
BY-16	Chevron		1998			1381-1644	FWHP	BH10, BH20D

Conditions of Field and Well upto November 2022



Well	company	well type	Discovery	production start	Drilled depth (ft)	Pressure	Pressure type	Completion Zone
BY-17	<i>Chevron</i>		<i>1998</i>			<i>2104-2229</i>	<i>FWHP</i>	<i>BB60</i>
BY-18	<i>Chevron</i>		<i>1998</i>			<i>1904-2218</i>	<i>FWHP</i>	<i>BB60</i>
BY-19	<i>Chevron</i>		<i>1998</i>			<i>1354-1477</i>	<i>FWHP</i>	<i>BH10, BH20A</i>
BY-20	<i>Chevron</i>		<i>1998</i>			<i>1248-1262</i>	<i>FWHP</i>	<i>BH20D, BH20A, BH10</i>
BY-21	<i>Chevron</i>		<i>1998</i>			<i>1333-1348</i>	<i>FWHP</i>	<i>BH20A, BH20B, BH10</i>
BY-22	<i>Chevron</i>		<i>1998</i>			<i>1552-1586</i>	<i>FWHP</i>	<i>BB60</i>
BY-23	<i>Chevron</i>		<i>1998</i>			<i>1739-2021</i>	<i>FWHP</i>	<i>BH10, BH20A, BH20B, BH20C</i>
BY-24	<i>Chevron</i>		<i>1998</i>			<i>1337-2091</i>	<i>FWHP</i>	<i>BB60</i>
BY-25	<i>Chevron</i>		<i>1998</i>			<i>1728-1857</i>	<i>FWHP</i>	<i>BB60, BB66</i>
BY-26	<i>Chevron</i>		<i>1998</i>			<i>1877-2094</i>	<i>FWHP</i>	<i>BB60, BB64</i>
Field : Chattak								
Ch-1	SGFL		1959					
Field : Fenchuganj								
Fenchuganj-2	<i>BAPEX</i>		<i>1988</i>	<i>May, 2004</i>				
Fenchuganj-3	<i>BAPEX</i>		<i>1988</i>	<i>February, 2005</i>		<i>2004-2010</i>		<i>upper</i>
Fenchuganj-4	<i>BAPEX</i>		<i>1988</i>			<i>2037-2065</i>		
Field : Feni								
Feni-1	<i>BAPEX</i>		<i>1981</i>					
Feni-2	<i>BAPEX</i>		<i>1981</i>					
Feni-3	<i>BAPEX</i>		<i>1981</i>					
Feni-4	<i>BAPEX</i>		<i>1981</i>					
Feni-5	<i>BAPEX</i>		<i>1981</i>					
Field : Habiganj								
Hbj-1	<i>BGFCL</i>	<i>Vertical</i>	<i>1963</i>	<i>Feb,1969</i>	<i>11500</i>		<i>FWHP</i>	<i>upper</i>
Hbj-2	<i>BGFCL</i>	<i>Vertical</i>	<i>1963</i>	<i>Feb,1969</i>	<i>5100</i>		<i>FWHP</i>	<i>upper</i>
Hbj-3	<i>BGFCL</i>	<i>Vertical</i>	<i>1963</i>	<i>July,1985</i>	<i>5282</i>	<i>1478-1486</i>	<i>FWHP</i>	<i>upper</i>
Hbj-4	<i>BGFCL</i>	<i>Vertical</i>	<i>1963</i>	<i>May,1985</i>	<i>5249</i>	<i>1460-1467</i>	<i>FWHP</i>	<i>upper</i>
Hbj-5	<i>BGFCL</i>	<i>Directional</i>	<i>1963</i>	<i>Feb,1992</i>	<i>11552</i>	<i>1440-1446</i>	<i>FWHP</i>	<i>upper</i>
Hbj-6	<i>BGFCL</i>	<i>Vertical</i>	<i>1963</i>	<i>Feb,1992</i>	<i>5515</i>	<i>1375-1379</i>	<i>FWHP</i>	<i>upper</i>
Hbj-7	<i>BGFCL</i>	<i>Vertical</i>	<i>1963</i>	<i>April,2000</i>	<i>10236</i>	<i>1331-1139</i>	<i>FWHP</i>	<i>upper</i>
Hbj-8	<i>BGFCL</i>	<i>Vertical</i>	<i>1963</i>	<i>May, 2000</i>	<i>5280</i>			<i>upper</i>
Hbj-9	<i>BGFCL</i>	<i>Vertical</i>	<i>1963</i>	<i>July,1998</i>	<i>5249</i>			<i>upper</i>
Hbj-10	<i>BGFCL</i>	<i>Vertical</i>	<i>1963</i>	<i>Apr, 2000</i>	<i>5133</i>	<i>1322-1331</i>	<i>FWHP</i>	<i>upper</i>
Hbj-11	<i>BGFCL</i>	<i>Vertical</i>	<i>1963</i>	<i>February,2008</i>	<i>10499</i>	<i>1417-1423</i>	<i>FWHP</i>	<i>upper</i>
Field : Jalalabad								
JB-1	<i>Chevron</i>		<i>1989</i>			<i>1333-1436</i>	<i>FWHP</i>	<i>BB60, BB50</i>

Conditions of Field and Well upto November 2022



Well	company	well type	Discovery	production start	Drilled depth (ft)	Pressure	Pressure type	Completion Zone
JB-2	<i>Chevron</i>		<i>1989</i>			<i>1279-1294</i>	<i>FWHP</i>	<i>BB50, BB60</i>
JB-3	<i>Chevron</i>		<i>1989</i>			<i>1332-1375</i>	<i>FWHP</i>	<i>BB50, BB60</i>
JB-4	<i>Chevron</i>		<i>1989</i>			<i>1365-1425</i>	<i>FWHP</i>	<i>BB60</i>
JB-6	<i>Chevron</i>		<i>1989</i>			<i>1354-1362</i>	<i>FWHP</i>	<i>BB60, BB50</i>
JB-7	<i>Chevron</i>		<i>1989</i>			<i>1666-1679</i>	<i>FWHP</i>	<i>BB20</i>
JB-8	<i>Chevron</i>		<i>1989</i>			<i>1362-1370</i>	<i>FWHP</i>	<i>BB50, BB60</i>
Field : Kailas Tila								
KTL-1	<i>SGFL</i>		<i>1962</i>	<i>June, 1983</i>	<i>12417</i>	<i>0</i>	<i>SIWHP</i>	
KTL-2	<i>SGFL</i>		<i>1962</i>	<i>Feb, 1995</i>		<i>2225-2230</i>	<i>FWHP</i>	
KTL-3	<i>SGFL</i>		<i>1962</i>	<i>March, 1995</i>		<i>2470-2495</i>	<i>FWHP</i>	
KTL-4	<i>SGFL</i>		<i>1962</i>	<i>March, 1997</i>		<i>2360-2410</i>	<i>FWHP</i>	
KTL-5	<i>SGFL</i>		<i>1962</i>	<i>Sep, 2006</i>		<i>0</i>	<i>SIWHP</i>	
KTL-6	<i>SGFL</i>		<i>1962</i>	<i>Aug, 2007</i>		<i>2490-2495</i>	<i>FWHP</i>	
KTL-7	<i>SGFL</i>		<i>1962</i>			<i>0</i>	<i>SIWHP</i>	
Field : Kamta								
Kamta-1	<i>BGFCL</i>	<i>Vertical</i>	<i>1981</i>	<i>july,1982</i>	<i>11857</i>			<i>N/A</i>
Field : Meghna								
M-1	<i>BGFCL</i>	<i>Vertical</i>	<i>2004</i>	<i>july,1990</i>	<i>10069</i>	<i>1400-1450</i>	<i>FWHP</i>	<i>A,E,F & G</i>
Field : Moulavi Bazar								
MV Bazar-2	<i>Chevron</i>		<i>1997</i>			<i>800-820</i>	<i>FWHP</i>	<i>BB70</i>
MV Bazar-3	<i>Chevron</i>		<i>1997</i>			<i>800-820</i>	<i>FWHP</i>	<i>BB70</i>
MV Bazar-4	<i>Chevron</i>		<i>1997</i>			<i>946-952</i>	<i>FWHP</i>	<i>BB20</i>
MV Bazar-5	<i>Chevron</i>		<i>1997</i>			<i>0</i>	<i>SIWHP</i>	<i>BB60</i>
MV Bazar-6	<i>Chevron</i>		<i>1997</i>			<i>822-890</i>	<i>FWHP</i>	<i>BB20</i>
MV Bazar-7	<i>Chevron</i>		<i>1997</i>			<i>844-901</i>	<i>FWHP/SIWHP</i>	<i>BB20</i>
MV Bazar-9	<i>Chevron</i>		<i>1997</i>			<i>0</i>	<i>SIWHP</i>	<i>BB46, BB48, BB60</i>
Field : Narshingdi								
N-1	<i>BGFCL</i>	<i>vertical</i>	<i>1990</i>	<i>october,1990</i>	<i>11320</i>	<i>1143-1197</i>	<i>FWHP</i>	<i>BL</i>
N-2	<i>BGFCL</i>	<i>vertical</i>	<i>1990</i>	<i>february,2007</i>	<i>10778</i>	<i>1015-1097</i>	<i>FWHP</i>	<i>BL</i>
Field : Rashidpur								
RP-1	<i>SGFL</i>		<i>1960</i>			<i>1290-1291</i>	<i>FWHP</i>	<i>Upper</i>
RP-2	<i>SGFL</i>		<i>1960</i>			<i>73</i>	<i>SIWHP</i>	<i>Lower</i>
RP-3	<i>SGFL</i>		<i>1960</i>			<i>1548-1568</i>	<i>FWHP</i>	<i>Lower</i>
RP-4	<i>SGFL</i>		<i>1960</i>			<i>1450-1655</i>	<i>FWHP</i>	<i>Lower</i>
RP-5	<i>SGFL</i>		<i>1960</i>			<i>2291</i>	<i>SIWHP</i>	<i>Lower</i>
RP-6	<i>SGFL</i>		<i>1960</i>			<i>870</i>	<i>SIWHP</i>	<i>A</i>

Conditions of Field and Well upto November 2022



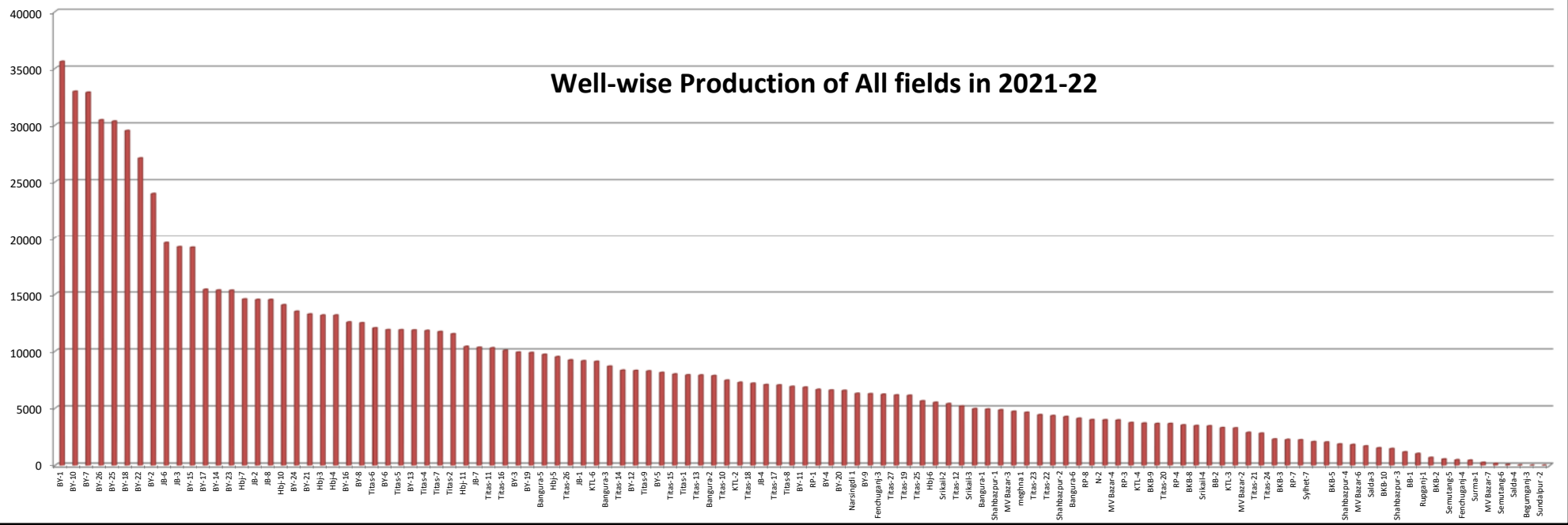
Well	company	well type	Discovery	production start	Drilled depth (ft)	Pressure	Pressure type	Completion Zone
RP-7	SGFL		1960			1308-1338	FWHP	Lower
RP-8	SGFL		1960			1600-1625	FWHP	Upper
Field : Salda Nadi								
Salda-1	BAPEX		1995					
Salda-2	BAPEX		1995					
Salda-3	BAPEX	Directional	1995	February, 2012		639-640, 698-700		Upper/Lower
Salda-4	BAPEX		1995					
Field : Sangu								
Sangu-1	BGFCL		1996					
Sangu-3z	BGFCL		1996					
Sangu-4	BGFCL		1996					
Sangu-5	BGFCL		1996					
Sangu-7	BGFCL		1996					
Sangu-8	BGFCL		1996					
Sangu-9	BGFCL		1996					
Sangu-10	BGFCL		1996					
Sangu-11	BGFCL		1996					
Field : Semutang								
Semutang-5	BAPEX		1967			280-508		Lower Zone
Semutang-6	BAPEX		1967			750-1302		
Field : Shahbazpur								
Shahbazpur-1	BAPEX		1995	May, 2009		2310-3543		Lower Zone
Shahbazpur-2	BAPEX		1995			3541-4133		Lower Zone
Shahbazpur-3	BAPEX		1995			4300		Upper Zone
Shahbazpur-4	BAPEX		1995			4250		Upper Zone
Field : Srikail								
Srikail-2	BAPEX		2012			990-1016		Upper & Lower D
Srikail-3	BAPEX		2012			981-1043		Upper & Lower D
Srikail-4	BAPEX		2012			1018-1068		Upper & Lower D
Field : Sundalpur								
Sundalpur -1	BAPEX		2011					
Sundalpur -2	BAPEX		2011					
Field : Sylhet								
Sylhet-3	SGFL		1955	Aug, 1958				
Sylhet-6	SGFL		1955	Aug, 1964		800-850	SIWHP	
Sylhet-7	SGFL		1955	Apr, 2005		1750-1820	FWHP	Lower Bokabil

Conditions of Field and Well upto November 2022

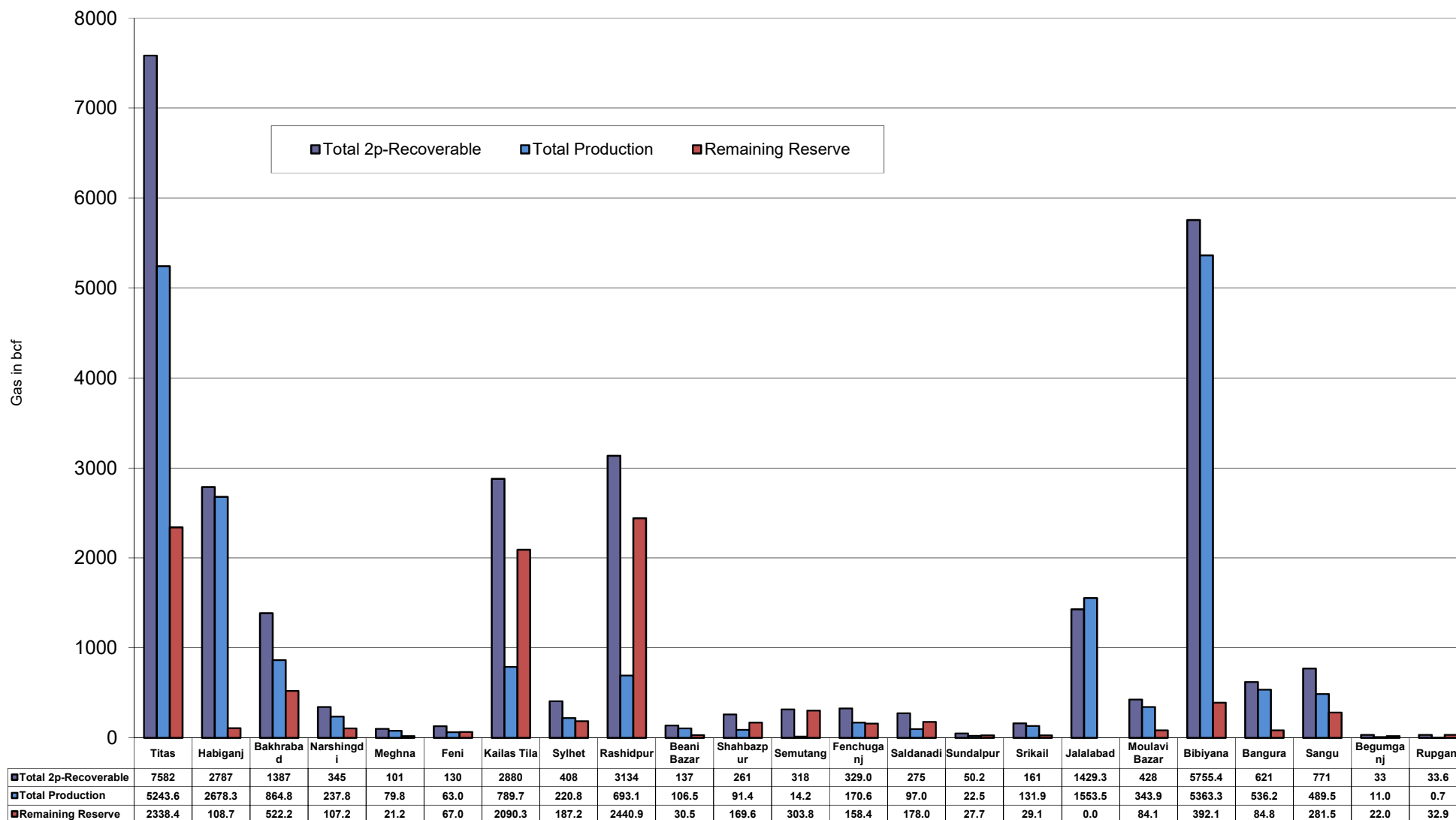


Well	company	well type	Discovery	production start	Drilled depth (ft)	Pressure	Pressure type	Completion Zone
Surma-1	SGFL		1955	June, 2010		230	SIWHP	C & D
Field : Titas								
Titas-1	BGFCL	vertical	1962	Mar,1969	12325	900-925	FWHP	A
Titas-2	BGFCL	vertical	1962	Fen,1969	10574	960-1020	FWHP	A
Titas-3	BGFCL	vertical	1962	sept,1969	9315	0	FWHP	A
Titas-4	BGFCL	vertical	1962	oct,1969	9350	1020-1070	FWHP	A
Titas-5	BGFCL	Directional	1962	jan,1981	10805	990-1035	FWHP	A
Titas-6	BGFCL	vertical	1962	Feb,1984	10072	1195-1225	FWHP	A
Titas-7	BGFCL	Directional	1962	July,1985	11006	1090-1160	FWHP	A
Titas-8	BGFCL	Directional	1962	sept,1985	11760	1000-1030	FWHP	B & C
Titas-9	BGFCL	Directional	1962	jan,1988	11893	1040-1085	FWHP	B & C
Titas-10	BGFCL	Directional	1962	may,1988	12139	1140-1180	FWHP	A
Titas-11	BGFCL	vertical	1962	Jun,1991	10462	1275-1310	FWHP	A
Titas-12	BGFCL	Directional	1962	July,2002	9873	1465-1500	FWHP	A
Titas-13	BGFCL	Directional	1962	June,2000	11487	1085-1115	FWHP	A
Titas-14	BGFCL	Directional	1962	June,2000	11004	1200-1250	FWHP	A
Titas-15	BGFCL	vertical	1962	may,2006	10446	0	FWHP	A
Titas-16	BGFCL	Directional	1962	dec,2005	11673	1205-1225	FWHP	A
Titas-17	BGFCL	vertical	1962	feb,2013	9424	1145-1175	FWHP	A
Titas-18	BGFCL	Directional	1962	august,2013	10932	1165-1190	FWHP	A
Titas-19	BGFCL	Directional	1962	may,2014	12730	1365-1415	FWHP	A
Titas-20	BGFCL	Directional	1962	oct,2013	11585	1370-1440	FWHP	A
Titas-21	BGFCL	Directional	1962	dec,2013	11631	1260-1285	FWHP	A
Titas-22	BGFCL	Directional	1962	march,2014	11926	990-1025	FWHP	A
Titas-27	BGFCL	Directional	1962	april,2014	10292	1245-1265	FWHP	A
Titas-23	BGFCL	Directional	1962	feb,2017	11988	2265-2340	FWHP	C
Titas-24	BGFCL	Directional	1962	oct,2016	12686	1120-1245	FWHP	C
Titas-25	BGFCL	vertical	1962	march,2016	11680	1300-1340	FWHP	A
Titas-26	BGFCL	Directional	1962	july,2016	12618	1840-1875	FWHP	C
Field : Begumganj								
Begumganj-3	BAPEX		1977					
Field : Rupganj								
Rupganj-1	BAPEX		2014			38-88		

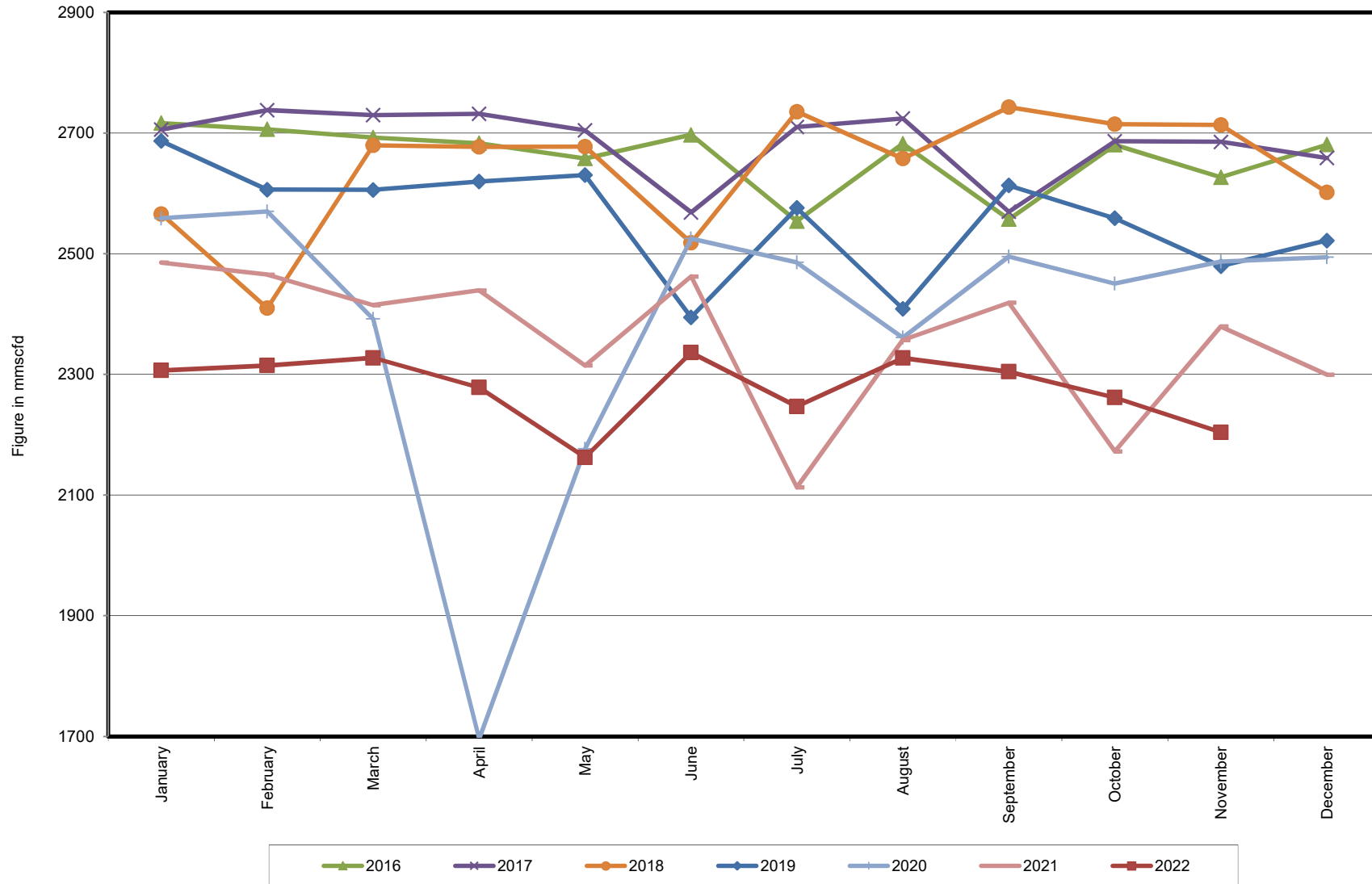
Well-wise Production of All fields in 2021-22



Reserve, Production and Remaining Reserve as of November 2022



Daily Avg. Production From January 2016 to November 2022



Field Wise Daily Avg. Production November 2022

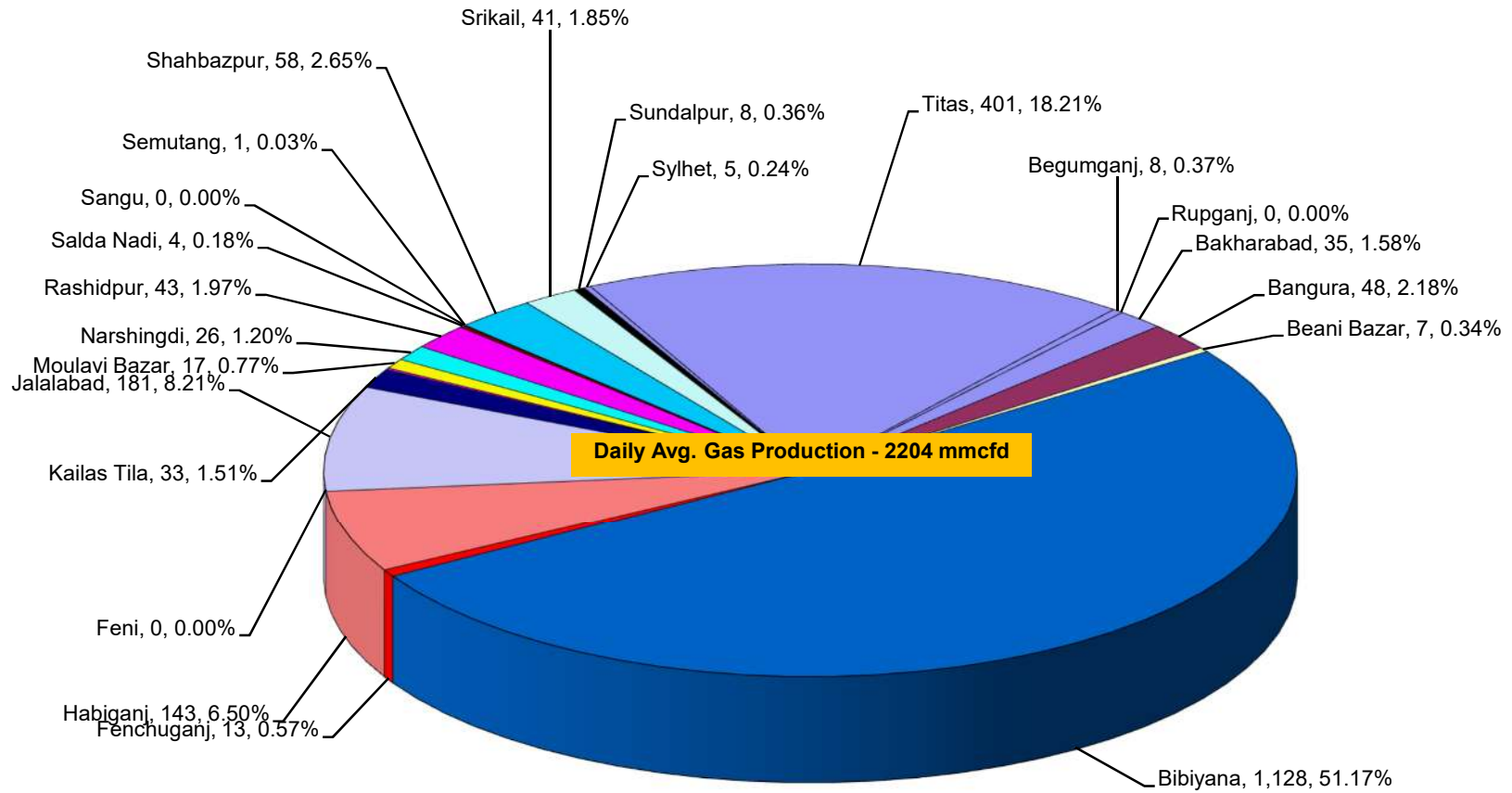
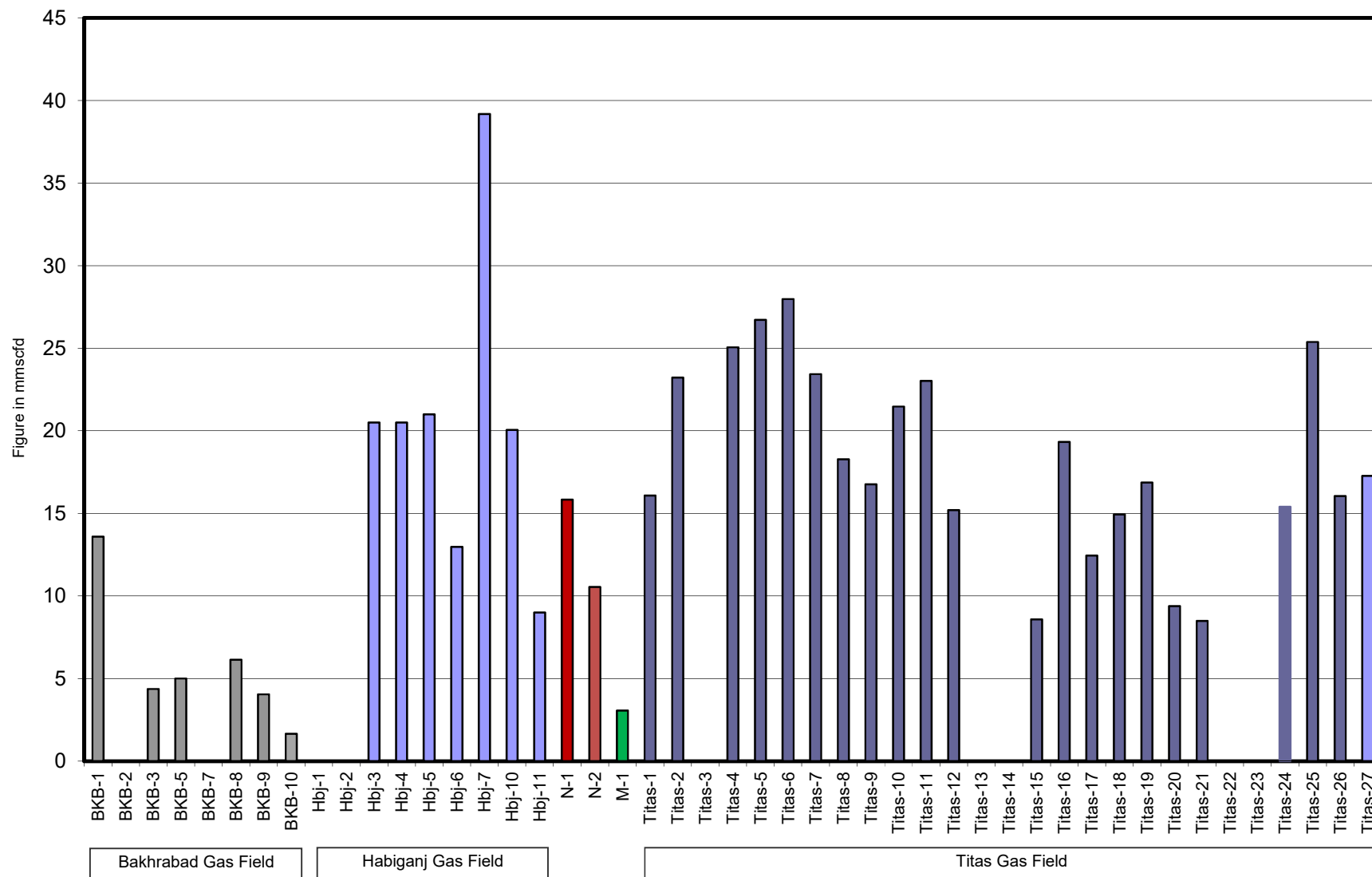


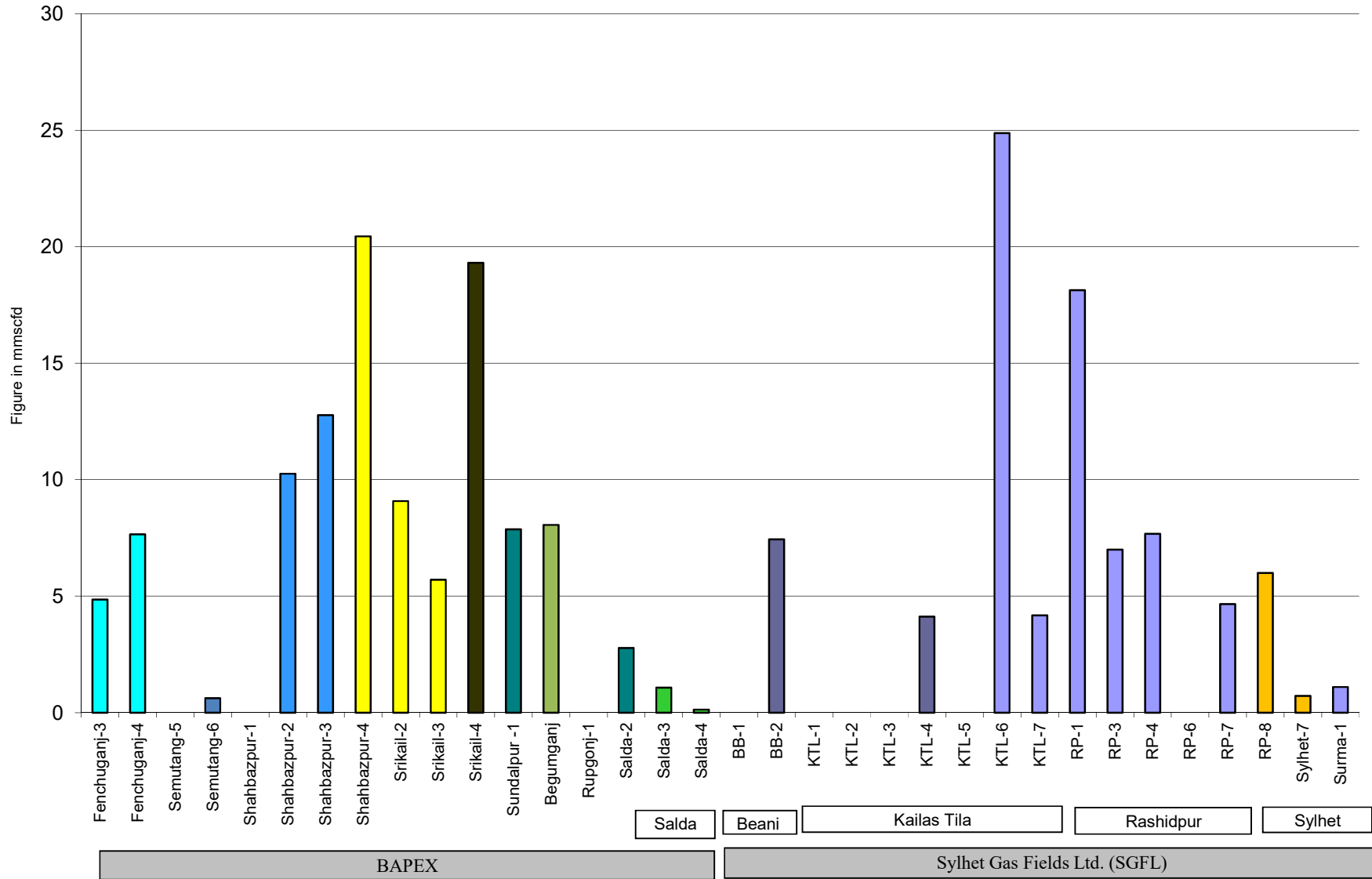
Figure in mmcf
and % of total production

Wellwise Daily Avg. Production- BGFCL November 2022

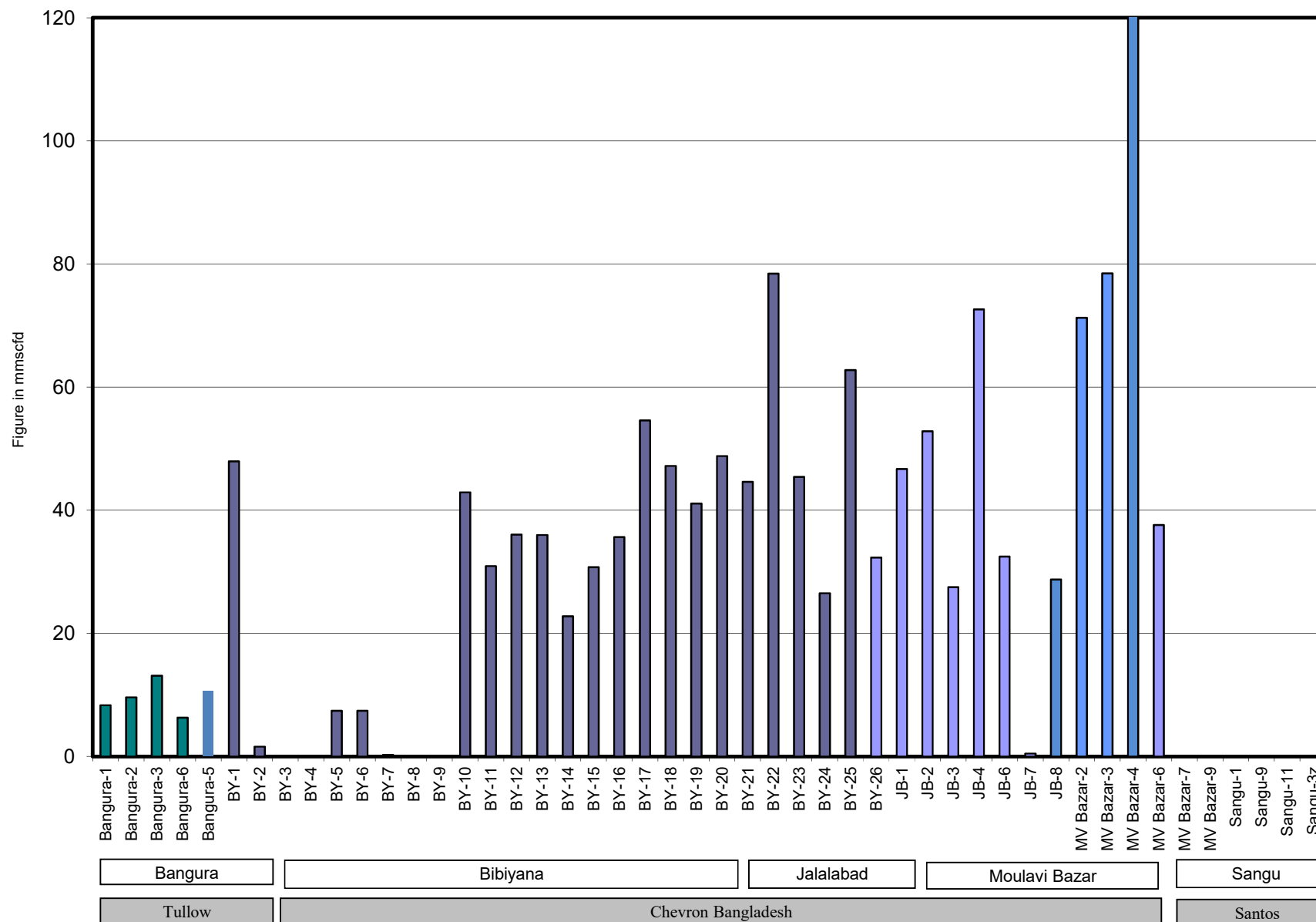


Bangladesh Gas Fields Co. Ltd. (BGFCL)

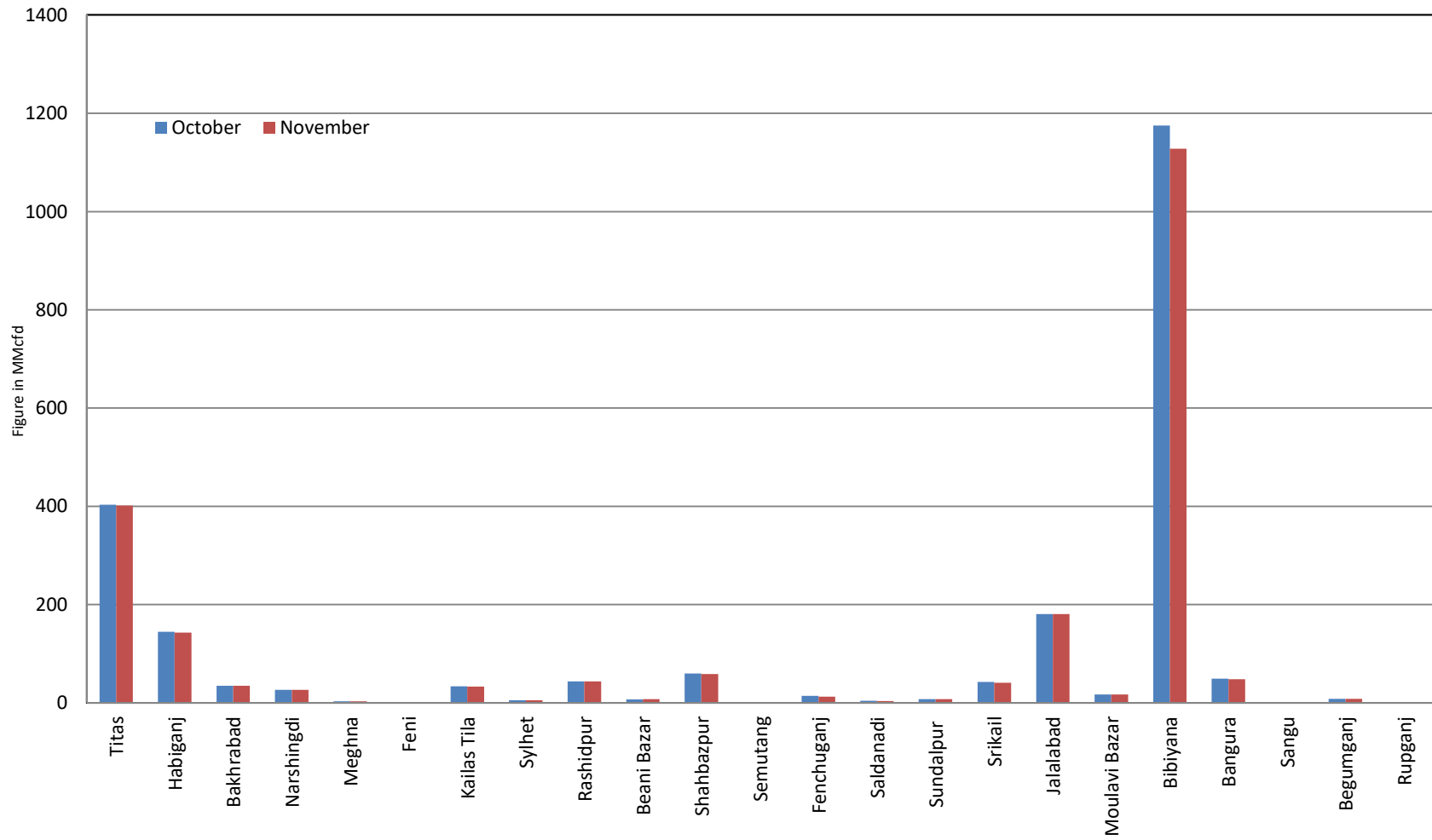
Wellwise Daily Avg. Production- Bapex and SGFL November 2022



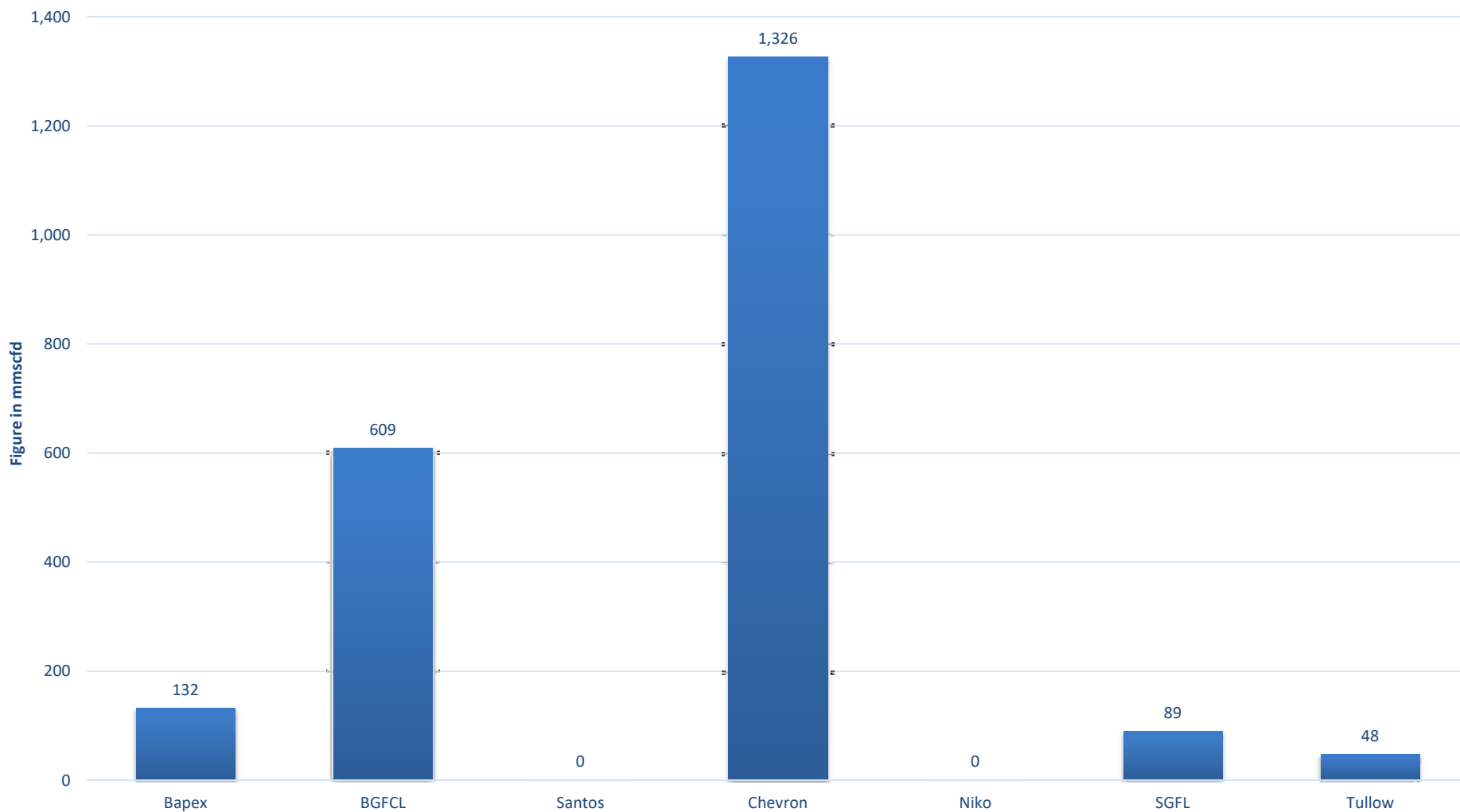
Wellwise Daily Avg. Production- IOC and JVA November 2022



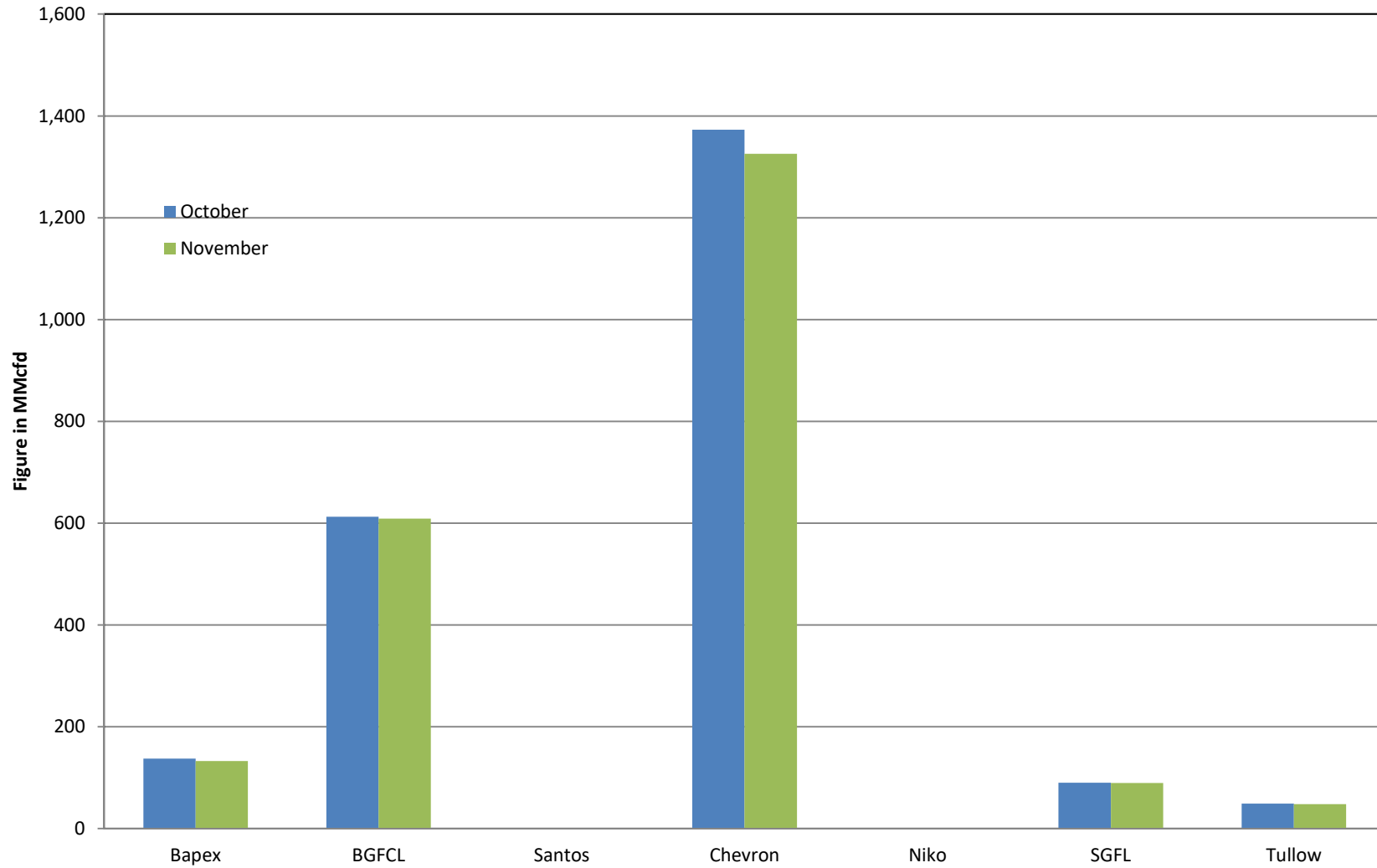
Comparison of fieldwise daily avg. Gas production between October 2022 & November 2022



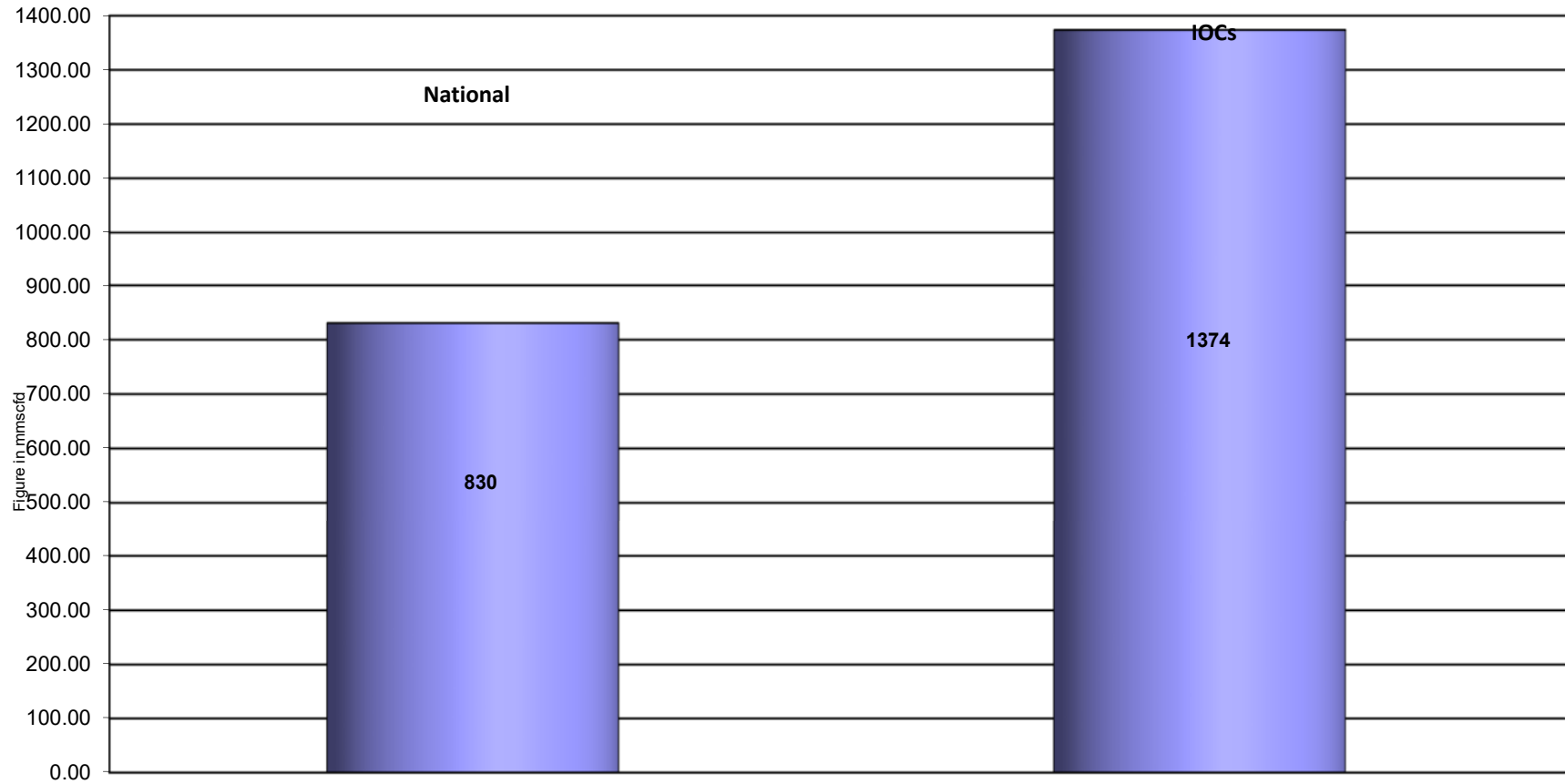
Daily Avg. Production by Operators November 2022



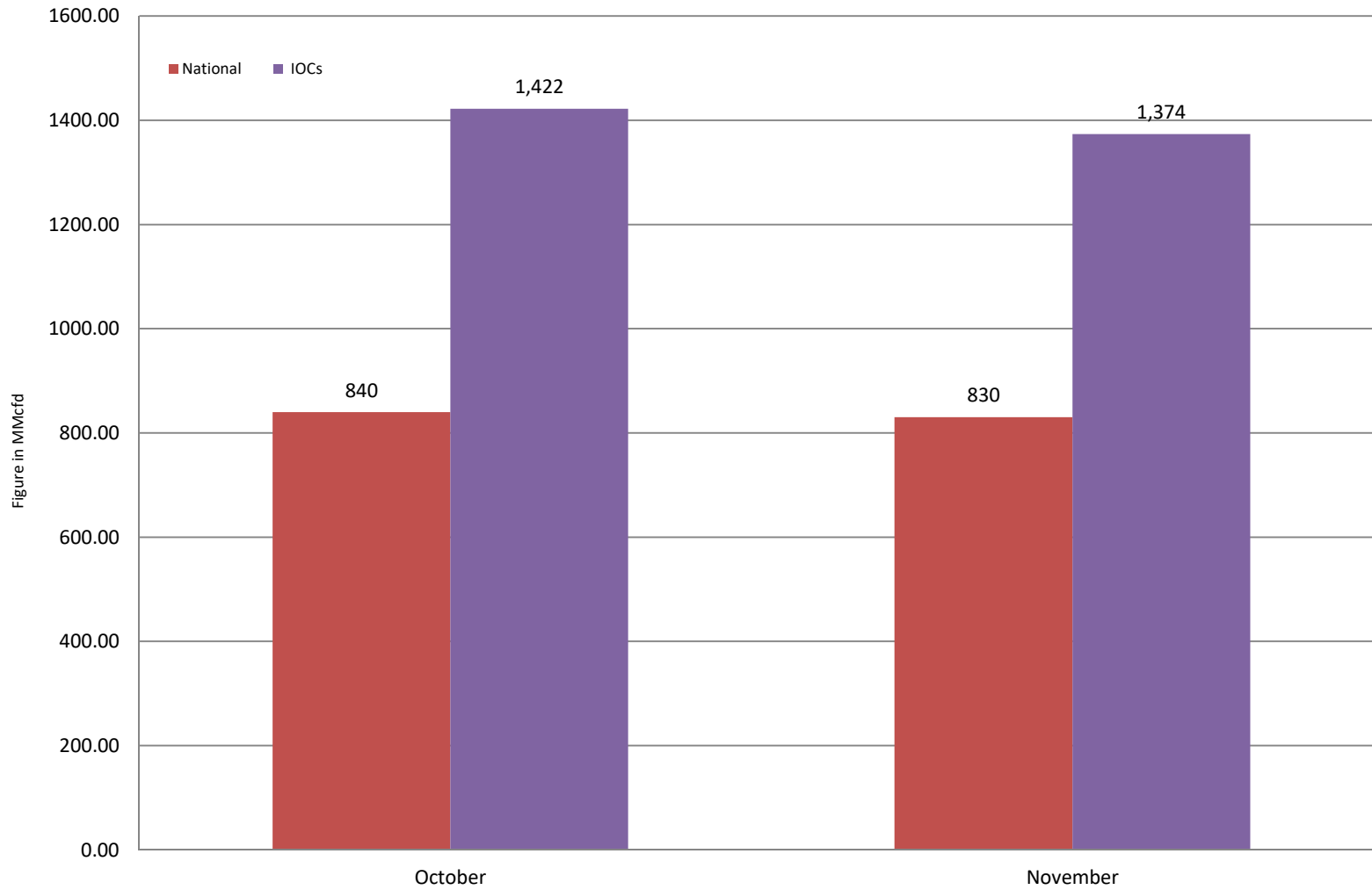
Comparison of operatorwise daily avg. Gas production between October 2022 & November 2022



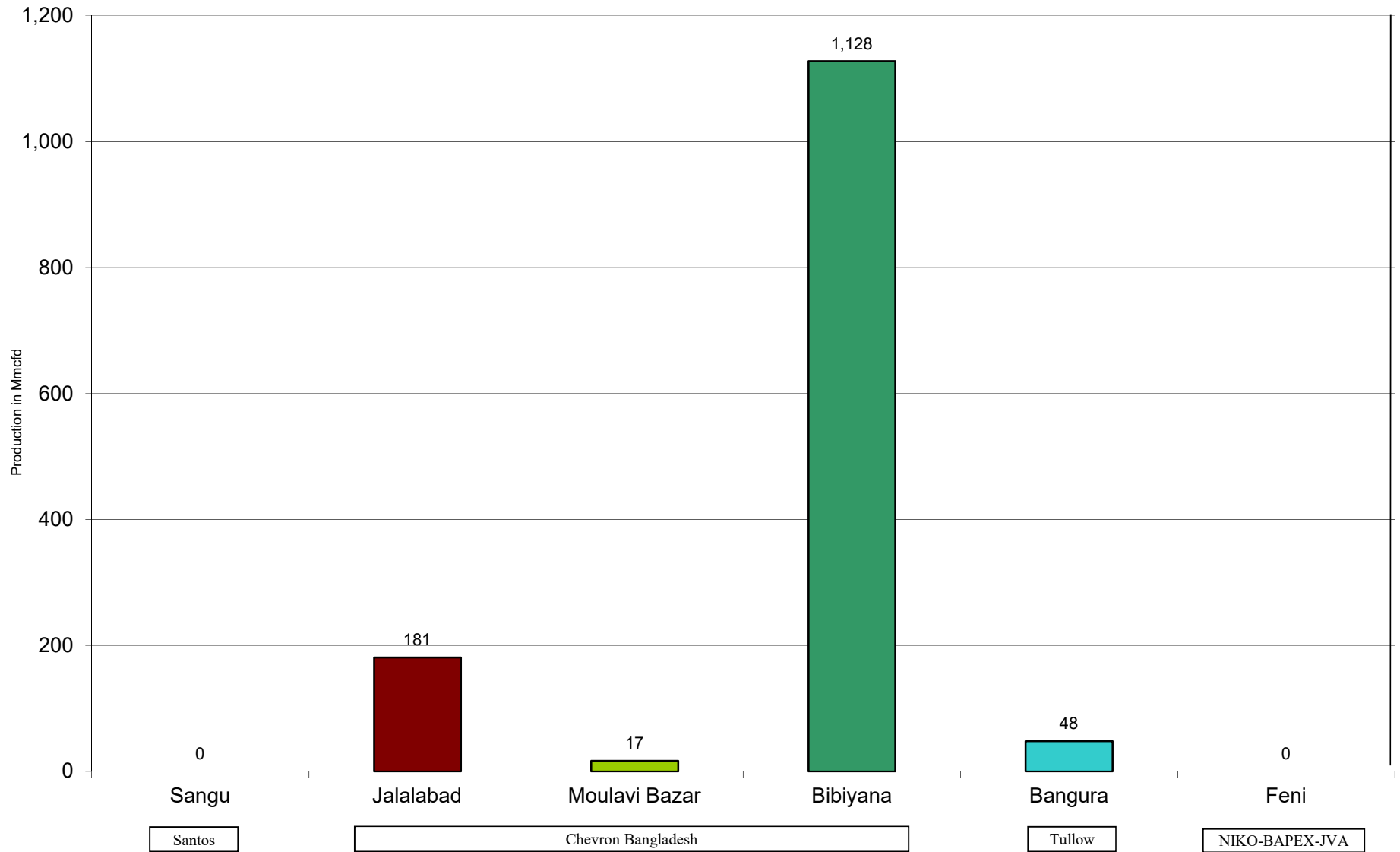
Daily Avg. Production - National Vs. IOCs November 2022



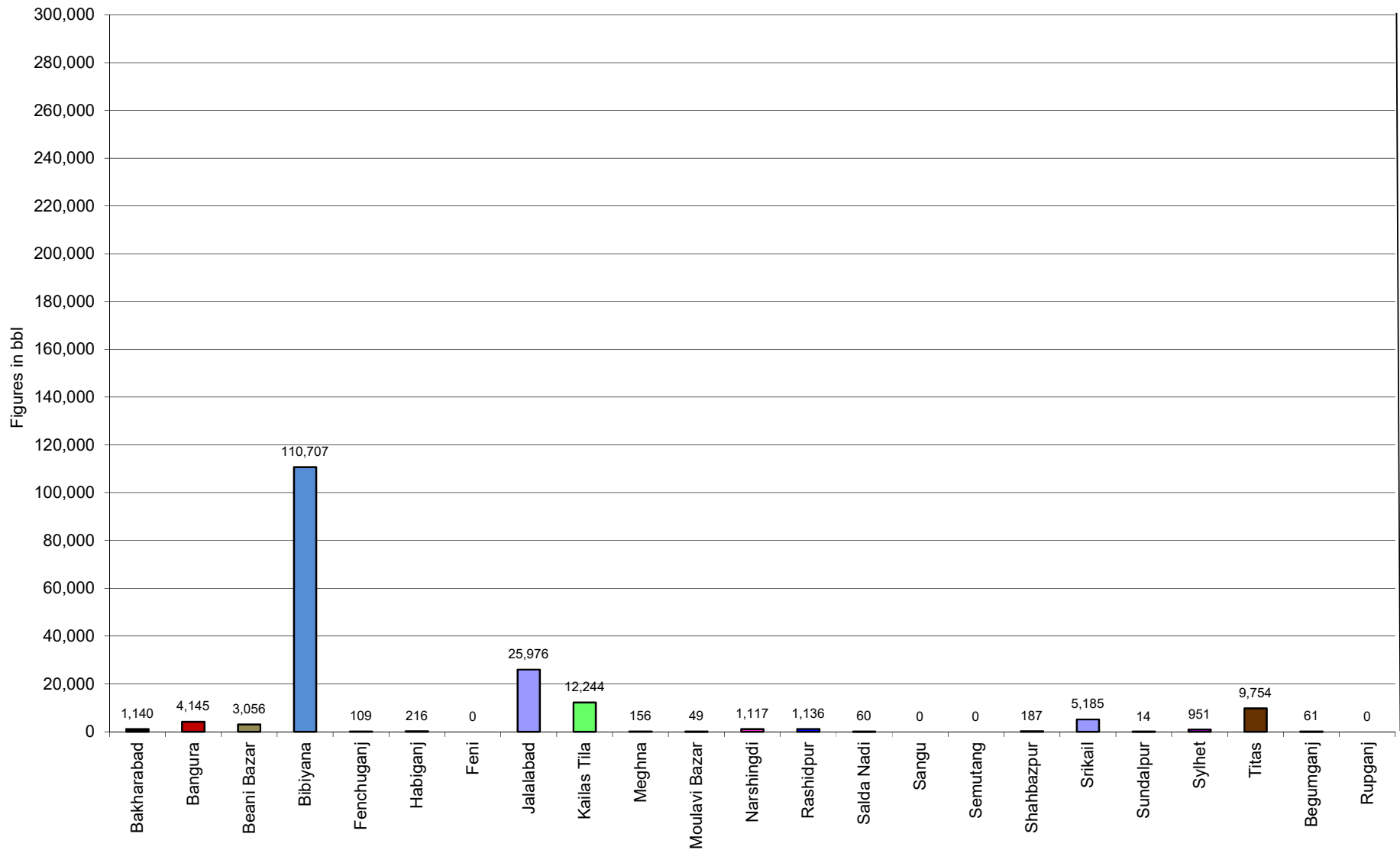
Comparison of daily avg. Gas production - National vs IOC's between October 2022 & November 2022



Daily Avg. Production - IOC and JVA November 2022



Monthly Condensate Production November 2022



Field wise Coal Reserve in Bangladesh

SI No.	Coal Basins	Proved (Mt)	Indicated (Mt)	Inferred (Mt)	Total (Mt)
1	Barapukuria	114.32	211.33	21.06+(43-64)*	346.71+(43-64)*
2	Phulbari	288	226	58	572
3	Khalashpir	-	297.57	225.92	523.49
4	Jamalganj	-	-	1053.9	1053.9
5	Dighipara	-	105	495	600
	Total	402.32	839.9	1896.88-1917.88	3139.10-3160.10

**Resources of VI Seam in second syncline are towards SW of main basin, after Wardell Armstrong*

NOTE: Reserve Figure based on Coal Sector Development Strategy (Final), HCU, PwC

Summary of Reserve and Production of Barapukuria Coal Mine As of November 2022

Coal Initially Place (Proven + Probable)	346,710 kT	346.71 MT
Total Reserve of Seam VI	285,410 kT	285.41 MT
Recoverable from Seam VI Central part(Proven + Probable)	16,540 kT*	16.54 MT
Coal Production in November 2022	126.52 kT	0.13 MT
Cumulative Production as of November 2022	13,130 kT	13.13 MT
Remaining Reserve	3,410 kT	3.41 MT

NOTE: Reserve figure based on Mines and Minerals Development Report ,HCU PwC

*Figure from BCMCL, M/S Wardell Armstrong. According to Mines and Minerals Development Report ,HCU, PwC this figure is 64.8 Mt

Barapukuria Coal Mine-MPM and P Contract (BCMCL)

Measurement Record: Surface Belt Weigher

Measurement Period: November 2022

Day wise data	Consortium Daily Output (ton)	Consortium Cumulative Total	BCMCL Daily Output	BCMCL Cumulative Total	Remarks
1-Nov-2022	5,074.62	5,074.62	5,074.62	5,074.62	
2-Nov-2022	5,038.03	10,112.65	5,038.03	10,112.65	
3-Nov-2022	5,058.91	15,171.56	5,058.91	15,171.56	
4-Nov-2022	5,147.61	20,319.17	5,147.61	20,319.17	
5-Nov-2022	2,937.22	23,256.39	2,937.22	23,256.39	
6-Nov-2022	5,237.65	28,494.04	5,237.65	28,494.04	
7-Nov-2022	5,339.73	33,833.77	5,339.73	33,833.77	
8-Nov-2022	5,302.15	39,135.92	5,302.15	39,135.92	
9-Nov-2022	5,512.73	44,648.65	5,512.73	44,648.65	
10-Nov-2022	5,254.41	49,903.06	5,254.41	49,903.06	
11-Nov-2022	5,455.72	55,358.78	5,455.72	55,358.78	
12-Nov-2022	5,336.12	60,694.90	5,336.12	60,694.90	
13-Nov-2022	3,905.92	64,600.82	3,905.92	64,600.82	
14-Nov-2022	614.87	65,215.69	614.87	65,215.69	
15-Nov-2022	692.77	65,908.46	692.77	65,908.46	
16-Nov-2022	2,655.80	68,564.27	2,655.80	68,564.27	
17-Nov-2022	4,778.04	73,342.30	4,778.04	73,342.30	
18-Nov-2022	5,516.26	78,858.56	5,516.26	78,858.56	
19-Nov-2022	5,068.61	83,927.17	5,068.61	83,927.17	
20-Nov-2022	5,190.14	89,117.31	5,190.14	89,117.31	
21-Nov-2022	5,168.02	94,285.33	5,168.02	94,285.33	
22-Nov-2022	5,576.43	99,861.76	5,576.43	99,861.76	
23-Nov-2022	2,928.80	102,790.56	2,928.80	102,790.56	
24-Nov-2022	5,201.65	107,992.21	5,201.65	107,992.21	
25-Nov-2022	5,085.90	113,078.11	5,085.90	113,078.11	
26-Nov-2022	5,564.25	118,642.36	5,564.25	118,642.36	
27-Nov-2022	5,413.64	124,056.00	5,413.64	124,056.00	
28-Nov-2022	3,530.88	127,586.88	3,530.88	127,586.88	
29-Nov-2022	3,352.74	130,939.62	3,352.74	130,939.62	
30-Nov-2022	4,885.73	135,825.35	4,885.73	135,825.35	

Adjustable coal for scale calibration	-68.91
Total Output	135,756.44
Deduction for scrap Oct 22)	1.1
Less Difference in water content	9233.24
Less out of seam Dilution	0.00
Net Output	126,522.10

Barapukuria Coal Mine Daywise Data Graph for November 2022

