



# Gas Production & Depletion And Coal Production

April 2019



## Gas Reserve & Production at a glance

Gas Initially in Place (GIIP)	:	35,796.19 Bcf
Recoverable (2P)	:	28,685.40 Bcf
Cumulative Production as of April 2019	:	<b>16,774.74</b> Bcf
Remaining Reserve up to April 2019	:	11,910.66 Bcf
Gas Production in April 2019	:	78.59 Bcf
National Oil Company (NOC's) production in April 2019	:	30.70 Bcf
International Oil Company (IOC's) production in April 2019	:	47.89 Bcf
No. of National Oil Company (NOC's) in April 2019	:	3 (BGFCL, BAPEX, SGFL)
No. of International Oil Company (IOC's) in April 2019	:	2 (Chevron, Tullow)
Total gas fields of National Oil Company(NOC) in April 2019	:	21
Total gas fields of International Oil Company(IOC) in April 2019	:	5
Total gas wells of National Oil Company(NOC) in April 2019	:	116
Total gas wells of International Oil Company(IOC) in April 2019	:	60
No. of National Oil Company (NOC's) gas production well in April 2019	:	67
No. of International Oil Company (IOC's) gas production well in April 2019	:	44
No. of National Oil company(NOC's) suspended well in April 2019	:	49
No. of International Oil company(IOC's) suspended well in April 2019	:	16
Total LNG Import in April 2019	:	13.79 Bcf
Cumulative LNG Import from August 2018	:	83.91 Bcf

## Executive Summary of April 2019

Total gas and condensate Production in April 2019 were 78.59 Bcf and 343791.10 Bbl. In the previous month i.e. March 2019, gas and condensate production was 80.78 Bcf and 353,093 Bbl and in the same month of the previous year i.e. April 2018, total gas and condensate production was 80.31 Bcf and 355,067 Bbl respectively. The National Oil Companies (NOC's) and International Oil Companies (IOC's) Produced 30.70 Bcf and 47.89 Bcf gas respectively in April 2019. During the previous month i.e. March 2019 gas production by the National Oil Companies (NOC's) and International Oil Companies (IOC's) were 31.94 Bcf and 48.85 Bcf respectively. In the month of April 2019 Bibiyana gas field Produced 38.50 Bcf gas and it ranked top among the gas producers. It is noted that Bibiyana gas field Produced 39.15 Bcf in March 2019. Average production from the field during the month of April 2019 was 1283 Mmcfd.

During the month of April 2019 total production of condensate was 343791.10 Bbl compared to 353,093 Bbl in the previous month i.e. March 2019. Bibiyana gas field Produced 268,383.99 Bbl condensate and ranked top while Jalalabad ranked 2<sup>nd</sup> by producing 25,715.50 Bbl.

In the month of April 2019 total coal production was 97,897.76 Ton. In the previous month i.e. March 2019 total coal production was 97,233.48 Ton. It indicates that 664.28 Ton more Coal was produced compared to previous month.

Total LNG import in April 2019 was 13.79 Bcf. As a result, cumulative LNG import stands on 83.91 Bcf from August 2018.

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## Summary of Reserve, Production & Import As of 30 April 2019

<b>Gas Initially Place (Proven + Probable)</b>	<b>35,796.19 Bcf</b>	<b>35.80 Tcf</b>
<b>Recoverable (Proven + Probable)</b>	<b>28,685.40 Bcf</b>	<b>28.69 Tcf</b>
<b>Gas Production in April 2019</b>	<b>78.59 Bcf</b>	<b>0.08 Tcf</b>
<b>Cumulative Gas Production as of April 2019</b>	<b>16,774.74 Bcf</b>	<b>16.77 Tcf</b>
<b>Remaining Reserve</b>	<b>11,910.66 Bcf</b>	<b>11.91 Tcf</b>

*NOTE: Reserve figure based on "Updated Report on Bangladesh Gas Reserve Estimation 2010", prepared by Gustavson Associates LLC, USA*

<b>Total LNG Import in April 2019</b>	<b>13.79 Bcf</b>	<b>0.01 Tcf</b>
<b>Cumulative LNG Import from August 2018</b>	<b>83.91 Bcf</b>	<b>0.08 Tcf</b>

# Summary of Reserve and Production

(As of April 2019)

Gas Bcf



Sl No.	Field	2P	GIIP	2P Reserve	Gas Prod. In April '19	Cum. Gas Production	Remaining Reserve	Cum. Condensate Production
1	Begumganj		47.0	33.0	0.2	2.2	30.8	1
2	Shahbazpur		415.0	261.0	1.8	64.1	196.9	7
3	Semutang		654.0	318.0	0.0	13.1	304.9	5
4	Fenchuganj		483.0	329.0	0.2	159.1	169.9	116
5	Salda Nadi		393.0	275.0	0.1	91.6	183.4	58
6	Srikail*		230.0	161.0	1.1	85.5	75.5	140
7	Sundalpur *		62.2	50.2	0.2	12.8	37.4	0
8	Rupganj		48.0	33.6	0.0	0.7	32.9	1
<b>Bapex</b>			<b>2,332.2</b>	<b>1,460.8</b>	<b>3.7</b>	<b>429.2</b>	<b>1,031.6</b>	<b>328</b>
9	Meghna		122.0	101.0	0.3	70.3	30.7	110
10	Narshingdi		405.0	345.0	0.9	203.3	141.7	423
11	Kamta		72.0	50.0	0.0	21.1	28.9	4
12	Habiganj		3,981.0	2,787.0	6.1	2,454.0	333.0	133
13	Bakhrabad		1,825.0	1,387.0	0.9	815.6	571.4	1,022
14	Titas		9,039.0	7,582.0	14.8	4,711.9	2,870.1	5,274
<b>BGFCL</b>			<b>15,444.0</b>	<b>12,252.0</b>	<b>23.0</b>	<b>8,276.1</b>	<b>3,975.9</b>	<b>6,965</b>
15	Sangu		976.0	771.0	0.0	489.5	281.5	37
<b>Santos/Cairn</b>			<b>976.0</b>	<b>771.0</b>	<b>0.0</b>	<b>489.5</b>	<b>281.5</b>	<b>37</b>
16	Bibiyana		5,321.0	4,532.0	38.5	3,746.6	785.4	22,233
17	Moulavi Bazar		630.0	494.0	0.4	324.3	169.7	117
18	Jalalabad**		1,346.0	1,346.0	6.5	1,304.5	41.5	10,244
<b>Chevron</b>			<b>7,297.0</b>	<b>6,372.0</b>	<b>45.5</b>	<b>5,375.4</b>	<b>996.6</b>	<b>32,595</b>
19	Feni		185.0	130.0	0.0	63.0	67.0	110
<b>Niko</b>			<b>185.0</b>	<b>129.6</b>		<b>63.0</b>	<b>66.6</b>	<b>110</b>
20	Kailas Tila		3,463.0	2,880.0	1.8	734.3	2,145.7	7,862
21	Sylhet		580.0	408.0	0.1	214.8	193.2	799
22	Rashidpur		3,887.0	3,134.0	1.5	633.7	2,500.3	780
23	Chattak		677.0	474.0	0.0	25.8	448.2	4
24	Beani Bazar		225.0	137.0	0.3	96.3	40.7	1,584
<b>SGFL</b>			<b>8,832.0</b>	<b>7,033.0</b>	<b>3.6</b>	<b>1,704.8</b>	<b>5,328.2</b>	<b>11,030</b>
25	Bangura		730.0	621.0	2.8	436.7	184.3	1,100
<b>Tullow</b>			<b>730.0</b>	<b>621.0</b>	<b>2.8</b>	<b>436.7</b>	<b>184.3</b>	<b>1,100</b>
26	Kutubdia		65.0	46.0	0.0	0.0	46.0	0
<b>Total</b>			<b>35,796.2</b>	<b>28,685.4</b>	<b>78.59</b>	<b>16,774.7</b>	<b>11,910.7</b>	<b>52,165</b>

\* Preliminary reserve estimated by BAPEX

\*\* 2P reserve estimation by Petrobangla has crossed the limit. So 2P reserve is estimated as GIIP reserve now.

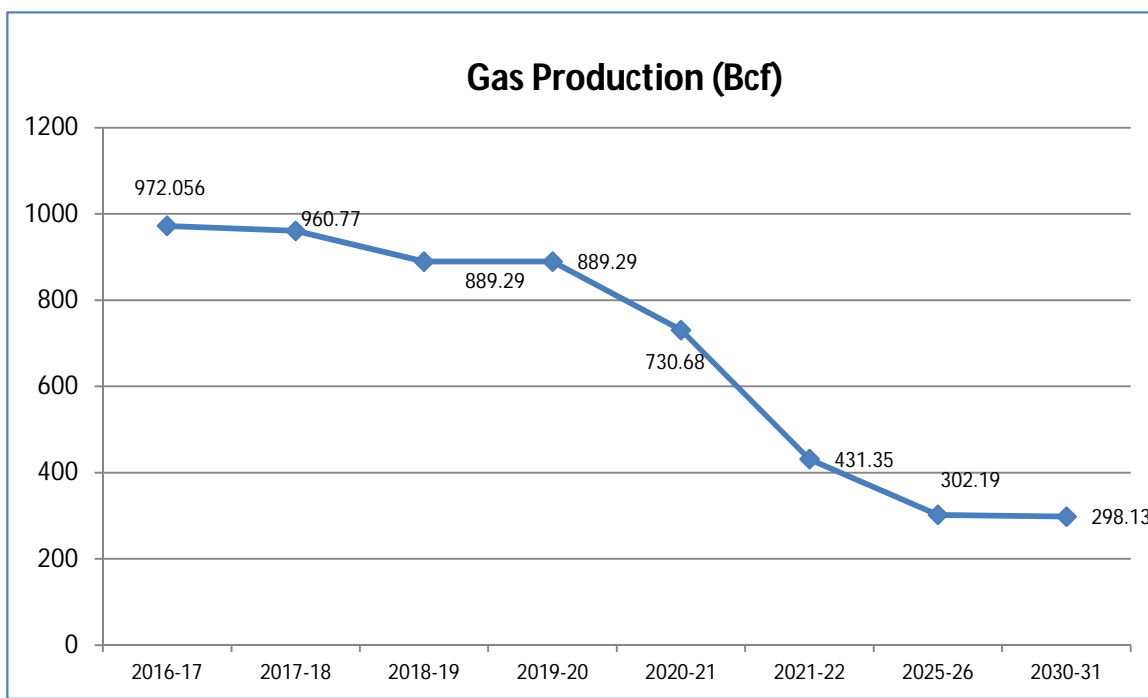
## Production comparison between March'19 & April'19



SI No.	Field	Gas Prod. (MMcf) in March'19	Daily Avg. (MMcfd) in March'19	Gas Prod. (MMcf) in April'19	Daily Avg. (MMcfd) in April'19
1	Begumganj	200	6	197	7
2	Shahbazpur	1709	55	1797	60
3	Semutang	27	1	24	1
4	Fenchuganj	255	8	245	8
5	Salda Nadi	140	5	136	5
6	Srikail	1102	36	1052	35
7	Sundalpur	220	7	212	7
8	Rupganj	0	0	0	0
<b>Bapex</b>		<b>3653</b>	<b>118</b>	<b>3663</b>	<b>122</b>
9	Meghna	314	10	302	10
10	Narshingdi	843	27	852	28
11	Kamta	0	0	0	0
12	Habiganj	6400	206	6104	203
13	Bakhrabad	898	29	894	30
14	Titas	15509	500	14828	494
<b>BGFCL</b>		<b>23965</b>	<b>773</b>	<b>22979</b>	<b>766</b>
15	Sangu	0	0	0	0
<b>Santos/Cairn</b>		<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
16	Bibiyana	39154	1263	38499	1283
17	Moulavi Bazar	396	13	418	14
18	Jalalabad	6760	218	6546	218
<b>Chevron</b>		<b>46310</b>	<b>1494</b>	<b>45464</b>	<b>1515</b>
19	Feni	0	0	0	0
<b>Niko</b>		<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
20	Kailas Tila	1971	64	1779	59
21	Sylhet	118	4	113	4
22	Rashidpur	1569	51	1491	50
23	Chattak	0	0	0	0
24	Beani Bazar	266	9	256	9
<b>SGFL</b>		<b>3924</b>	<b>127</b>	<b>3639</b>	<b>121</b>
25	Bangura	2931	95	2848	95
<b>Tullow</b>		<b>2931</b>	<b>95</b>	<b>2848</b>	<b>95</b>
26	Kutubdia	0	0	0	0
<b>Total</b>		<b>80782</b>	<b>2606</b>	<b>78593</b>	<b>2620</b>

## Probable Yearwise Production of GAS

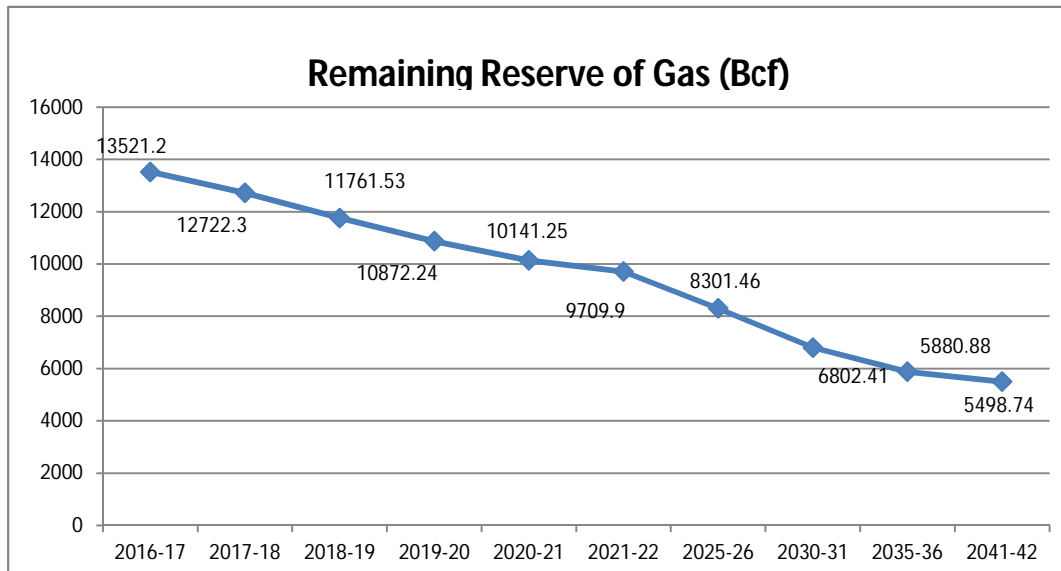
	Total 2P Reserve	Cumulative Production	production									
			2016-17	2017-18	2018-19	2019-20	2020-21	2021-22	2025-26	2030-31	2035-36	2041-42
Titas	7582	4556.6	191.13	195.42	195.42	195.42	195.42	195.42	195.42	195.42	0	0
Habiganj	2787	2386.8	81.17	79.9	79.9	79.9	79.9	79.9				
kamta	50	21.1	0	0		0	0	0	0	0	0	0
Bakhrabad	1387	806.9	14.26	12.02	12.02	12.02	12.02	12.02	12.02	12.02	12.02	12.02
Narshingdi	345	195	10.32	10.02	10.02	10.02	10.02	10.02	10.02	10.02		
Meghna	101	66.7	4.43	4.62	4.62	4.62	4.62	4.62	1.96			
Feni	130	63	0	0	0	0	0	0	0	0	0	0
Kailas Tila	2880	715	23.72	22.96	22.96	22.96	22.96	22.96	22.96	22.96	22.96	22.96
Sylhet	408	213.5	2.8	1.79	1.79	1.79	1.79	1.79	1.79	1.79	1.79	1.79
Rashidpur	3134	618.1	20.61	19.51	19.51	19.51	19.51	19.51	19.51	19.51	19.51	19.51
Chattak	474	25.8	0	0	0							
Beani Bazar	137	93.6	4.19	3.5	3.5	3.5	3.5	3.5	3.5	1.4		
Shahbazpur	261	47.5	9.78	15.26	15.26	15.26	15.26	15.26	15.26	15.26		
Semutang	318	12.9	0.78	0.46	0.46	0.46	0.46	0.46	0.46	0.46	0.46	0.46
Fenchuganj	329	156.1	8.77	4.7	4.7	4.7	4.7	4.7	4.7	4.7	4.7	4.7
Saldanadi	275	90.3	1.89	1.06	1.06	1.06	1.06	1.06	1.06	1.06	1.06	1.06
Sundalpur	50.2	10.7	0	0.94	0.94	0.94	0.94	0.94	0.94	0.94	0.94	0.94
Srikail	161	75.1	14.99	12.93	12.93	12.93	12.93	12.93	0			
Jalalabad	1346	1233.3	96.81	92.09	20.61	20.61						
Moulavi Baz	494	317.3	13.71	12.34	12.34	12.34	12.34	12.34	12.34	12.34		
Bibiyana	4532	3357.7	437.17	437.33	437.33	437.33	299.33					
Bangura	621	409.4	35.09	33.67	33.67	33.67	33.67	33.67				
Sangu	771	489.5	0	0	0	0	0	0				
Begumganj	33	0.9	0.006	0	0	0	0	0				
Rupganj	33.6	0.7	0.43	0.25	0.25	0.25	0.25	0.25	0.25	0.25	0.25	0.25
Kutubdia	46	0	0	0	0							
	28685.8	15963.5	972.056	960.77	889.29	889.29	730.68	431.35	302.19	298.13	63.69	63.69





## Probable Year wise Remaining GAS

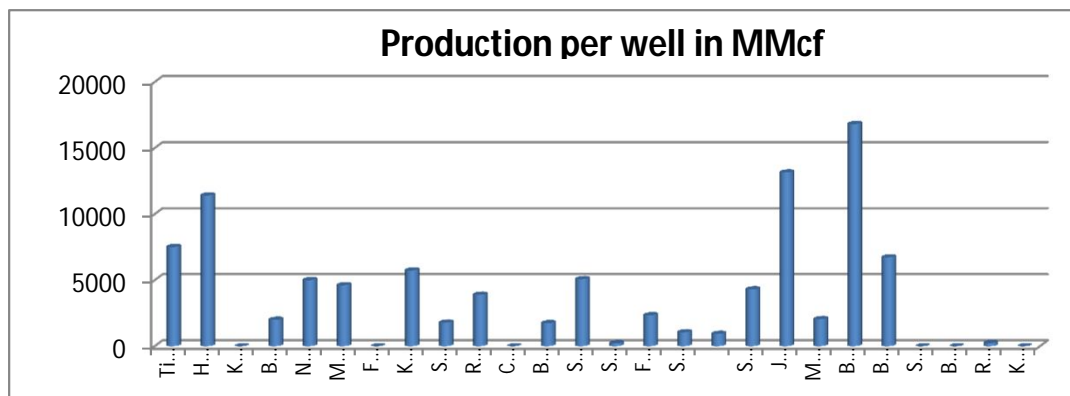
	Total 2p Reserve	Cumulative production	Remaining									
			2016-17	2017-18	2018-19	2019-20	2020-21	2021-22	2025-26	2030-31	2035-36	2041-42
Titas	7582	4556.6	3220.8	3025.4	2829.98	2634.56	2439.14	2243.72	1462.04	484.94	0	0
Habiganj	2787	2386.8	480.1	400.2	320.3	240.4	160.5	80.6			0	0
kamta	50	21.1	28.9	28.9	28.9	28.9	28.9	28.9	28.9	28.9	28.9	28.9
Bakhrabad	1387	806.9	592.1	580.1	568.08	556.06	544.04	532.02	483.94	423.84	363.74	291.62
Narshingdi	345	195	160	150	139.98	129.96	119.94	109.92	69.84	19.74	0	0
Meghna	101	66.7	38.9	34.3	29.68	25.06	20.44	15.82	0	0	0	0
Feni	130	63	67	67	67	67	67	67	67	67	0	0
Kailas Tila	2880	715	2188	2165	2142.04	2119.08	2096.12	2073.16	1981.32	1866.52	1751.72	1613.96
Sylhet	408	213.5	196.3	194.5	192.71	190.92	189.13	187.34	180.18	171.23	162.28	151.54
Rashidpur	3134	618.1	2535.4	2515.9	2496.39	2476.88	2457.37	2437.86	2359.82	2262.27	2164.72	2047.66
Chattak	474	25.8	448.2	448.2	448.2	448.2	448.2	448.2	448.2	448.2	448.2	448.2
Beani Bazar	137	93.6	46.9	43.4	39.9	36.4	32.9	29.4	15.4	0	0	0
Shahbazpur	261	47.5	228.8	213.5	198.24	182.98	167.72	152.46	91.42	15.12	0	0
Semutang	318	12.9	305.6	305.1	304.64	304.18	303.72	303.26	301.42	299.12	296.82	294.06
Fenchuganj	329	156.1	177.6	172.9	168.2	163.5	158.8	154.1	135.3	111.8	88.3	60.1
Saldanadi	275	90.3	185.7	184.7	183.64	182.58	181.52	180.46	176.22	170.92	165.62	159.26
Sundalpur	50.2	10.7	40.4	39.5	38.56	37.62	36.68	35.74	31.98	27.28	22.58	16.94
Srikail	161	75.1	98.9	85.9	72.97	60.04	47.11	34.18	0	0	0	0
Jalalabad	1346	1233.3	42.8	112.7	20.61	0	0	0	0	0		0
Moulavi Baz	494	317.3	189.1	176.7	164.36	152.02	139.68	127.34	77.98	16.28	0	0
Bibiyana	4532	3357.7	1611.7	1174.3	736.97	299.64	0		0	0	0	0
Bangura	621	409.4	245.2	211.6	177.93	144.26	110.59	76.92	0	0	0	0
Sangu	771	489.5	281.5	281.5	281.5	281.5	281.5	281.5	281.5	281.5	281.5	281.5
Begumganj	33	0.9	32.1	32.1	32.1	32.1	32.1	32.1	32.1	32.1	32.1	32.1
Rupganj	33.6	0.7	33.2	32.9	32.65	32.4	32.15	31.9	30.9	29.65	28.4	26.9
Kutubdia	46	0	46	46	46	46	46	46	46	46	46	46
<b>Total</b>	<b>28685.8</b>	<b>15963.5</b>	<b>13521.2</b>	<b>12722.3</b>	<b>11761.5</b>	<b>10872.2</b>	<b>10141.3</b>	<b>9709.9</b>	<b>8301.46</b>	<b>6802.41</b>	<b>5880.88</b>	<b>5498.74</b>



## Production per well & production reserve ratio



	No of well	Total 2p- Recoverable	2017-18 production	production per well mmcf	production reserve ratio
Titas	26	7582	195.42	7516.15	0.026
Habiganj	7	2787	79.9	11414.29	0.029
Kamta	0	50	0	0.00	0.000
Bakhrabad	6	1387	12.02	2003.33	0.009
Narshingdi	2	345	10.02	5010.00	0.029
Meghna	1	101	4.62	4620.00	0.046
Feni	0	130	0	0.00	0.000
Kailas Tila	4	2880	22.96	5740.00	0.008
Sylhet	1	408	1.79	1790.00	0.004
Rashidpur	5	3134	19.51	3902.00	0.006
Chattak	0	474	0	0.00	0.000
Beani Bazar	2	137	3.5	1750.00	0.026
Shahbazpur	3	261	15.26	5086.67	0.058
Semutang	2	318	0.46	230.00	0.001
Fenchuganj	2	329	4.7	2350.00	0.014
Saldanadi	1	275	1.06	1060.00	0.004
Sundalpur	1	50.2	0.94	940.00	0.019
Srikail	3	161	12.93	4310.00	0.080
Jalalabad	7	1346	92.09	13155.71	0.068
Moulavi Bazar	6	494	12.34	2056.67	0.025
Bibiyana	26	4532	437.33	16820.38	0.096
Bangura	5	621	33.67	6734.00	0.054
Sangu	0	771	0	0.00	0.000
Begumganj	0	33	0	0.00	0.000
Rupganj	1	33.6	0.25	250.00	0.007
Kuutubdia	0	46	0	0.00	0.000
<b>Total</b>	<b>111</b>	<b>28685.8</b>	<b>960.77</b>	<b>8655.59</b>	<b>0.033</b>



## Monthly Production by Field and Well upto April- 2019



**HYDROCARBON UNIT**  
Energy & Mineral Resources Division

Figures in mmscf

Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2018	2017	2016
<b>Field : Bakharabad</b>																	
BKB-1	0	0	0	0									0	141,167	0	0	0
BKB-2	34	32	37	36									139	86,710	445	543	731
BKB-3	154	151	154	152									612	161,457	1,989	2,249	2,223
BKB-4	0	0	0	0									0	55,872			
BKB-5	155	140	154	146									596	59,407	1,822	1,847	1,814
BKB-6	0	0	0	0									0	50,069	0		
BKB-7	0	0	0										0	107,750	0	0	0
BKB-8	158	170	214	230									772	127,033	2,017	3,462	4,142
BKB-9	251	229	248	242									970	22,092	3,332	3,637	4,160
BKB-10	98	84	91	89									362	4,035	1,297	1,453	924
<b>Field Total:</b>	<b>852</b>	<b>807</b>	<b>898</b>	<b>894</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>3,451</b>	<b>815,592</b>	<b>10,903</b>	<b>13,190</b>	<b>13,070</b>
<b>Daily Avg.(mmscfd)</b>	27	29	29	30	0	0	0	0	0	0	0	0	29		30	36	36
<b>Field : Bangura</b>																	
Bangura-1	384	343	377	363									1,468	90,722	4,615	4,914	4,886
Bangura-2	504	437	472	469									1,882	81,420	6,802	7,837	9,200
Bangura-3	601	516	563	544									2,224	98,951	7,265	8,662	10,038
Bangura-6	343	306	319	320									1,288	10,235	4,847	4,100	
Bangura-5	1,212	1,087	1,200	1,153									4,651	155,394	8,410	9,699	11,514
<b>Field Total:</b>	<b>3,044</b>	<b>2,690</b>	<b>2,931</b>	<b>2,848</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>11,513</b>	<b>436,722</b>	<b>31,940</b>	<b>35,212</b>	<b>35,639</b>
<b>Daily Avg.(mmscfd)</b>	98	96	95	95	0	0	0	0	0	0	0	0	96		88	96	98
<b>Field : Beani Bazar</b>																	
BB-1	0	0	0										0	35,481	0	1,023	33
BB-2	274	239	266	256									1,036	60,772	3,276	3,282	3,431
<b>Field Total:</b>	<b>274</b>	<b>239</b>	<b>266</b>	<b>256</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1,036</b>	<b>96,252</b>	<b>3,276</b>	<b>4,306</b>	<b>3,464</b>
<b>Daily Avg.(mmscfd)</b>	9	9	9	9	0	0	0	0	0	0	0	0	9		9	12	9
<b>Field : Bibiyana</b>																	
BY-1	2,554	2,149	2,272	2493									9,468	377,352	21,743	35,595	35,050
BY-2	1,632	1,327	1,573	1544									6,077	280,504	21,388	23,957	20
BY-3	737	608	567	549									2,460	237,730	6,249	9,904	16,873
BY-4	1,865	1,587	1,790	1921									7,163	187,700	28,559	6,571	7,322
BY-5	762	698	718	297									2,476	174,443	6,131	8,117	9,229
BY-6	792	617	771	809									2,987	224,483	11,057	11,879	15,208
BY-7	2,548	2,171	2,391	2190									9,300	253,883	23,155	32,874	33,040
BY-8	768	713	753	777									3,011	137,254	8,921	12,486	2,987
BY-9	553	482	359	476									1,870	126,487	4,093	6,247	6,820

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Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2018	2017	2016		
BY-10	2,106	1,752	2,357	2244									8,459	343,456	30,954	32,967	33,582		
BY-11	797	626	657	818									2,897	122,858	12,147	6,813	9,357		
BY-12	2,162	2,177	2,205	2245									8,789	131,493	6,835	8,284	10,574		
BY-13	959	569	880	798									3,206	76,166	13,171	11,842	15,603		
BY-14	800	730	845	666									3,040	93,653	11,523	15,354	15,170		
BY-15	1,829	1,420	1,646	1693									6,588	103,509	24,295	19,111	17,698		
BY-16	908	823	806	741									3,278	64,351	9,264	12,541	15,844		
BY-17	1,794	1,176	1,440	1496									5,906	83,778	17,603	15,412	15,463		
BY-18	2,784	2,387	2,668	2541									10,380	128,183	31,890	29,509	33,072		
BY-19	1,761	2,275	2,368	2362									8,766	40,844	8,144	9,859	9,383		
BY-20	1,636	2,008	2,113	2176									7,933	45,779	7,840	6,533	9,282		
BY-21	634	531	656	671									2,492	37,716	9,670	13,246	8,533		
BY-22	1,742	1,310	1,480	1517									6,049	113,848	24,755	27,093	33,387		
BY-23	2,261	1,781	2,212	2100									8,355	60,402	32,043	15,333	4,405		
BY-24	870	712	824	826									3,233	61,397	13,268	13,484	15,265		
BY-25	2,070	2,145	2,340	2229									8,784	113,964	28,306	30,331	33,282		
BY-26	2,683	2,344	2,465	2318									9,810	125,376	33,853	30,446	33,167		
<b>Field Total:</b>	<b>40006</b>	<b>35117</b>	<b>39154</b>	<b>38499</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>152,777</b>	<b>3,746,605</b>	<b>446,855</b>	<b>445,787</b>	<b>439,615</b>		
<b>Daily Avg.(mmscfd)</b>	1291	1254	1263	1283	0	0	0	0	0	0	0	0	1,273		1,224	1,221	1,204		
<b>Field :</b>	<b>Chattak</b>																		
Ch-1	Production Suspended														25,834				
<b>Field Total:</b>			<b>0</b>	<b>0</b>				<b>0</b>				<b>0</b>			<b>25,834</b>				
<b>Daily Avg.(mmscfd)</b>				0				0				0		0		0			
<b>Field :</b>	<b>Fenchuganj</b>																		
Fenchuganj-2	0	0	0	0									0	38,169	0	0	0		
Fenchuganj-3	274	203	225	217									919	91,557	3,186	6,192	7,606		
Fenchuganj-4	60	30	30	28									148	29,422	809	441	3,189		
<b>Field Total:</b>	<b>334</b>	<b>234</b>	<b>255</b>	<b>245</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1,067</b>	<b>159,147</b>	<b>3,994</b>	<b>6,633</b>	<b>10,795</b>		
<b>Daily Avg.(mmscfd)</b>	11	8	8	8	0	0	0	0	0	0	0	0	9		11	18	30		
<b>Field :</b>	<b>Feni</b>																		
Feni-1	Production Suspended								0				0		34,214				
Feni-2	Production Suspended								0				0		6,119				
Feni-3	Production Suspended								0				0		2,176				

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Feni-4	Production Suspended								0									14,386			
Feni-5	Production Suspended								0									6,127			
<b>Field Total:</b>													<b>63,023</b>								
<b>Daily Avg.(mmscfd)</b>																					
<b>Field : Habiganj</b>																					
Hbj-1	429	375	414	379									1,596	279,704	2,207	0	0				
Hbj-2	0	0	0	0									0	275,704	0	0	0				
Hbj-3	1,105	952	986	925									3,969	381,126	13,155	13,151	13,227				
Hbj-4	1,105	952	986	925									3,969	375,584	13,155	13,151	13,227				
Hbj-5	798	711	776	746									3,031	300,705	9,497	9,497	9,552				
Hbj-6	461	413	459	447									1,781	163,990	5,487	5,491	5,523				
Hbj-7	1,211	1,090	1,233	1191									4,725	257,843	14,533	14,565	14,685				
Hbj-8	0	0	0	0									0	11,023	0	0	0				
Hbj-9	0	0	0	0									0	52,652	0	0	0				
Hbj-10	969	870	925.3	893									3,657	256,790	13,928	14,058	14,629				
Hbj-11	697	623	619.27	598									2,538	98,845	9,579	10,398	11,247				
<b>Field Total:</b>	<b>6,776</b>	<b>5,985</b>	<b>6,400</b>	<b>6,104</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>25,264</b>	<b>2,453,965</b>	<b>81,540</b>	<b>80,313</b>	<b>82,091</b>				
<b>Daily Avg.(mmscfd)</b>	219	214	206	203	0	0	0	0	0	0	0	0	211		223	220	225				
<b>Field : Jalalabad</b>																					
JB-1	877	733	790	761									3,161	248,930	10,469	9,142	11,951				
JB-2	1,088	910	978	934									3,911	283,507	12,973	14,517	17,057				
JB-3	1,451	1,214	1,313	1277									5,255	345,779	17,399	19,162	21,086				
JB-4	453	379	410	399									1,642	280,642	5,821	7,045	8,313				
JB-6	1,451	1,114	1,313	1277									5,154	64,479	17,364	19,524	19,136				
JB-7	1,088	910	985	955									3,938	33,328	13,053	10,324	5,254				
JB-8	1,073	898	971	943									3,885	47,815	12,793	14,513	16,252				
<b>Field Total:</b>	<b>7,482</b>	<b>6,158</b>	<b>6,760</b>	<b>6,546</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>26,947</b>	<b>1,304,481</b>	<b>89,872</b>	<b>94,226</b>	<b>99,048</b>				
<b>Daily Avg.(mmscfd)</b>	241	220	218	218	0	0	0	0	0	0	0	0	225		246	258	271				
<b>Field : Kailas Tila</b>																					
KTL-1	147	109	114	0									371	205,181	462	0	0				

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KTL-2	612	551	610	585									2,357	180,504	7,190	7,242	7,282
KTL-3	235	209	228	221									892	138,712	2,947	3,255	5,003
KTL-4	253	228	254	242									978	97,073	3,336	3,680	3,499
KTL-5	0	0	0	0									0	17,923	0	0	0
KTL-6	770	689	765	731									2,955	94,043	8,950	9,086	8,975
KTL-7	0	0	0	0									0	816	0	0	329
Field Total:	2,017	1,787	1,971	1,779	0	0	0	0	0	0	0	0	7,553	734,252	22,886	23,263	25,088
Daily Avg.(mmscfd)	65	64	64	59	0	0	0	0	0	0	0	0	63		63	64	69
<b>Field : Kamta</b>																	
Kamta-1	Production Suspended													21,139			
Field Total:			0	0										21,139			
Daily Avg.(mmscfd)																	
<b>Field : Meghna</b>																	
M-1	372	308	314	302									1,297	70,270	4,538	4,625	4,425
Field Total:	372	308	314	302	0	0	0	0	0	0	0	0	1,297	70,270	4,538	4,625	4,425
Daily Avg.(mmscfd)	12	11	10	10	0	0	0	0	0	0	0	0	11		12	13	12
<b>Field : Moulavi Bazar</b>																	
MV Bazar-2	121	79	72	62									334	54,372	2,302	2,866	3,201
MV Bazar-3	207	149	124	113									594	158,403	3,712	4,705	5,394
MV Bazar-4	159	102	67	60									387	58,455	3,103	3,945	4,141
MV Bazar-5	0	0	0	0										66			
MV Bazar-6	193	182	132	183									691	17,039	1,734	1,676	1,737
MV Bazar-7	1	1	0	0									2	5,646	21	152	123
MV Bazar-9	0	0	0	0									0	30,335	1	0	41
Field Total:	682	511	396	418	0	0	0	0	0	0	0	0	2,008	324,315	10,872	13,345	14,638
Daily Avg.(mmscfd)	22	18	13	14	0	0	0	0	0	0	0	0	17		30	37	40
<b>Field : Narshingdi</b>																	
N-1	530	479	530	535									2,074	146,668	6,181	6,279	6,242
N-2	314	278	313	317									1,222	56,592	3,705	3,962	4,122

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Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2018	2017	2016
<b>Field Total:</b>	<b>844</b>	<b>757</b>	<b>843</b>	<b>852</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>3,296</b>	<b>203,260</b>	<b>9,886</b>	<b>10,241</b>	<b>10,364</b>
<b>Daily Avg.(mmscfd)</b>	27	27	27	28	0	0	0	0	0	0	0	0	27		27	28	28
<b>Field :</b>	<b>Rashidpur</b>																
RP-1	542	491	530	513									2,076	169,138	6,505	6,625	6,639
RP-2	0	0	0	0									0	82,474			
RP-3	300	271	300	286									1,156	132,365	3,541	3,730	3,877
RP-4	267	239	262	243									1,012	128,907	3,227	3,516	3,675
RP-5	0	0	0	0									0	25,647			
RP-6	0	0	0	0									0	9,983	0	0	0
RP-7	173	155	163	149									640	64,965	2,096	2,225	2,355
RP-8	314	284	314	300									1,213	20,246	3,696	3,977	4,422
<b>Field Total:</b>	<b>1,597</b>	<b>1,439</b>	<b>1,569</b>	<b>1,491</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>6,096</b>	<b>633,725</b>	<b>19,065</b>	<b>20,074</b>	<b>20,969</b>
<b>Daily Avg.(mmscfd)</b>	52	51	51	50	0	0	0	0	0	0	0	0	51		52	55	57
<b>Field :</b>	<b>Salda Nadi</b>																
Salda-1	0	0	0	0									0	36,904	0	0	0
Salda-2	0	0	0	0									0	28,495	0	0	0
Salda-3	123	119	135	130									508	26,088	1,067	1,514	2,350
Salda-4	4	5	5	6									20	137	70	14	34
<b>Field Total:</b>	<b>127</b>	<b>124</b>	<b>140</b>	<b>136</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>528</b>	<b>91,624</b>	<b>1,137</b>	<b>1,527</b>	<b>2,383</b>
<b>Daily Avg.(mmscfd)</b>	4	4	5	5	0	0	0	0	0	0	0	0	4		3	4	7
<b>Field :</b>	<b>Sangu</b>																
Sangu-1	0	0	0	0	0	0	0	0	0	0	0	0	0	116,191	0	0	0
Sangu-3z	0	0	0	0	0	0	0	0	0	0	0	0	0	131,796	0	0	0
Sangu-4	Production Suspended						0	0	0	0	0	0		87,280			
Sangu-5	Production Suspended						0	0	0	0	0	0		61,674			
Sangu-7	Production Suspended						0	0	0	0	0	0		18,202			
Sangu-8	Production Suspended						0	0	0	0	0	0		37,619			
Sangu-9	0	0	0	0	0	0	0	0	0	0	0	0	0	30,638	0	0	0
Sangu-10	Production Suspended						0	0	0	0	0	0					
Sangu-11	0	0	0	0	0	0	0	0	0	0	0	0	0	6,067	0	0	0

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Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2018	2017	2016
<b>Field Total:</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>489,467</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Daily Avg.(mmscfd)</b>	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0
<b>Field :</b>	<b>Semutang</b>																
Semutang-5	14	12	12	10									49	12,114	291	471	946
Semutang-6	7	11	14	14									46	1,002	84	66	0
<b>Field Total:</b>	<b>22</b>	<b>23</b>	<b>27</b>	<b>24</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>95</b>	<b>13,116</b>	<b>375</b>	<b>537</b>	<b>946</b>
<b>Daily Avg.(mmscfd)</b>	1	1	1	1	0	0	0	0	0	0	0	0	1		1	1	3
<b>Field :</b>	<b>Shahbazpur</b>																
Shahbazpur-1	0	0	0	0									0	21,358	134	4,835	3,623
Shahbazpur-2	534	523	637	656									2,349	13,431	6,650	4,243	189
Shahbazpur-3	377	436	505	510									1,828	14,154	5,222	1,162	3,116
Shahbazpur-4	513	452	567	632									2,163	15,166	6,936	1,801	1,091
<b>Field Total:</b>	<b>1,424</b>	<b>1,411</b>	<b>1,709</b>	<b>1,797</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>6,340</b>	<b>64,110</b>	<b>18,943</b>	<b>12,041</b>	<b>8,019</b>
<b>Daily Avg.(mmscfd)</b>	46	50	55	60	0	0	0	0	0	0	0	0	53		52	33	22
<b>Field</b>	<b>Srikail</b>																
Srikail-2	442	417	461	443									1,764	39,708	5,154	5,384	6,064
Srikail-3	358	333	363	337									1,390	36,222	4,273	4,944	6,607
Srikail-4	276	256	277	272									1,080	9,526	2,971	3,439	2,035
<b>Field Total:</b>	<b>1,076</b>	<b>1,005</b>	<b>1,102</b>	<b>1,052</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>4,234</b>	<b>85,455</b>	<b>12,398</b>	<b>13,767</b>	<b>14,707</b>
<b>Daily Avg.(mmscfd)</b>	35	36	36	35	0	0	0	0	0	0	0	0	35		34	38	40
<b>Field :</b>	<b>Sundalpur</b>																
Sundalpur -1	0	0	0										0	9,809	0	0	552
Sundalpur -2	220	200	220	212									852	3,028	2,176	0	0
<b>Field Total:</b>	<b>220</b>	<b>200</b>	<b>220</b>	<b>212</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>852</b>	<b>12,837</b>	<b>2,176</b>	<b>0</b>	<b>552</b>
<b>Daily Avg.(mmscfd)</b>	7	7	7	7	0	0	0	0	0	0	0	0	7		6	0	2
<b>Field :</b>	<b>Sylhet</b>																
Sylhet-3	Production Suspended													89,032			
Sylhet-6	Production Suspended													91,748			



## Monthly Production by Field and Well upto April- 2019



**HYDROCARBON UNIT**  
Energy & Mineral Resources Division

Figures in mmscf

Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2018	2017	2016
Sylhet-7	131	108	118	113									469	27,460	1,622	2,061	2,212
Surma-1	0	0	0	0									0	6,528	0	249	720
<b>Field Total:</b>	<b>131</b>	<b>108</b>	<b>118</b>	<b>113</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>469</b>	<b>214,768</b>	<b>1,622</b>	<b>2,309</b>	<b>2,932</b>
<b>Daily Avg.(mmscfd)</b>	4	4	4	4	0	0	0	0	0	0	0	0	4		4	6	8
<b>Field :</b>	<b>Titas</b>																
Titas-1	675	537	559	566									2,337	441,966	8,516	7,897	9,999
Titas-2	962	865	939	906									3,671	439,176	11,522	11,506	11,474
Titas-3	0	0	0	0	0	0	0	0	0	0	0	0	0	314,888	0		
Titas-4	994	861	960	923									3,739	374,190	11,726	11,798	12,782
Titas-5	1,020	899	997	968									3,884	432,136	11,838	11,869	10,692
Titas-6	978	878	958	964									3,778	366,906	12,030	12,029	12,809
Titas-7	947	824	977	891									3,638	348,503	11,919	11,707	12,125
Titas-8	510	426	498	497									1,931	274,566	6,154	6,889	7,046
Titas-9	539	475	517	518									2,048	278,538	6,706	8,246	8,467
Titas-10	647	565	636	619									2,466	201,467	7,612	7,431	4,350
Titas-11	855	762	867	830									3,314	250,215	9,998	10,276	9,075
Titas-12	482	422	483	463									1,850	102,625	5,160	5,168	5,326
Titas-13	580	513	576	552									2,222	192,314	6,952	7,879	9,553
Titas-14	576	498	566	536									2,175	152,161	7,203	8,309	8,888
Titas-15	460	412	434	405									1,711	141,225	5,543	7,973	11,777
Titas-16	669	592	646	612									2,519	148,865	8,605	10,060	11,333
Titas-17	515	431	507	475									1,928	41,431	6,335	7,011	7,359
Titas-18	546	458	535	504									2,043	40,049	6,664	7,168	7,338
Titas-19	507	450	489	458									1,904	29,953	6,115	6,106	6,253
Titas-20	305	277	310	294									1,186	20,014	3,914	3,635	3,645
Titas-21	253	232	258	249									991	10,223	2,995	2,800	1,572
Titas-22	309	284	296	231									1,119	25,537	4,158	4,336	5,497
Titas-27	487	404	478	455									1,823	30,662	5,827	6,136	6,233
Titas-23	483	436	489	477									1,885	11,890	5,594	4,410	
Titas-24	202	185	207	196									789	5,781	2,709	2,283	
Titas-25	528	476	528	508									2,041	14,256	6,324	5,622	269
Titas-26	809	733	801	731									3,075	22,340	9,672	9,210	383

## Monthly Production by Field and Well upto April- 2019



**HYDROCARBON UNIT**  
Energy & Mineral Resources Division

Figures in mmscf

Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2018	2017	2016
<b>Field Total:</b>	15,838	13,893	15,509	14,828	0	0	0	0	0	0	0	0	60,069	4,711,876	191,792	197,756	184,246
<b>Daily Avg.(mmscfd)</b>	511	496	500	494	0	0	0	0	0	0	0	0	501		525	542	505
<b>Field : Begumganj</b>																	
<b>Begumganj-3</b>	176	179	200	197									752	2,222	593	0	85
<b>Field Total:</b>	176	179	200	197	0	0	0	0	0	0	0	0	752	2,222	593	0	85
<b>Daily Avg.(mmscfd)</b>	6	6	6	7	0	0	0	0	0	0	0	0	6		2	0	0
<b>Field : Rupganj</b>																	
<b>Rupganj-1</b>	0	0	0	0									0	679	0	679	
<b>Field Total:</b>	0	0	0	0	0	0	0	0	0	0	0	0	0	679	0	679	
<b>Daily Avg.(mmscfd)</b>	0	0	0	0	0	0	0	0	0	0	0	0	0		0	2	
<b>Grand Total (in Bcf)</b>	83.29	72.98	80.78	78.59	0.00	0.00	0	0.00	0.00	0.00	0.00	0.00	315.6	16,774.74	964.7	979.8	973.1
<b>Daily Avg.(mmscfd)</b>	2,687	2,606	2,606	2,620	0	0	0	0	0	0	0	0	2,630		2,643	2,684	2,666

## Monthly Condensate Production by Fields upto April 2019



Field Name	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19	Total	Cumulative 000' bbl	2018	2017	2016
Bakhrabad	475	462	432	402									1,771	1,022	5,022	6,173	7,091
Daily Avg.	15	17	14	13	0	0	0	0	0	0	0	0	15		14	17	229
Bangura	9,547	8,321	8,755	8,380									35,003	1,100	94,737	103,198	103,416
Daily Avg.	308	297	282	279	0	0	0	0	0	0	0	0	292		260	283	3,336
Beani Bazar	4,207	3,945	4,525	4,262									16,937	1,584	51,187	68,202	56,146
Daily Avg.	136	141	146	142	0	0	0	0	0	0	0	0	141		140	187	1,811
Bibiyana	286,489	247,882	275,825	268,384									1,078,580	22,233	3,267,318	3,283,757	3,291,906
Daily Avg.	9,242	8,853	8,898	8,946	0	0	0	0	0	0	0	0	8,988		8,952	8,997	106,191
Chattak	0	0	0	0	0	0	0	0	0	0	0	0	0	4	0		
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0		0		
Fenchuganj	126	80	121	108									435	116	1,625	2,462	6,138
Daily Avg.	4	3	4	4	0	0	0	0	0	0	0	0	4		4	7	198
Feni	0	0	0	0	0	0	0	0	0	0	0	0	0	110	0	0	0
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0
Habiganj	721	610	776	681									2,788	133	5,612	3,955	4,143
Daily Avg.	23	22	25	23	0	0	0	0	0	0	0	0	23		15	11	134
Jalalabad	29,901	23,874	25,898	25,716									105,388	10,244	367,160	437,070	528,191
Daily Avg.	965	853	835	857	0	0	0	0	0	0	0	0	12		1,006	1,197	17,038
Kailas Tila	17,562	17,085	16,738	16,259									67,644	7,862	189,620	203,979	223,169
Daily Avg.	567	610	540	542	0	0	0	0	0	0	0	0	564		520	559	7,199
Kamta	Production Suspended									0	0			4			
Daily Avg.										0	0			0	0	0	
Meghna	589	514	647	678									2,428	110	7,947	7,741	7,735
Daily Avg.	19	18	21	23	0	0	0	0	0	0	0	0	20		22	21	250
Moulavi Bazar	104	80	63	53									299	117	856	1,128	1,585
Daily Avg.	3	3	2	2	0	0	0	0	0	0	0	0	2		2	3	51

## Monthly Condensate Production by Fields upto April 2019



Field Name	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19	Total	Cumulative 000' bbl	2018	2017	2016
Narshingdi	1,285	1,131	1,235	1,205									4,856	423	15,797	16,656	17,534
Daily Avg.	41	40	40	40	0	0	0	0	0	0	0	0	40		43	46	566
Rashidpur	1,213	1,038	1,083	1,069									4,402	780	14,393	10,723	14,938
Daily Avg.	39	37	35	36	0	0	0	0	0	0	0	0	37		39	29	482
Saldanadi	19	19	21	20									78	58	137	225	386
Daily Avg.	1	1	1	1	0	0	0	0	0	0	0	0	0		0	1	12
Sangu	0	0	0	0	0	0	0	0	0	0	0	0	0	37	0	0	0
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0
Semutang	0	0	0	0									0	5	26	99	272
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	9
Shahbazpur	187	148	211	207									753	7	2,488	1,791	839
Daily Avg.	6	5	7	7	0	0	0	0	0	0	0	0	6		7	5	27
Srikail	3,226	2,920	3,143	2,913									12,202	140	33,765	37,879	21,075
Daily Avg.	104	104	101	97	0	0	0	0	0	0	0	0	102		93	104	680
Sundalpur	10	9	10	10									38	0	121	0	0
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0
Sylhet	969	864	981	881									3,696	799	10,277	15,593	20,532
Daily Avg.	31	31	32	29	0	0	0	0	0	0	0	0	31		28	43	662
Titas	13,655	11,331	12,573	12,503									50,062	5,274	159,803	154,262	133,133
Daily Avg.	440	405	406	417	0	0	0	0	0	0	0	0	417		438	423	4,295
Begumganj	60	60	57	63									240	1	201	0	0
Daily Avg.	2	0	0	0	0	0	0	0	0	0	0	0	2		1	0	0
Rupganj	0	0	0	0									0	1	0	1,133	
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0		0	3	
<b>Total (000'bbl)</b>	<b>370</b>	<b>320</b>	<b>353</b>	<b>344</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1,388</b>	<b>52,165</b>	<b>4,228</b>	<b>4,356</b>	<b>4,438</b>
<b>Daily Avg. (000'bbl)</b>	<b>11.9</b>	<b>11.4</b>	<b>11.4</b>	<b>11.5</b>	<b>0.0</b>	<b>0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0</b>	<b>0</b>	<b>12</b>		<b>11.6</b>	<b>11.9</b>	<b>12.2</b>

Note: Historical condensate figure of Sangu available from 2006. Sylhet available from August 1964

## Monthly Water Production by Fields in April 2019



Field Name	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19	Total	2,018	2,017
Bakhrabad	2,117	1,708	1,795	1,720									7,340	28,218	8,419
Daily Avg.	68	61	58	57	0	0	0	0	0	0	0	0	61	77	
Bangura	3,330	3,016	3,301	3,107									12,754	43,917	11,705
Daily Avg.	107	108	106	104	0	0	0	0	0	0	0	0	106	120	
Beani Bazar	9,793	8,568	9,561	9,283									37,206	109,854	24,865
Daily Avg.	316	306	308	309	0	0	0	0	0	0	0	0	310	301	
Bibiyana	16,351	14,524	15,756	15,544									62,174	194,651	47,219
Daily Avg.	527	519	508	518	0	0	0	0	0	0	0	0	518	533	
Chattak	0	0	0	0	0	0	0	0	0	0	0	0			
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Fenchuganj	6,323	3,006	3,558	3,470									16,355	74,969	6,700
Daily Avg.	204	107	115	116	0	0	0	0	0	0	0	0	136	205	
Feni	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Habiganj	2,532	2,133	1,034	874									6,573	39,104	5,197
Daily Avg.	82	76	33	29	0	0	0	0	0	0	0	0	55	107	
Jalalabad	4,717	4,157	4,424	4,369									17,667	55,950	12,915
Daily Avg.	152	148	143	146	0	0	0	0	0	0	0	0	147	153	
Kailas Tila	3,934	3,519	3,851	3,562									14,866	43,233	6,809
Daily Avg.	127	126	124	119	0	0	0	0	0	0	0	0	124	118	
Kamta	0	0	0	0	0	0	0	0	0	0	0	0			
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Meghna	211	429	525	631									1,796	2,014	551
Daily Avg.	7	15	17	21	0	0	0	0	0	0	0	0	15	6	
Moulavi Bazar	1,379	710	735	550									3,374	13,965	754
Daily Avg.	44	25	24	18	0	0	0	0	0	0	0	0	28	38	
Narshingdi	883	798	888	879									3,448	10,374	2,645
Daily Avg.	28	29	29	29	0	0	0	0	0	0	0	0	29	28	
Rashidpur	13,567	12,332	13,512	12,940									52,351	137,406	30,969
Daily Avg.	438	440	436	431	0	0	0	0	0	0	0	0	436	376	
Saldanadi	129	115	126	127									497	813	387
Daily Avg.	4	4	4	4	0	0	0	0	0	0	0	0	4	2	

## Monthly Water Production by Fields in April 2019



Field Name	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19	Total	2,018	2,017
Sangu	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Daily Avg	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Semutang	45	47	69	63									223	3,002	719
Daily Avg	1	2	2	2	0	0	0	0	0	0	0	0	2	8	
Shahbazpur	1,789	1,679	2,096	2,180									7,744	22,110	3,912
Daily Avg.	58	60	68	73	0	0	0	0	0	0	0	0	65	61	
Srikail	1,649	1,517	2,021	1,641									6,827	18,432	4,904
Daily Avg.	53	54	65	55	0	0	0	0	0	0	0	0	57	50	
Sundalpur	26	24	27	27									104	219	0
Daily Avg.	1	1	1	1	0	0	0	0	0	0	0	0	1	1	
Sylhet	2,312	2,022	2,221	2,156									8,712	20,362	1,298
Daily Avg.	75	72	72	72	0	0	0	0	0	0	0	0	73	56	
Titas	49,706	45,683	50,613	49,852									195,854	556,608	126,334
Daily Avg.	1,603	1,632	1,633	1,662	0	0	0	0	0	0	0	0	1,632	1,525	
Begumganj	69	54	61	59									242	207	0
Daily Avg.	2	2	2	2	0	0	0	0	0	0	0	0	2	1	
Rupganj	0		0										0	0	34
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
<b>Total (000'bl)</b>	<b>120,860</b>	<b>106,040</b>	<b>116,173</b>	<b>113,034</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>456,107</b>	<b>1,375,408</b>	<b>296</b>
<b>Daily Avg. (000'bb1)</b>	<b>3,899</b>	<b>3,787</b>	<b>3,748</b>	<b>3,768</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>3,801</b>	<b>3,768</b>	<b>1</b>

## Conditions of Field and Well upto April 2019



Well	company	well type	Discovery	production start	Drilled depth (ft)	Pressure	Pressure type	Completion Zone
<b>Field : Bakharabad</b>								
BKB-1	BGFCL	Vertical	1969	June,1969	9309		FWHP	J
BKB-2	BGFCL	Directional	1969	October,1981	7496	248-274	FWHP	G
BKB-3	BGFCL	Directional	1969	April,1982	9339	356-412	FWHP	G
BKB-4	BGFCL	Directional	1969	June,1982	9430			D
BKB-5	BGFCL	Directional	1969	Sept,1982	9675	1555-1646	FWHP	B
BKB-6	BGFCL	Directional	1969	March,1989	8785			J
BKB-7	BGFCL	Directional	1969	July,1989	8605		FWHP	J
BKB-8	BGFCL	Directional	1969	Sept,1989	8840	490-523	FWHP	J
BKB-9	BGFCL	Vertical	1969	August,2013	8318	1005-1097	FWHP	G
BKB-10	BGFCL	Directional	1969	June,2016	9291	1010-1102	FWHP	K
<b>Field : Bangura</b>								
Bangura-1	Tullow		2004			887-940	FWHP	D
Bangura-2	Tullow		2004			587-685	FWHP	D/E
Bangura-3	Tullow		2004			719-789	FWHP	D
Bangura-6	Tullow		2004			708-780	FWHP	D
Bangura-5	Tullow		2004			579-621	FWHP	D
<b>Field : Beani Bazar</b>								
BB-1	SGFL		1981	July,1999	13480	580-620	SIWHP	Upper
BB-2	SGFL		1981	July,1999	12048	3210-3220	FWHP	Upper
<b>Field : Bibiyana</b>								
BY-1	Chevron		1998			1547-2007	FWHP	BB60, BB66
BY-2	Chevron		1998			1313-1390	FWHP	BB60, BH20A, BH20E
BY-3	Chevron		1998			1363-1403	FWHP	BB70
BY-4	Chevron		1998			1330-1390	FWHP	BH10
BY-5	Chevron		1998			1254-1299	FWHP	BH20A, BH20B, BH20C, BH20D
BY-6	Chevron		1998			1250-1486	FWHP	BB70
BY-7	Chevron		1998			1454-1566	FWHP	BH10
BY-8	Chevron		1998			1270-1297	FWHP	BH20A, BH20B
BY-9	Chevron		1998			1243-1273	FWHP	BH10
BY-10	Chevron		1998			1465-1533	FWHP	BB60
BY-11	Chevron		1998			1260-1284	FWHP	BH20A, BH20B
BY-12	Chevron		1998			1259-1332	FWHP	BB70
BY-13	Chevron		1998			1300-1356	FWHP	BH20A, BH20B
BY-14	Chevron		1998			1342-1632	FWHP	BH20A, BH20B
BY-15	Chevron		1998			2189-2240	FWHP	BB60
BY-16	Chevron		1998			1381-1644	FWHP	BH10, BH20D

## Conditions of Field and Well upto April 2019



Well	company	well type	Discovery	production start	Drilled depth (ft)	Pressure	Pressure type	Completion Zone
BY-17	<i>Chevron</i>		1998			2104-2229	<i>FWHP</i>	<i>BB60</i>
BY-18	<i>Chevron</i>		1998			1904-2218	<i>FWHP</i>	<i>BB60</i>
BY-19	<i>Chevron</i>		1998			1354-1477	<i>FWHP</i>	<i>BH10, BH20A</i>
BY-20	<i>Chevron</i>		1998			1248-1262	<i>FWHP</i>	<i>BH20D, BH20A, BH10</i>
BY-21	<i>Chevron</i>		1998			1333-1348	<i>FWHP</i>	<i>BH20A, BH20B, BH10</i>
BY-22	<i>Chevron</i>		1998			1552-1586	<i>FWHP</i>	<i>BB60</i>
BY-23	<i>Chevron</i>		1998			1739-2021	<i>FWHP</i>	<i>BH10, BH20A, BH20B, BH20C</i>
BY-24	<i>Chevron</i>		1998			1337-2091	<i>FWHP</i>	<i>BB60</i>
BY-25	<i>Chevron</i>		1998			1728-1857	<i>FWHP</i>	<i>BB60, BB66</i>
BY-26	<i>Chevron</i>		1998			1877-2094	<i>FWHP</i>	<i>BB60, BB64</i>
<b>Field : Chattak</b>								
Ch-1	SGFL		1959					
<b>Field : Fenchuganj</b>								
Fenchuganj-2	BAPEX		1988	May, 2004				
Fenchuganj-3	BAPEX		1988	February, 2005		2004-2010		<i>upper</i>
Fenchuganj-4	BAPEX		1988			2037-2065		
<b>Field : Feni</b>								
Feni-1	BAPEX		1981					
Feni-2	BAPEX		1981					
Feni-3	BAPEX		1981					
Feni-4	BAPEX		1981					
Feni-5	BAPEX		1981					
<b>Field : Habiganj</b>								
Hbj-1	BGFCL	<i>Vertical</i>	1963	Feb,1969	11500		<i>FWHP</i>	<i>upper</i>
Hbj-2	BGFCL	<i>Vertical</i>	1963	Feb,1969	5100		<i>FWHP</i>	<i>upper</i>
Hbj-3	BGFCL	<i>Vertical</i>	1963	July,1985	5282	1478-1486	<i>FWHP</i>	<i>upper</i>
Hbj-4	BGFCL	<i>Vertical</i>	1963	May,1985	5249	1460-1467	<i>FWHP</i>	<i>upper</i>
Hbj-5	BGFCL	<i>Directional</i>	1963	Feb,1992	11552	1440-1446	<i>FWHP</i>	<i>upper</i>
Hbj-6	BGFCL	<i>Vertical</i>	1963	Feb,1992	5515	1375-1379	<i>FWHP</i>	<i>upper</i>
Hbj-7	BGFCL	<i>Vertical</i>	1963	April,2000	10236	1331-1139	<i>FWHP</i>	<i>upper</i>
Hbj-8	BGFCL	<i>Vertical</i>	1963	May, 2000	5280			<i>upper</i>
Hbj-9	BGFCL	<i>Vertical</i>	1963	July,1998	5249			<i>upper</i>
Hbj-10	BGFCL	<i>Vertical</i>	1963	Apr, 2000	5133	1322-1331	<i>FWHP</i>	<i>upper</i>
Hbj-11	BGFCL	<i>Vertical</i>	1963	February,2008	10499	1417-1423	<i>FWHP</i>	<i>upper</i>
<b>Field : Jalalabad</b>								
JB-1	<i>Chevron</i>		1989			1333-1436	<i>FWHP</i>	<i>BB60, BB50</i>



## Conditions of Field and Well upto April 2019



**HYDROCARBON UNIT**

Energy & Mineral Resources Division

Well	company	well type	Discovery	production start	Drilled depth (ft)	Pressure	Pressure type	Completion Zone
JB-2	<i>Chevron</i>		1989			1279-1294	<i>FWHP</i>	<i>BB50, BB60</i>
JB-3	<i>Chevron</i>		1989			1332-1375	<i>FWHP</i>	<i>BB50, BB60</i>
JB-4	<i>Chevron</i>		1989			1365-1425	<i>FWHP</i>	<i>BB60</i>
JB-6	<i>Chevron</i>		1989			1354-1362	<i>FWHP</i>	<i>BB60, BB50</i>
JB-7	<i>Chevron</i>		1989			1666-1679	<i>FWHP</i>	<i>BB20</i>
JB-8	<i>Chevron</i>		1989			1362-1370	<i>FWHP</i>	<i>BB50, BB60</i>
<b>Field : Kailas Tila</b>								
KTL-1	<i>SGFL</i>		1962	<i>June, 1983</i>	<i>12417</i>	<i>0</i>	<i>SIWHP</i>	
KTL-2	<i>SGFL</i>		1962	<i>Feb, 1995</i>		<i>2225-2230</i>	<i>FWHP</i>	
KTL-3	<i>SGFL</i>		1962	<i>March, 1995</i>		<i>2470-2495</i>	<i>FWHP</i>	
KTL-4	<i>SGFL</i>		1962	<i>March, 1997</i>		<i>2360-2410</i>	<i>FWHP</i>	
KTL-5	<i>SGFL</i>		1962	<i>Sep, 2006</i>		<i>0</i>	<i>SIWHP</i>	
KTL-6	<i>SGFL</i>		1962	<i>Aug, 2007</i>		<i>2490-2495</i>	<i>FWHP</i>	
KTL-7	<i>SGFL</i>		1962			<i>0</i>	<i>SIWHP</i>	
<b>Field : Kamta</b>								
Kamta-1	<i>BGFCL</i>	<i>Vertical</i>	1981	<i>july,1982</i>	<i>11857</i>			<i>N/A</i>
<b>Field : Meghna</b>								
M-1	<i>BGFCL</i>	<i>Vertical</i>	2004	<i>july,1990</i>	<i>10069</i>	<i>1400-1450</i>	<i>FWHP</i>	<i>A,E,F &amp; G</i>
<b>Field : Moulavi Bazar</b>								
MV Bazar-2	<i>Chevron</i>		1997			<i>800-820</i>	<i>FWHP</i>	<i>BB70</i>
MV Bazar-3	<i>Chevron</i>		1997			<i>800-820</i>	<i>FWHP</i>	<i>BB70</i>
MV Bazar-4	<i>Chevron</i>		1997			<i>946-952</i>	<i>FWHP</i>	<i>BB20</i>
MV Bazar-5	<i>Chevron</i>		1997			<i>0</i>	<i>SIWHP</i>	<i>BB60</i>
MV Bazar-6	<i>Chevron</i>		1997			<i>822-890</i>	<i>FWHP</i>	<i>BB20</i>
MV Bazar-7	<i>Chevron</i>		1997			<i>844-901</i>	<i>FWHP/SIWHP</i>	<i>BB20</i>
MV Bazar-9	<i>Chevron</i>		1997			<i>0</i>	<i>SIWHP</i>	<i>BB46, BB48, BB60</i>
<b>Field : Narshingdi</b>								
N-1	<i>BGFCL</i>	<i>vertical</i>	1990	<i>october,1990</i>	<i>11320</i>	<i>1143-1197</i>	<i>FWHP</i>	<i>BL</i>
N-2	<i>BGFCL</i>	<i>vertical</i>	1990	<i>february,2007</i>	<i>10778</i>	<i>1015-1097</i>	<i>FWHP</i>	<i>BL</i>
<b>Field : Rashidpur</b>								
RP-1	<i>SGFL</i>		1960			<i>1290-1291</i>	<i>FWHP</i>	<i>Upper</i>
RP-2	<i>SGFL</i>		1960			<i>73</i>	<i>SIWHP</i>	<i>Lower</i>
RP-3	<i>SGFL</i>		1960			<i>1548-1568</i>	<i>FWHP</i>	<i>Lower</i>
RP-4	<i>SGFL</i>		1960			<i>1450-1655</i>	<i>FWHP</i>	<i>Lower</i>
RP-5	<i>SGFL</i>		1960			<i>2291</i>	<i>SIWHP</i>	<i>Lower</i>
RP-6	<i>SGFL</i>		1960			<i>870</i>	<i>SIWHP</i>	<i>A</i>

## Conditions of Field and Well upto April 2019



Well	company	well type	Discovery	production start	Drilled depth (ft)	Pressure	Pressure type	Completion Zone
RP-7	SGFL		1960			1308-1338	FWHP	Lower
RP-8	SGFL		1960			1600-1625	FWHP	Upper
<b>Field : Salda Nadi</b>								
Salda-1	BAPEX		1995					
Salda-2	BAPEX		1995					
Salda-3	BAPEX	Directional	1995	February, 2012		639-640, 698-700		Upper/Lower
Salda-4	BAPEX		1995					
<b>Field : Sangu</b>								
Sangu-1	BGFCL		1996					
Sangu-3z	BGFCL		1996					
Sangu-4	BGFCL		1996					
Sangu-5	BGFCL		1996					
Sangu-7	BGFCL		1996					
Sangu-8	BGFCL		1996					
Sangu-9	BGFCL		1996					
Sangu-10	BGFCL		1996					
Sangu-11	BGFCL		1996					
<b>Field : Semutang</b>								
Semutang-5	BAPEX		1967			280-508		Lower Zone
Semutang-6	BAPEX		1967			750-1302		
<b>Field : Shahbazpur</b>								
Shahbazpur-1	BAPEX		1995	May, 2009		2310-3543		Lower Zone
Shahbazpur-2	BAPEX		1995			3541-4133		Lower Zone
Shahbazpur-3	BAPEX		1995			4300		Upper Zone
Shahbazpur-4	BAPEX		1995			4250		Upper Zone
<b>Field : Srikail</b>								
Srikail-2	BAPEX		2012			990-1016		Upper & Lower D
Srikail-3	BAPEX		2012			981-1043		Upper & Lower D
Srikail-4	BAPEX		2012			1018-1068		Upper & Lower D
<b>Field : Sundalpur</b>								
Sundalpur -1	BAPEX		2011					
Sundalpur -2	BAPEX		2011					
<b>Field : Sylhet</b>								
Sylhet-3	SGFL		1955	Aug, 1958				
Sylhet-6	SGFL		1955	Aug, 1964		800-850	SIWHP	
Sylhet-7	SGFL		1955	Apr, 2005		1750-1820	FWHP	Lower Bokabil

## Conditions of Field and Well upto April 2019

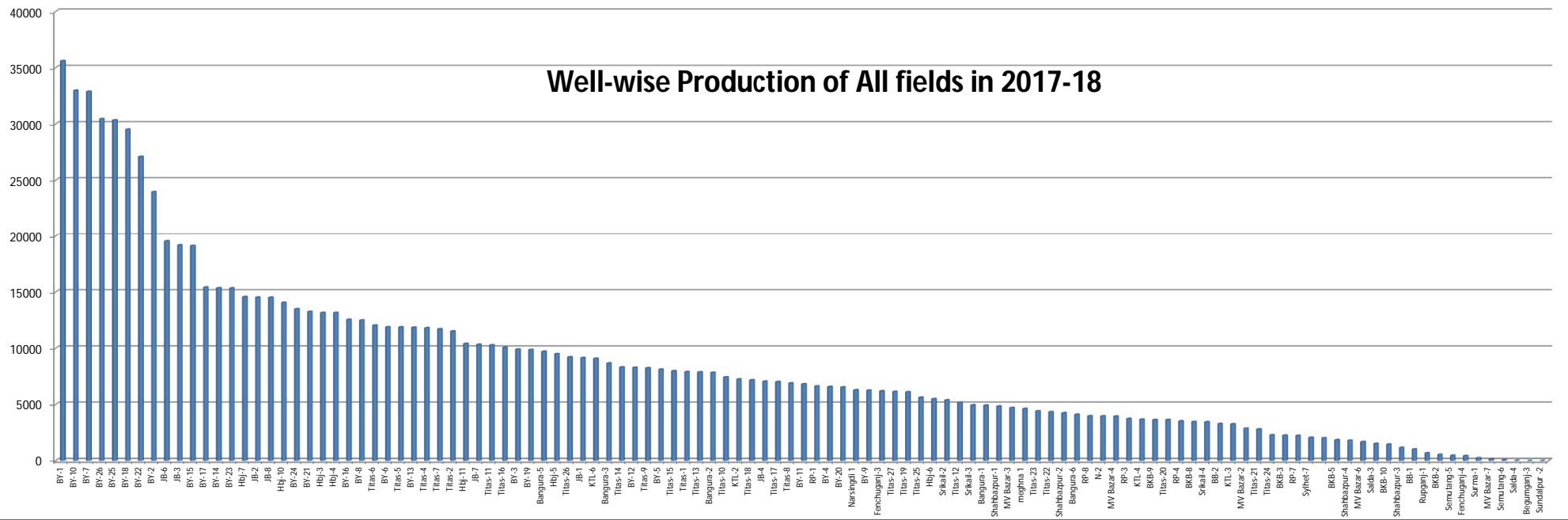


**HYDROCARBON UNIT**

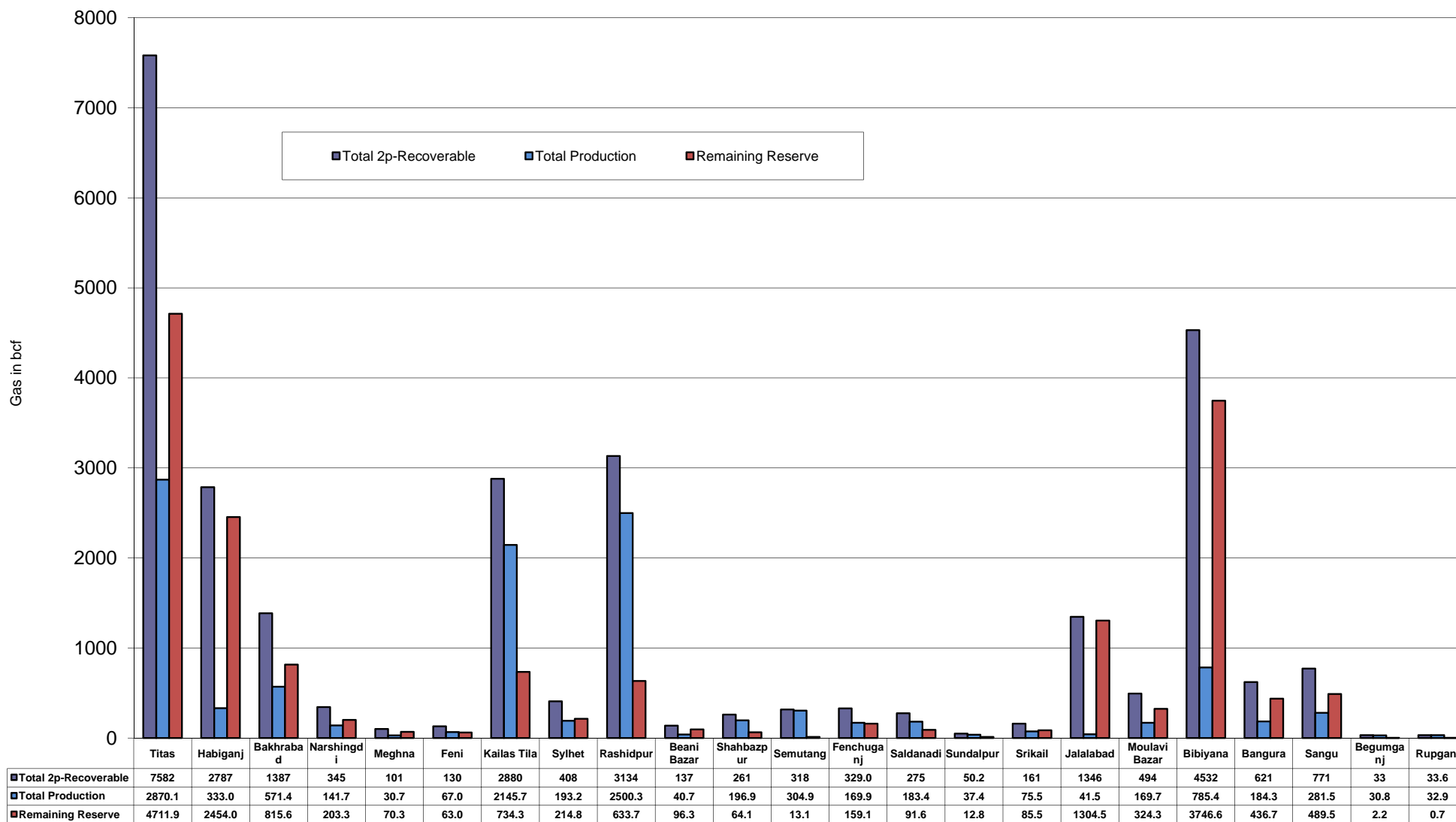
Energy & Mineral Resources Division

Well	company	well type	Discovery	production start	Drilled depth (ft)	Pressure	Pressure type	Completion Zone
Surma-1	SGFL		1955	June, 2010		230	SIWHP	C & D
<b>Field : Titas</b>								
Titas-1	BGFCL	vertical	1962	Mar, 1969	12325	900-925	FWHP	A
Titas-2	BGFCL	vertical	1962	Fen, 1969	10574	960-1020	FWHP	A
Titas-3	BGFCL	vertical	1962	sept, 1969	9315	0	FWHP	A
Titas-4	BGFCL	vertical	1962	oct, 1969	9350	1020-1070	FWHP	A
Titas-5	BGFCL	Directional	1962	jan, 1981	10805	990-1035	FWHP	A
Titas-6	BGFCL	vertical	1962	Feb, 1984	10072	1195-1225	FWHP	A
Titas-7	BGFCL	Directional	1962	July, 1985	11006	1090-1160	FWHP	A
Titas-8	BGFCL	Directional	1962	sept, 1985	11760	1000-1030	FWHP	B & C
Titas-9	BGFCL	Directional	1962	jan, 1988	11893	1040-1085	FWHP	B & C
Titas-10	BGFCL	Directional	1962	may, 1988	12139	1140-1180	FWHP	A
Titas-11	BGFCL	vertical	1962	Jun, 1991	10462	1275-1310	FWHP	A
Titas-12	BGFCL	Directional	1962	July, 2002	9873	1465-1500	FWHP	A
Titas-13	BGFCL	Directional	1962	June, 2000	11487	1085-1115	FWHP	A
Titas-14	BGFCL	Directional	1962	June, 2000	11004	1200-1250	FWHP	A
Titas-15	BGFCL	vertical	1962	may, 2006	10446	0	FWHP	A
Titas-16	BGFCL	Directional	1962	dec, 2005	11673	1205-1225	FWHP	A
Titas-17	BGFCL	vertical	1962	feb, 2013	9424	1145-1175	FWHP	A
Titas-18	BGFCL	Directional	1962	august, 2013	10932	1165-1190	FWHP	A
Titas-19	BGFCL	Directional	1962	may, 2014	12730	1365-1415	FWHP	A
Titas-20	BGFCL	Directional	1962	oct, 2013	11585	1370-1440	FWHP	A
Titas-21	BGFCL	Directional	1962	dec, 2013	11631	1260-1285	FWHP	A
Titas-22	BGFCL	Directional	1962	march, 2014	11926	990-1025	FWHP	A
Titas-27	BGFCL	Directional	1962	april, 2014	10292	1245-1265	FWHP	A
Titas-23	BGFCL	Directional	1962	feb, 2017	11988	2265-2340	FWHP	C
Titas-24	BGFCL	Directional	1962	oct, 2016	12686	1120-1245	FWHP	C
Titas-25	BGFCL	vertical	1962	march, 2016	11680	1300-1340	FWHP	A
Titas-26	BGFCL	Directional	1962	july, 2016	12618	1840-1875	FWHP	C
<b>Field : Begumganj</b>								
Begumganj-3	BAPEX		1977					
<b>Field : Rupganj</b>								
Rupganj-1	BAPEX		2014			38-88		

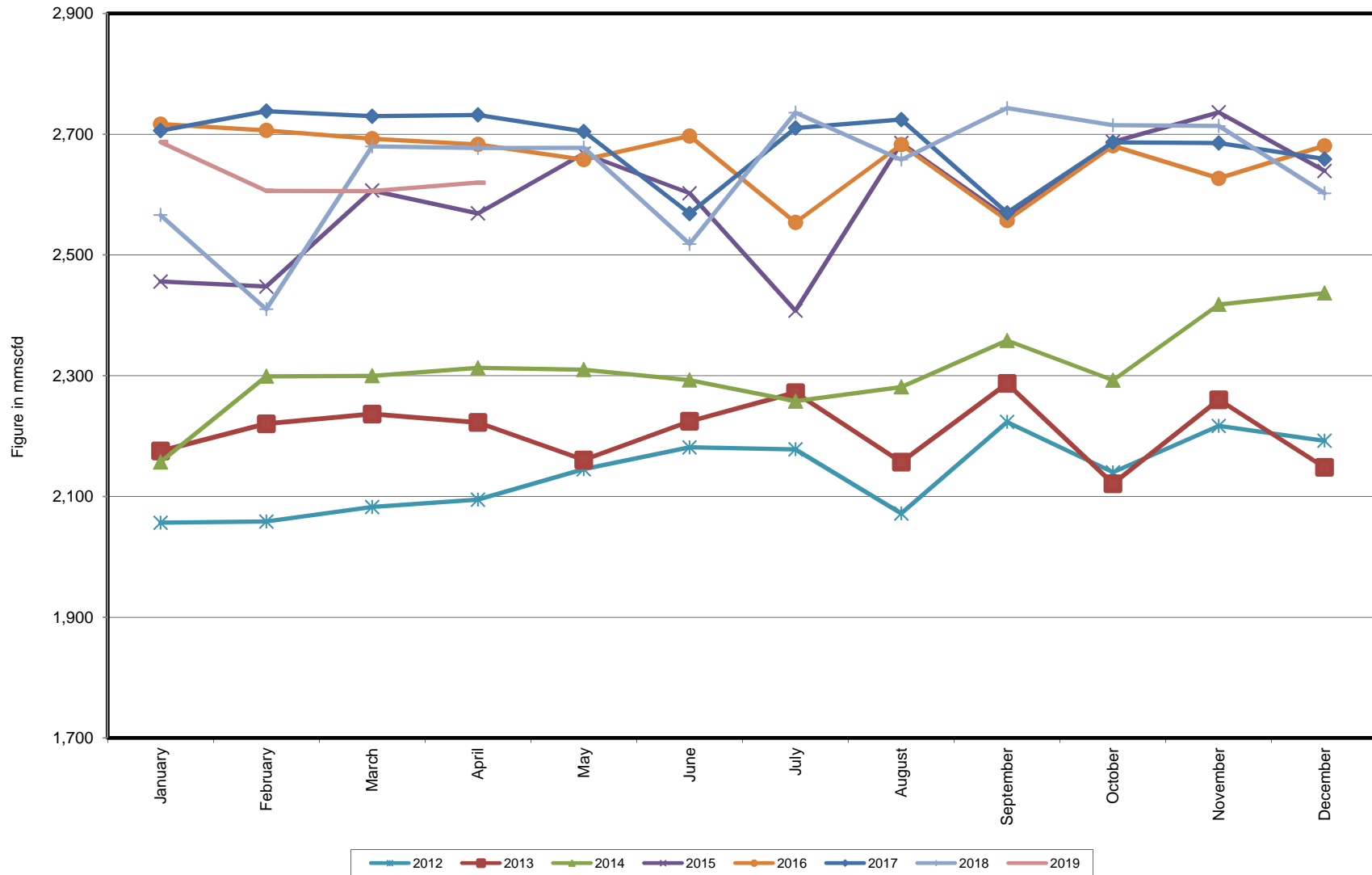
### Well-wise Production of All fields in 2017-18



## Reserve, Production and Remaining Reserve as of April 2019



## Daily Avg. Production From January 2012 to April 2019



## Field Wise Daily Avg. Production April 2019

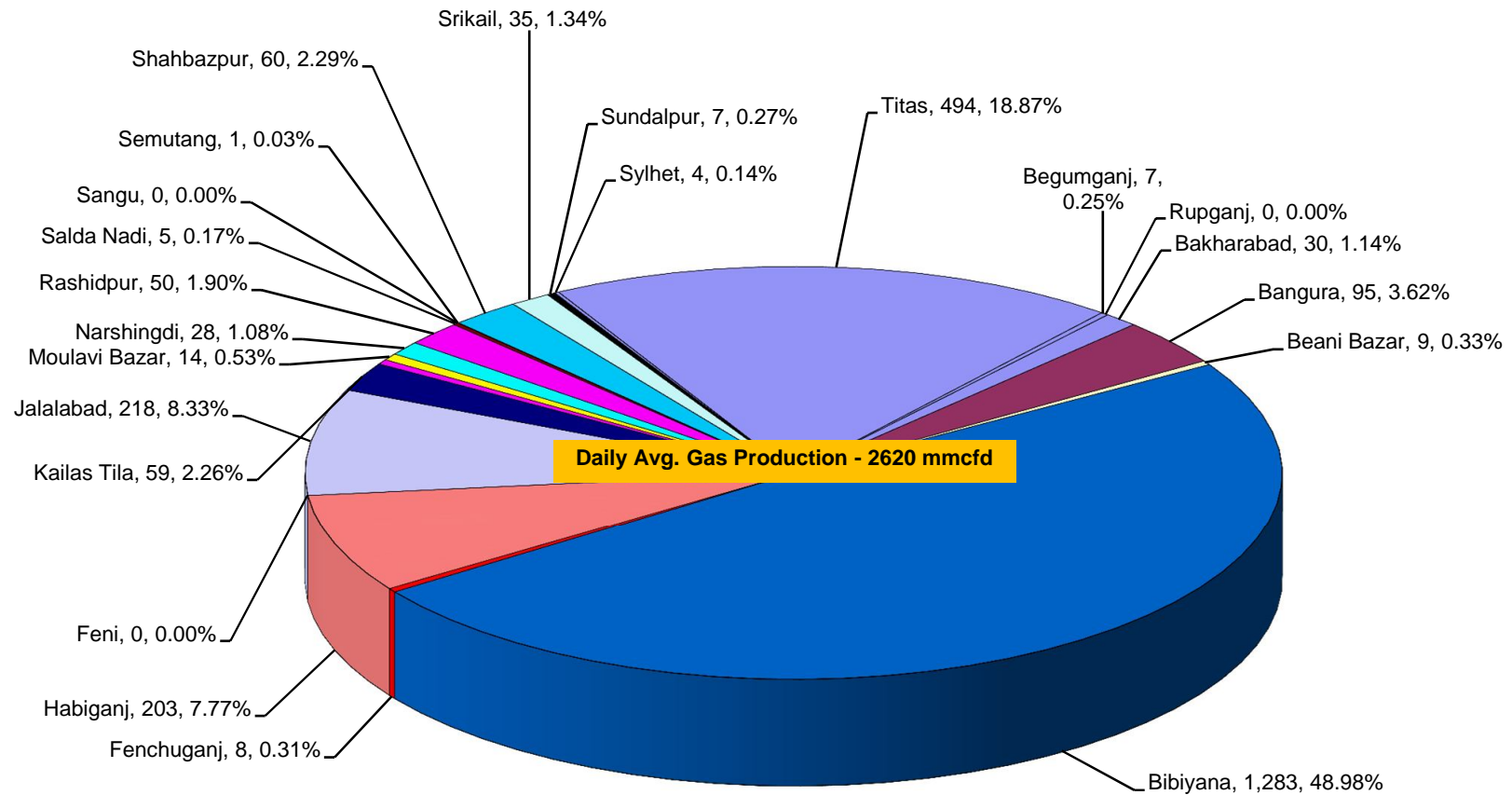
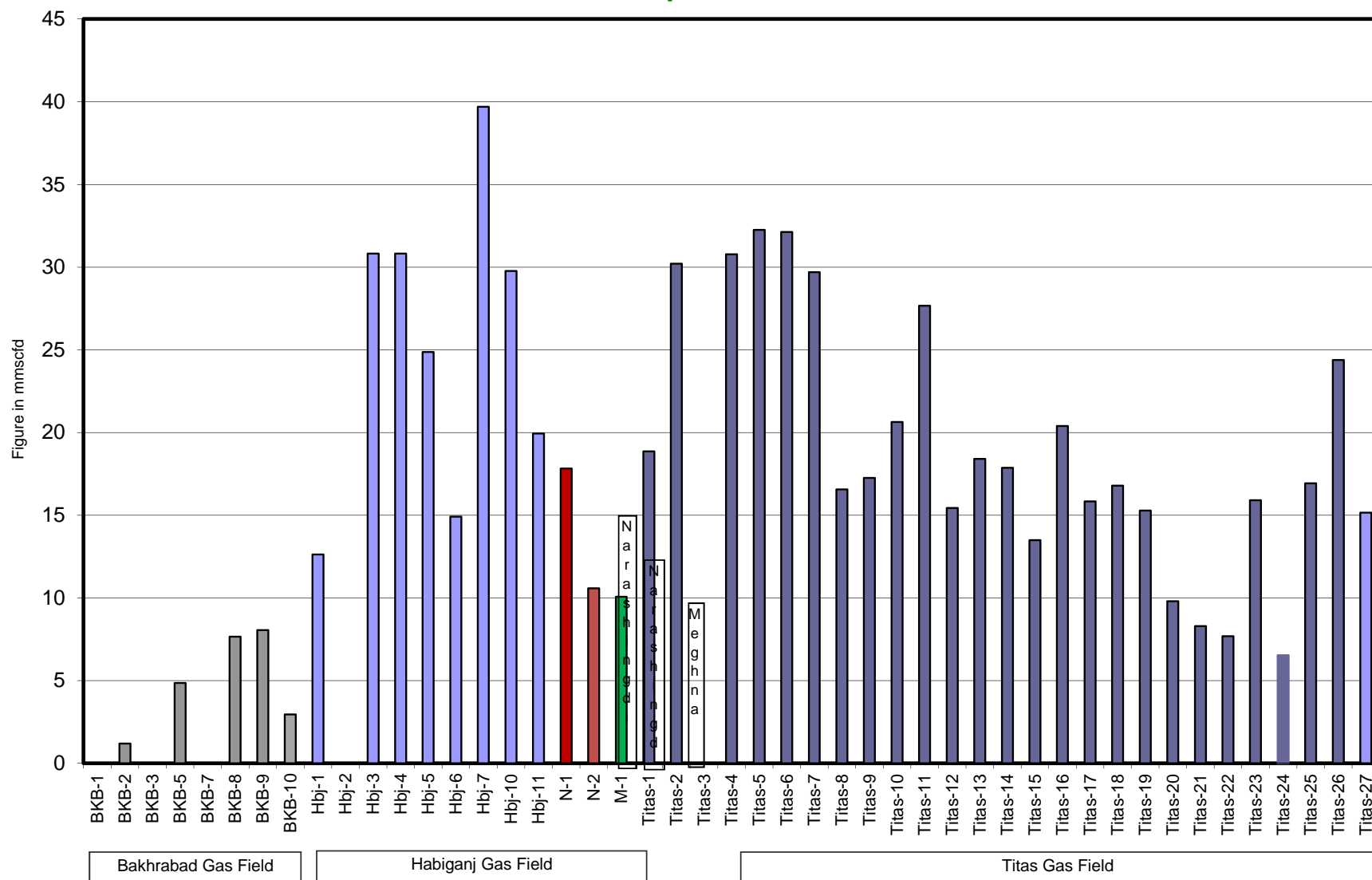


Figure in mmcf  
and % of total production

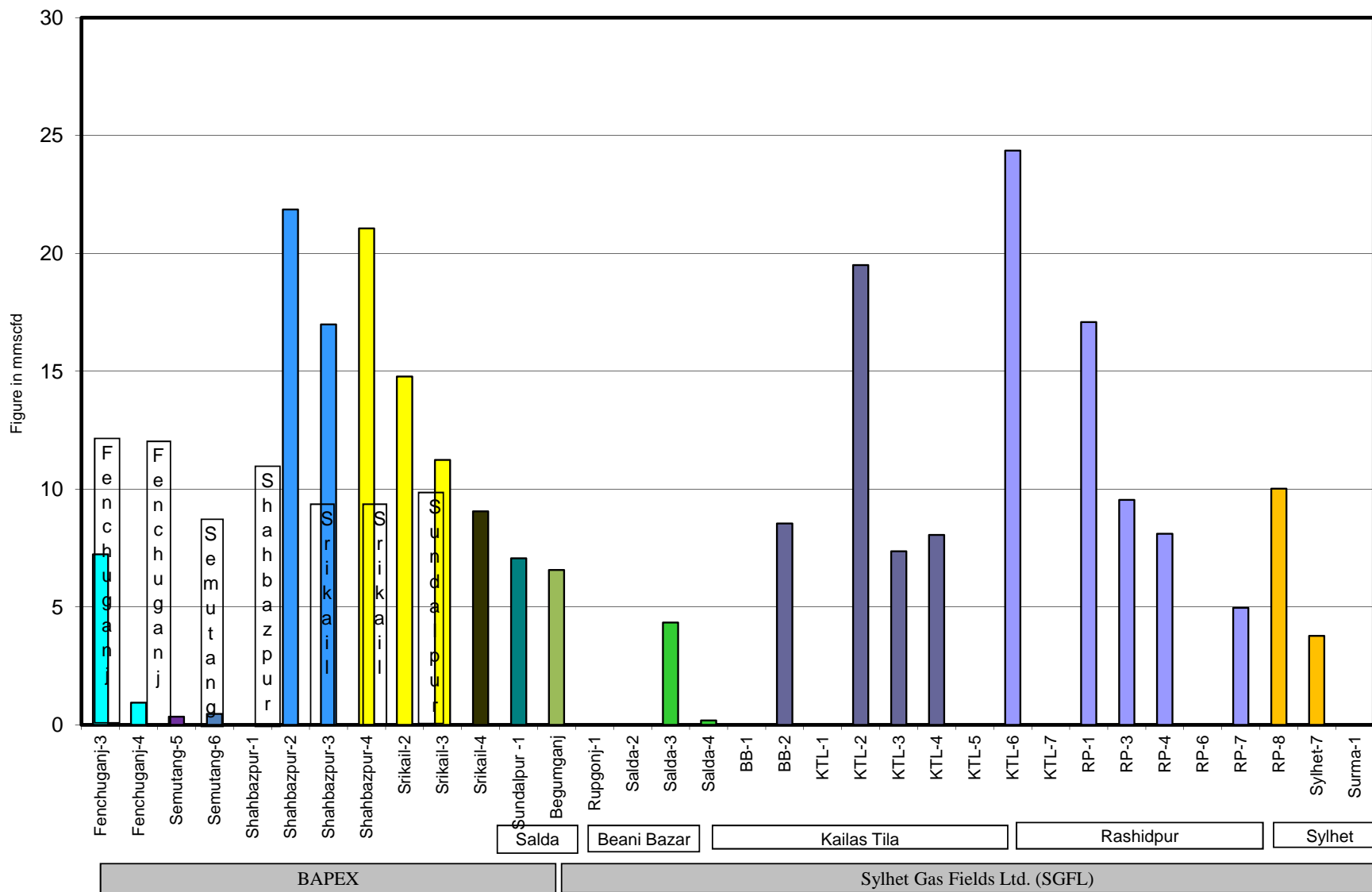
## Wellwise Daily Avg. Production- BGFCL April 2019



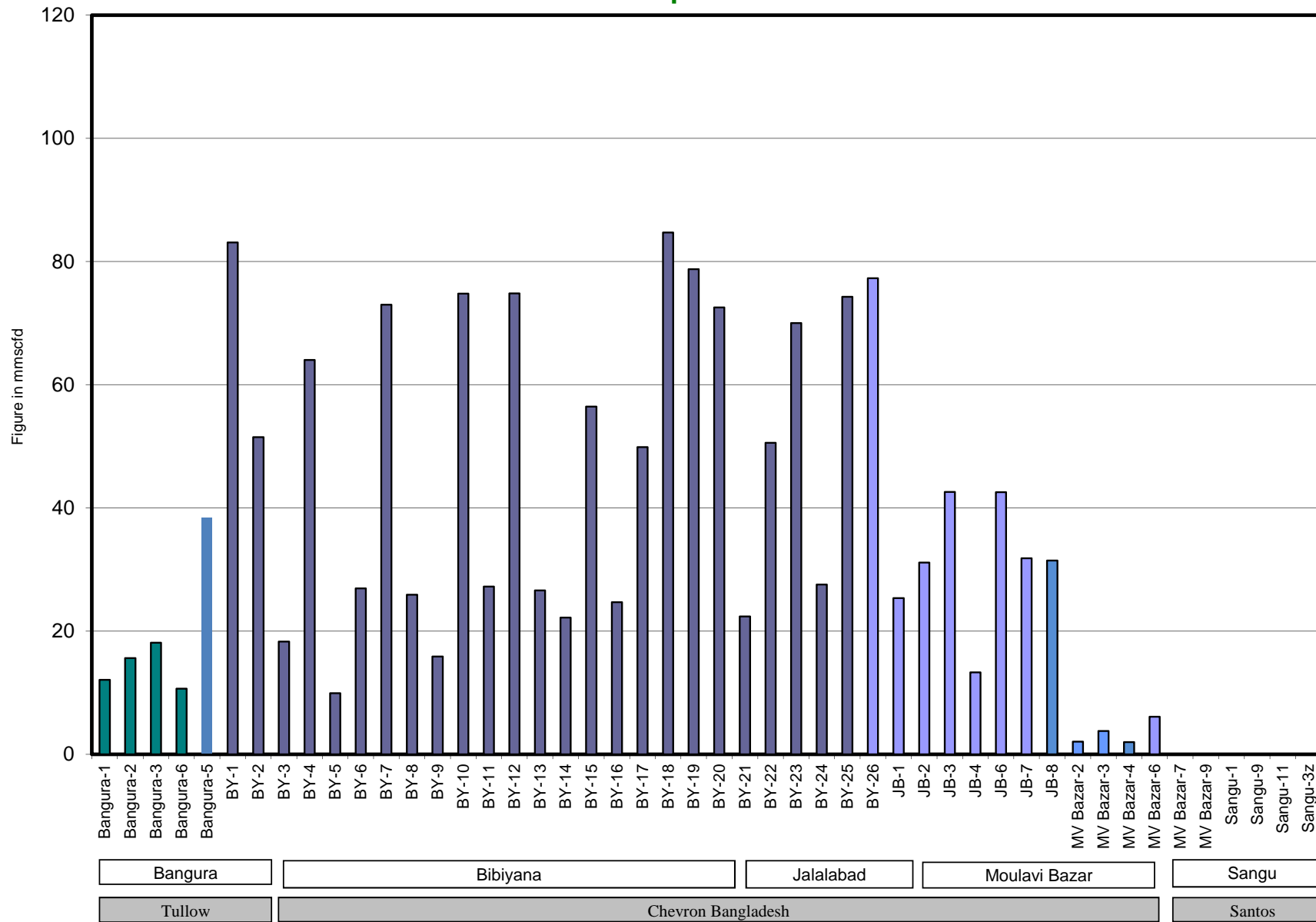
Bangladesh Gas Fields Co. Ltd. (BGFCL)



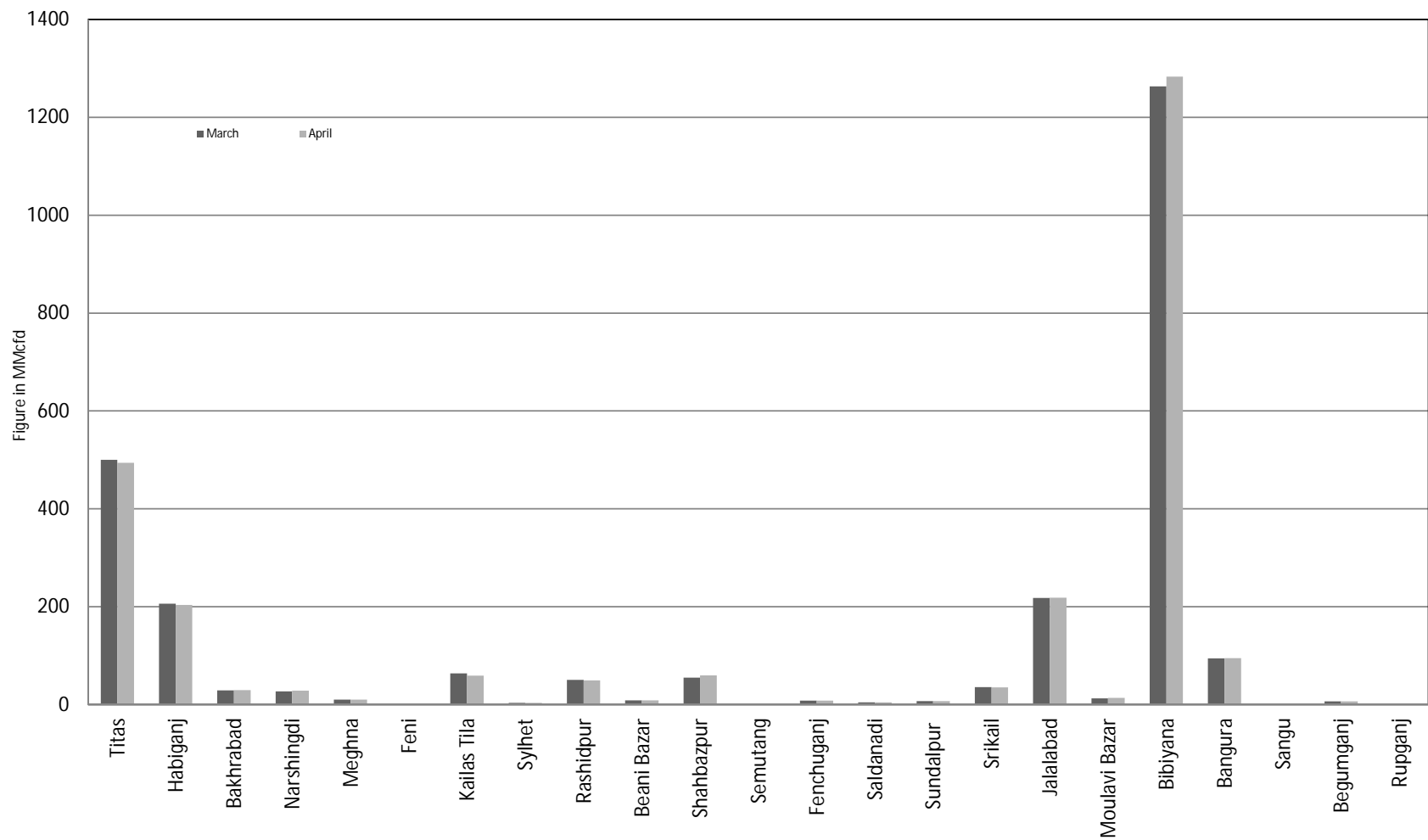
## Wellwise Daily Avg. Production- Bapex and SGFL April 2019



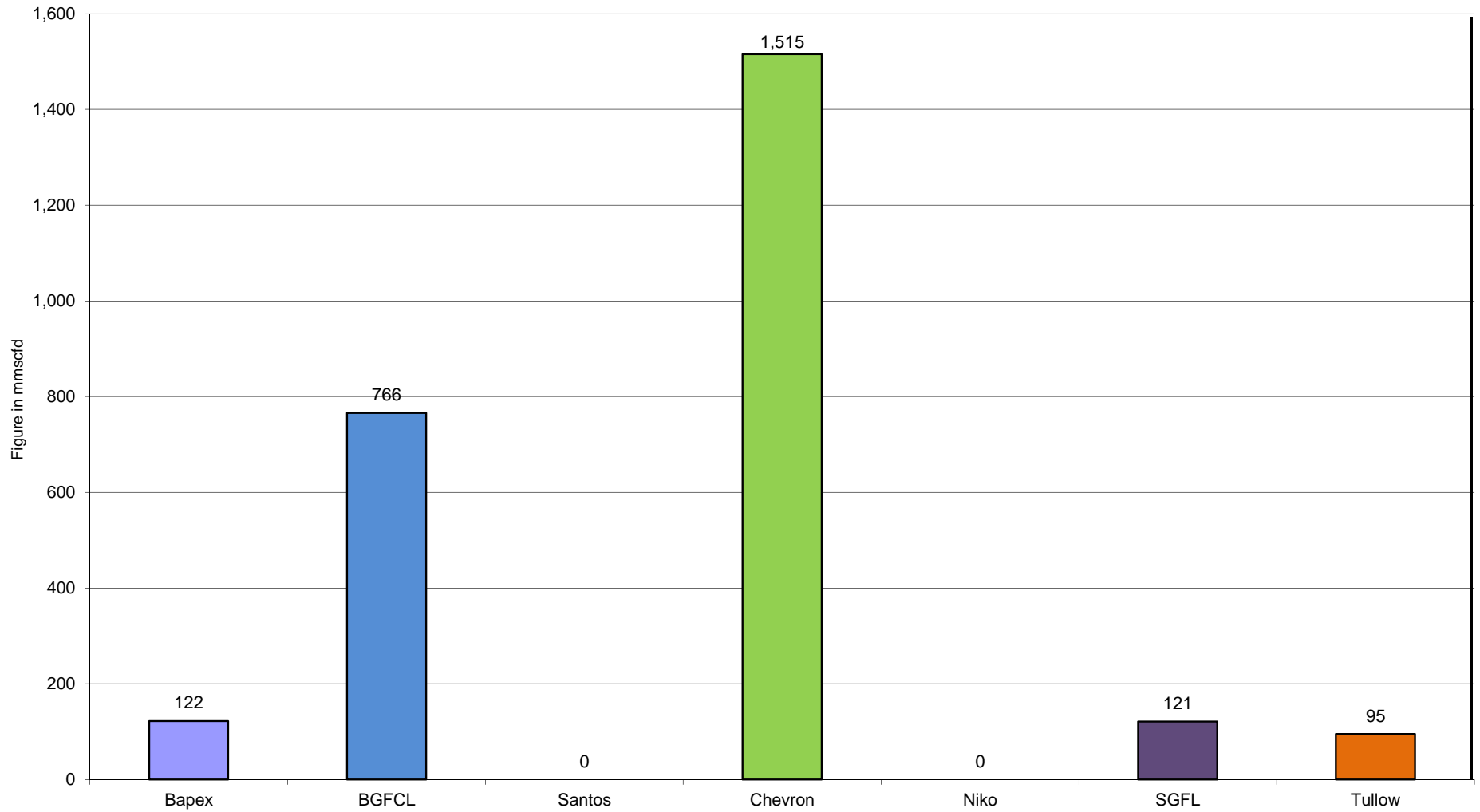
## Wellwise Daily Avg. Production- IOC and JVA April 2019



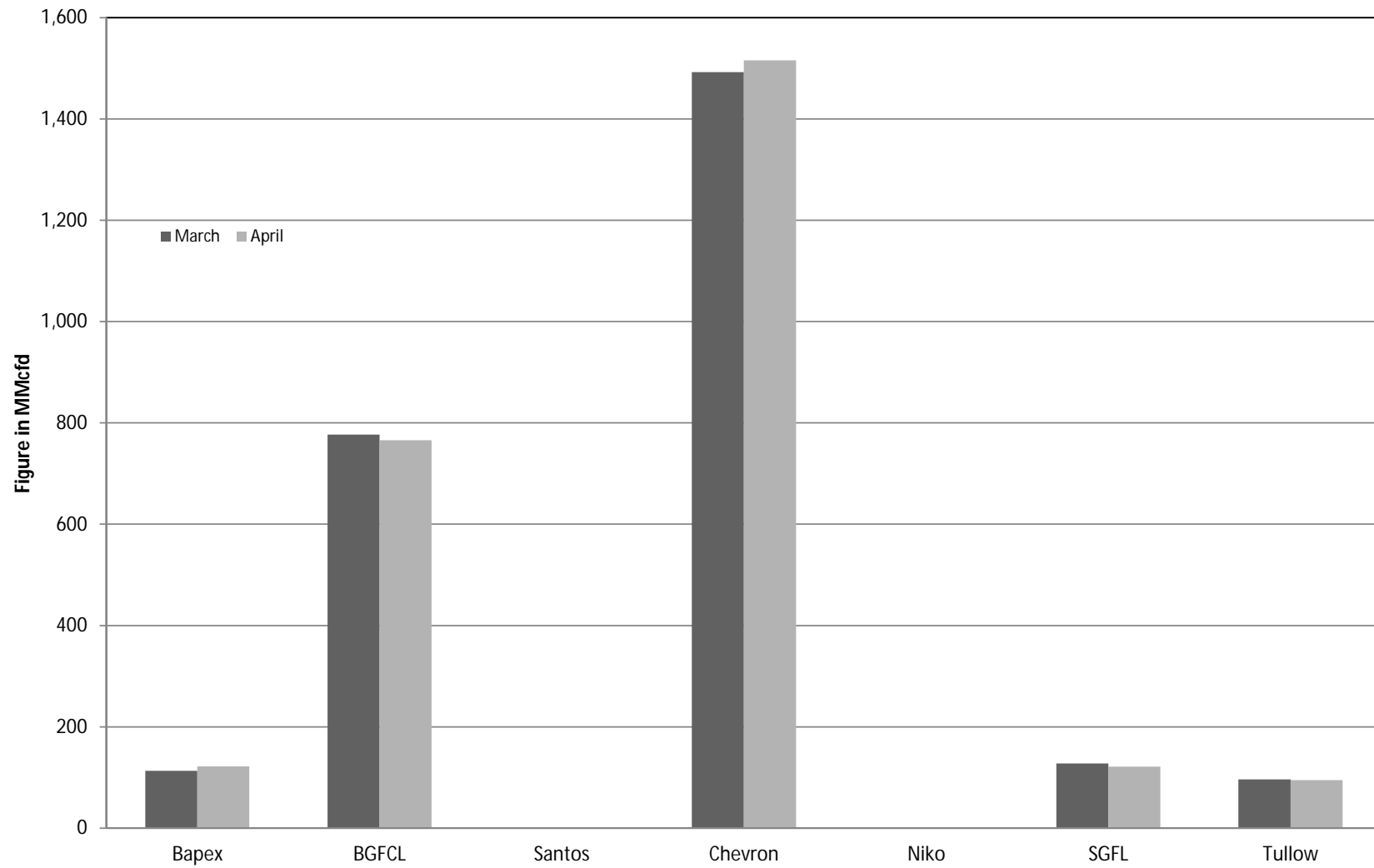
## Comparison of fieldwise daily avg. Gas production between March 2019 & April 2019



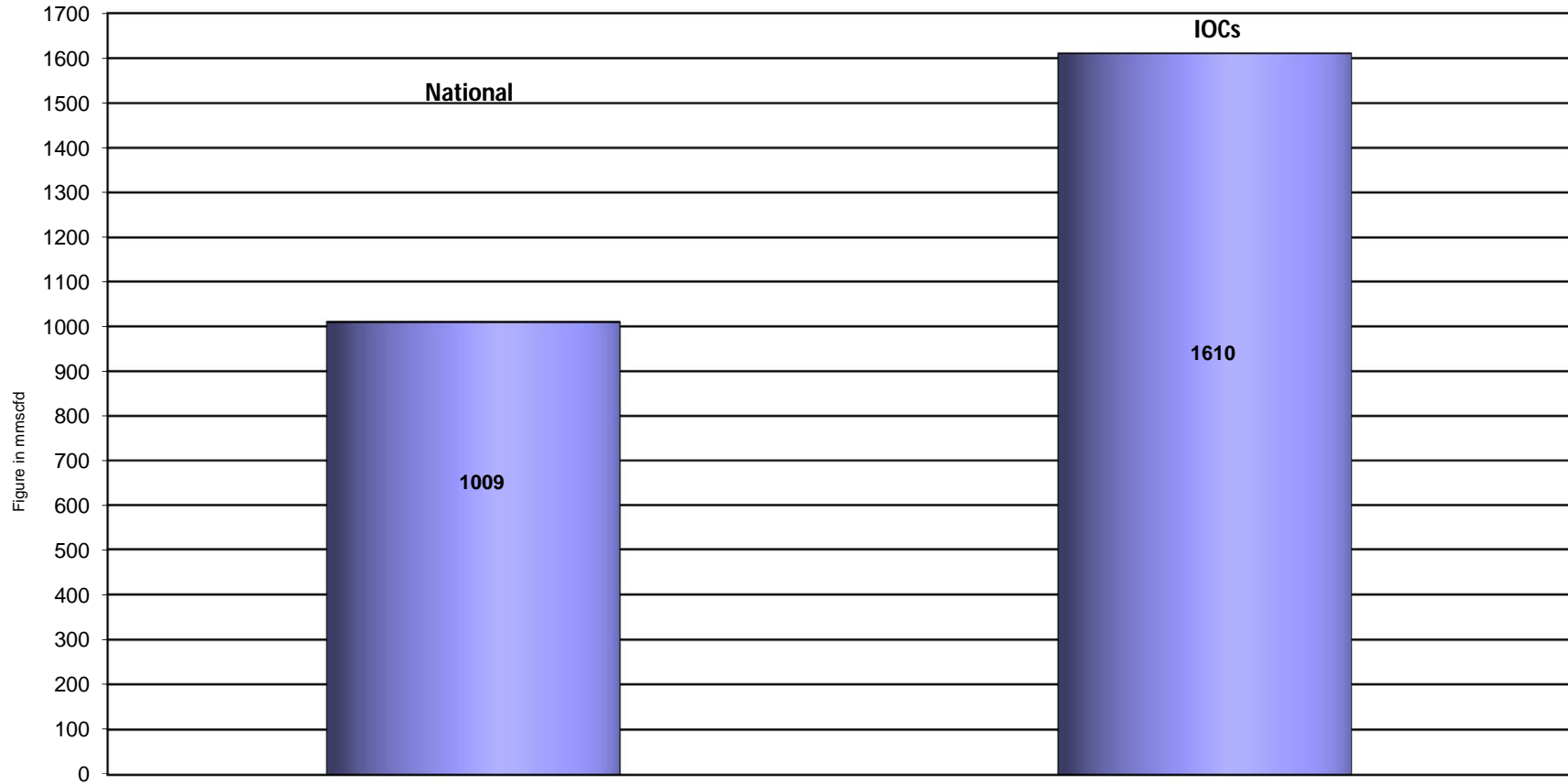
## Daily Avg. Production by Operators April 2019



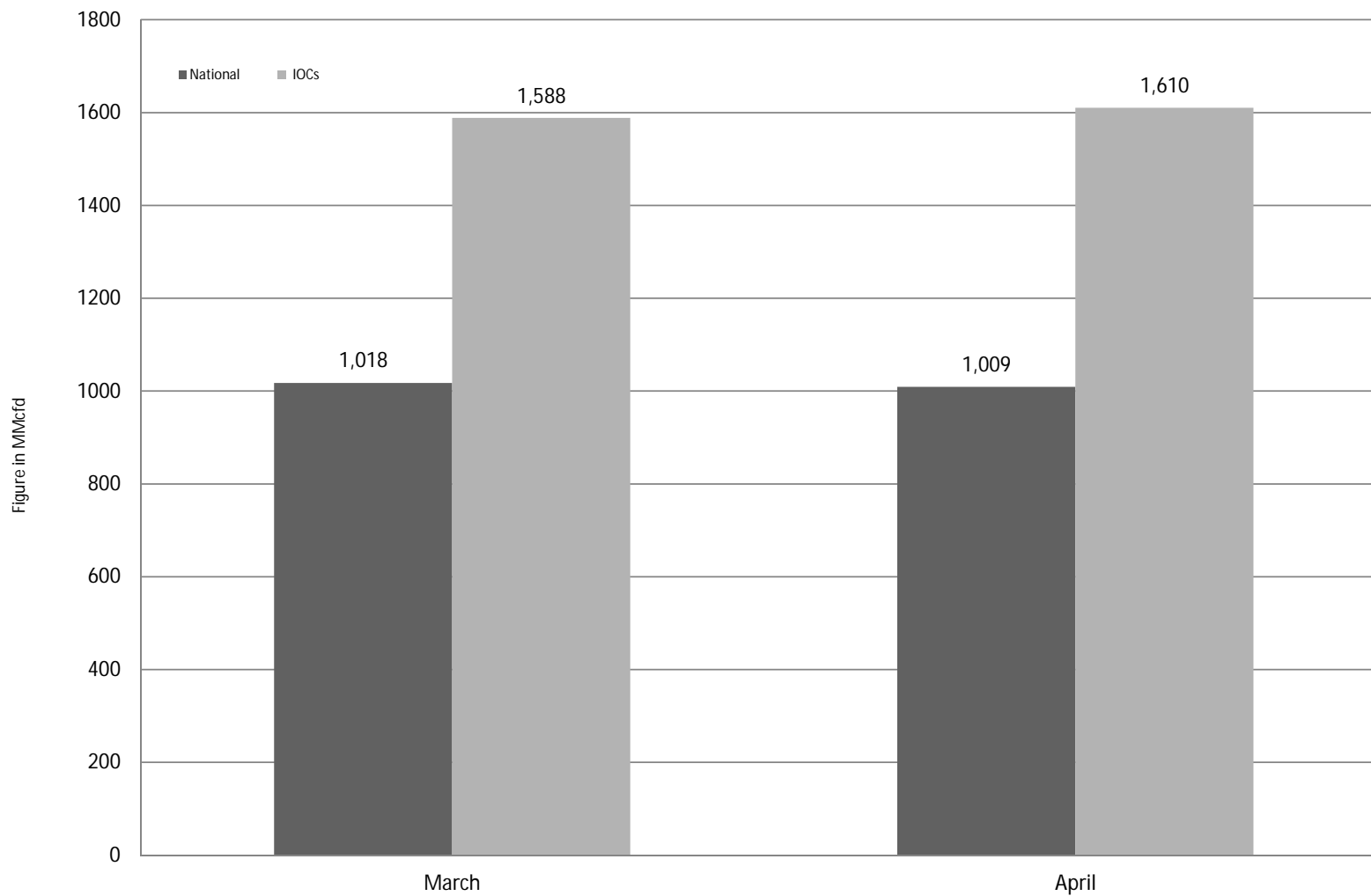
### Comparison of operatorwise daily avg. Gas production between March 2019 & April 2019



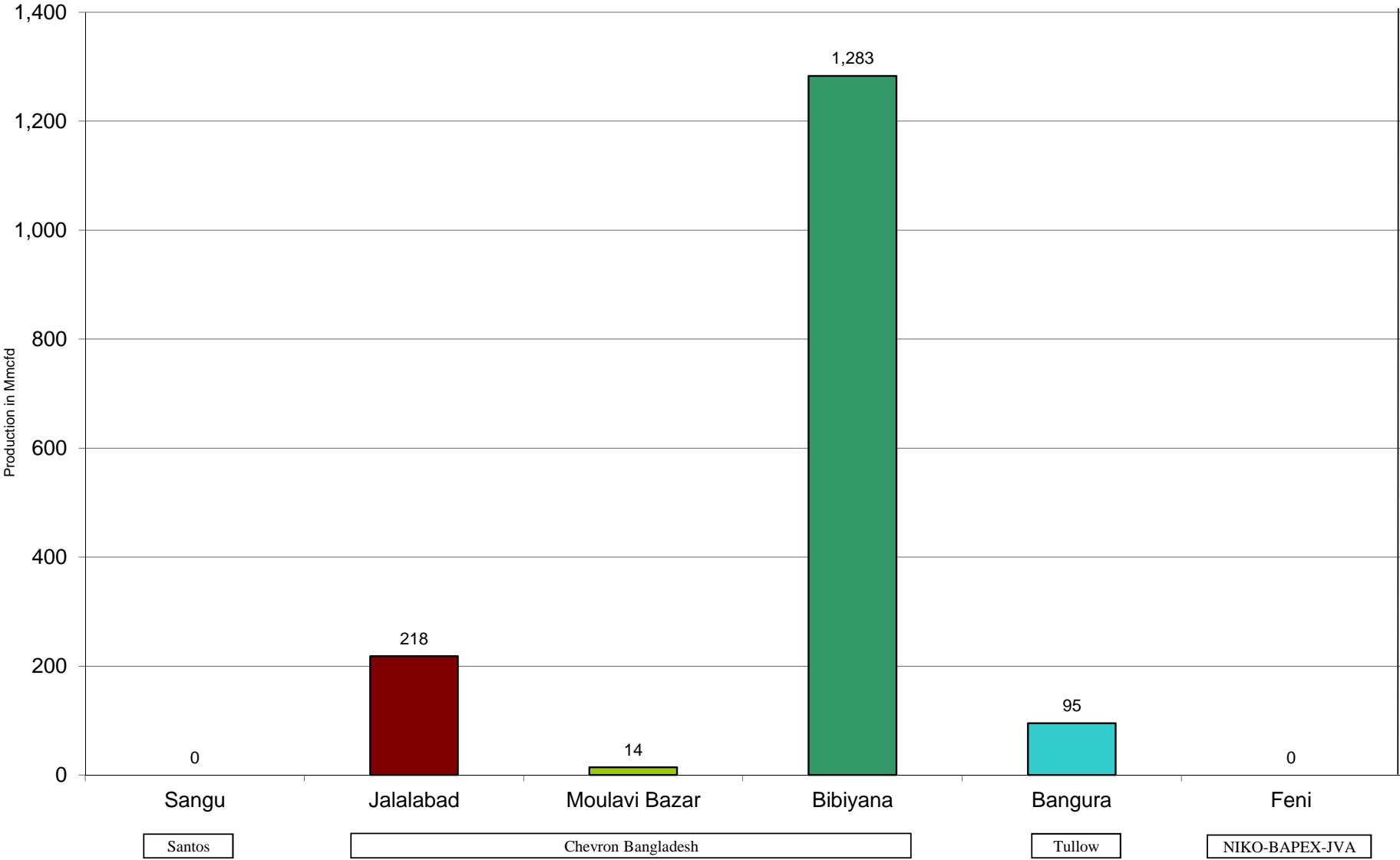
## Daily Avg. Production - National Vs. IOCs April 2019



### Comparison of daily avg. Gas production - National vs IOC's between March 2019 & April 2019

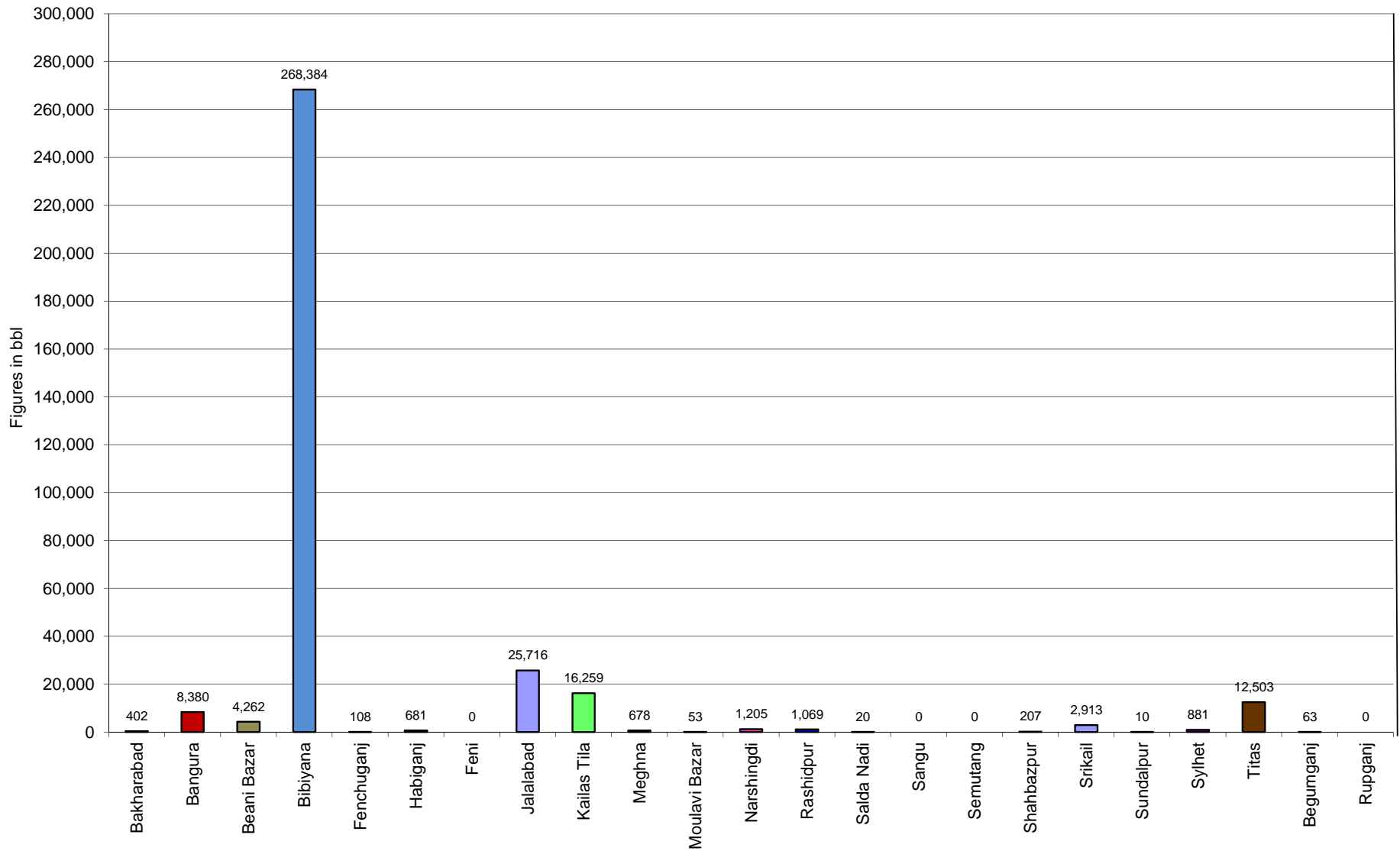


### Daily Avg. Production - IOC and JVA April 2019





## Monthly Condensate Production April 2019



## Field wise Coal Reserve in Bangladesh

SI No.	Coal Basins	Proved (Mt)	Indicated (Mt)	Inferred (Mt)	Total (Mt)
1	Barapukuria	114.32	211.33	21.06+(43-64)*	346.71+(43-64)*
2	Phulbari	288	226	58	572
3	Khalashpir	-	297.57	225.92	523.49
4	Jamalganj	-	-	1053.9	1053.9
5	Dighipara	-	105	495	600
	<b>Total</b>	<b>402.32</b>	<b>839.9</b>	<b>1896.88-1917.88</b>	<b>3139.10-3160.10</b>

*\*Resources of VI Seam in second syncline are towards SW of main basin, after Wardell Armstrong*

*NOTE: Reserve Figure based on Coal Sector Development Strategy (Final), HCU, PwC*

## Summary of Reserve and Production of Barapukuria Coal Mine As of 30 April 2019

<b>Coal Initially Place (Proven + Probable)</b>	<b>346,710 kT</b>	<b>346.71 MT</b>
<b>Total Reserve of Seam VI</b>	<b>285,410 kT</b>	<b>285.41 MT</b>
<b>Recoverable from Seam VI Central part(Proven + Probable)</b>	<b>16,540 kT*</b>	<b>16.54 MT</b>
<b>Coal Production in April 2019</b>	<b>97.90 kT</b>	<b>0.10 MT</b>
<b>Cumulative Production as of April 2019</b>	<b>10,520 kT</b>	<b>10.52 MT</b>
<b>Remaining Reserve</b>	<b>6,020 kT</b>	<b>6.02 MT</b>

*NOTE: Reserve figure based on Mines and Minerals Development Report ,HCU PwC*

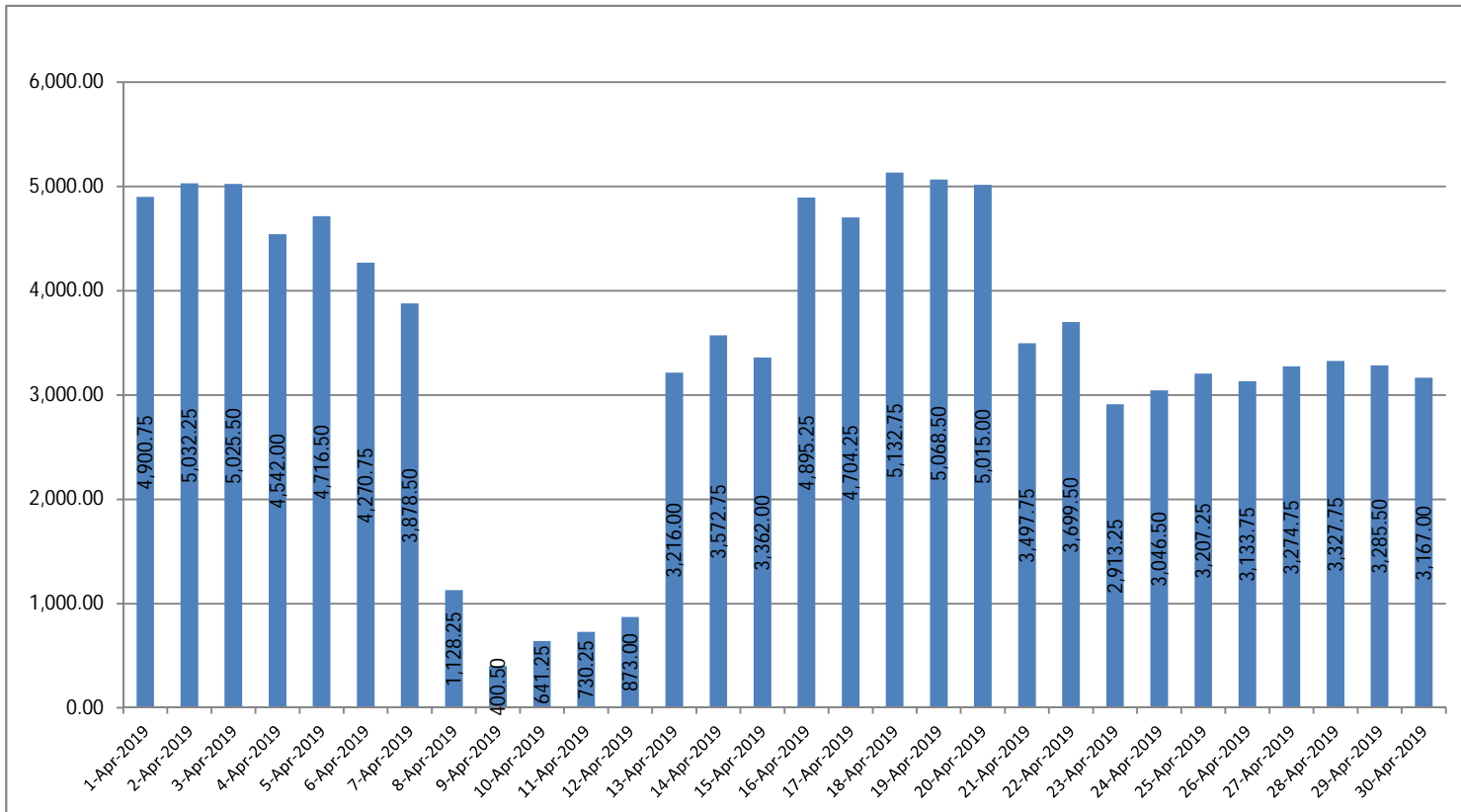
\*Figure from BCMCL, M/S Wardell Armstrong. According to Mines and Minerals Development Report ,HCU, PwC this figure is 64.8 Mt

**Barapukuria Coal Mine-MPM and P Contract (BCMCL)**  
**Measurement Record: Surface Belt Weigher**  
**Measurement Period: April 2019**

Day wise data	Consortium Daily Output (ton)	Consortium Cumulative Total	BCMCL Daily Output	BCMCL Cumulative Total	Remarks
1-Apr-2019	4,900.75	4,900.75	4,900.75	4,900.75	
2-Apr-2019	5,032.25	9,933.00	5,032.25	9,933.00	
3-Apr-2019	5,025.50	14,958.50	5,025.50	14,958.50	
4-Apr-2019	4,542.00	19,500.50	4,542.00	19,500.50	
5-Apr-2019	4,716.50	24,217.00	4,716.50	24,217.00	
6-Apr-2019	4,270.75	28,487.75	4,270.75	28,487.75	
7-Apr-2019	3,878.50	32,366.25	3,878.50	32,366.25	
8-Apr-2019	1,128.25	33,494.50	1,128.25	33,494.50	
9-Apr-2019	400.50	33,895.00	400.50	33,895.00	
10-Apr-2019	641.25	34,536.25	641.25	34,536.25	
11-Apr-2019	730.25	35,266.50	730.25	35,266.50	
12-Apr-2019	873.00	36,139.50	873.00	36,139.50	
13-Apr-2019	3,216.00	39,355.50	3,216.00	39,355.50	
14-Apr-2019	3,572.75	42,928.25	3,572.75	42,928.25	
15-Apr-2019	3,362.00	46,290.25	3,362.00	46,290.25	
16-Apr-2019	4,895.25	51,185.50	4,895.25	51,185.50	
17-Apr-2019	4,704.25	55,889.75	4,704.25	55,889.75	
18-Apr-2019	5,132.75	61,022.50	5,132.75	61,022.50	
19-Apr-2019	5,068.50	66,091.00	5,068.50	66,091.00	
20-Apr-2019	5,015.00	71,106.00	5,015.00	71,106.00	
21-Apr-2019	3,497.75	74,603.75	3,497.75	74,603.75	
22-Apr-2019	3,699.50	78,303.25	3,699.50	78,303.25	
23-Apr-2019	2,913.25	81,216.50	2,913.25	81,216.50	
24-Apr-2019	3,046.50	84,263.00	3,046.50	84,263.00	
25-Apr-2019	3,207.25	87,470.25	3,207.25	87,470.25	
26-Apr-2019	3,133.75	90,604.00	3,133.75	90,604.00	
27-Apr-2019	3,274.75	93,878.75	3,274.75	93,878.75	
28-Apr-2019	3,327.75	97,206.50	3,327.75	97,206.50	
29-Apr-2019	3,285.50	100,492.00	3,285.50	100,492.00	
30-Apr-2019	3,167.00	103,659.00	3,167.00	103,659.00	

less Difference in Water Content:	5459.85
Less Out of Seam dilution:	301.39
<b>Output (tons) measured by Belt</b>	<b>97,897.76</b>
Tonnes mined in DARR	0
Net Output after removing DARR	97,897.76

## Barapukuria Coal Mine Daywise Data Graph for April 2019



আসুন, যানবাহনসমূহকে অটোগ্যাসে রূপান্তর করি...

জাতীয় সম্পদ প্রাকৃতিক গ্যাস সাশ্রয় করি...

facebook

"Energy misused, cannot be excused"

আমাদের ঘরে যদি এখনো কয়েল স্টার্টার যুক্ত টিউবলাইট থেকে থাকে, আসুন আজই LED টিউবলাইট দ্বারা প্রতিস্থাপন করি।

HYDROCARBON UNIT ON FACEBOOK

“আসুন আমাদের জাতীয় সম্পদ প্রাকৃতিক গ্যাস সাশ্রয় করি”

১। **LPG** ব্যবহার করুন..

অবৈধ গ্যাস সংযোগ থেকে বিরত থাকুন

২। **CNG** নয়, অকটেন দিয়ে গাড়ি চালান...

গাড়ির ইঞ্জিনের আয়ুষ্কাল বাড়ান

চলুন আজই যানবাহনসমূহ AUTO GAS (LPG) এ রূপান্তর করি...

- \* CNG এর তুলনায় LPG কনভারশনে ৫০% কম খরচ হয়
- \* ৩-৫ মিনিটে ট্যাংকে ফুয়েল ভর্তি হয়, লম্বা লাইনে দাঁড়িয়ে অপেক্ষা করার প্রয়োজন পরে না
- \* CNG এর তুলনায় সিলিন্ডারে জায়গা, ওজন ও প্রেশার কম দরকার
- \* রক্ষণাবেক্ষণের খরচ কম
- \* পেট্রলের তুলনায় AUTO GAS -এ খরচ প্রায় ৫০% কম
- \* গ্যাসোলিন ও ডিজেলের তুলনায় নিঃসরণ কম

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