



Gas and Coal Reserve & Production

March 2024



ENERGY DATA CENTER



HYDROCARBON UNIT

Energy and Mineral Resources Division

Preface

Monthly Report on Gas and Coal Reserve & Production was prepared and published by Hydrocarbon Unit for the first time in July 2004. The present one is the issue for March 2024. In this report, Monthly Gas, Condensate, Water and Coal production of Bangladesh is reflected. Monthly import of Liquefied Natural Gas (LNG) has been included in the report as well. Moreover, Daily Average Gas Production; Field wise Daily Average Production; Well wise Daily Average Production; Comparison of Field wise Average Gas Production between present & previous month; Daily Average Production by Operator; Comparison of National and IOC Daily Average Production along with the graphical presentation have been depicted. Monthly Coal production data is also included in this report.

This report has been prepared based on the data directly collected from the Production companies of Petrobangla (BAPEX, BGFCL & SGFL) and IOC companies (Tullow & Chevron). Liquefied Natural Gas (LNG) import data is collected from RPGCL & Coal production data is collected from BCMCL.

It is expected that the report will be helpful as reference book and elements of interest for the concerned.

The report will also be available at HCU's website: www.hcu.gov.bd.

Md. Shameem Khan
Director General (Joint Secretary)
Hydrocarbon Unit

Executive Summary of March 2024

Total gas and condensate Production in March 2024 were 63.26 Bcf and 253921.27 Bbl. During the previous month i.e. February 2024, gas and condensate production were 59.32 Bcf and 237830.86 Bbl and in the same month of the previous year i.e. March 2023, total gas and condensate production were 67.50 Bcf and 262652.40 Bbl respectively. The National Oil Companies (NOC's) and International Oil Companies (IOC's) Produced 24.80 Bcf and 38.45 Bcf gas respectively in March 2024. During the previous month i.e. February 2023, gas production by the National Oil Companies (NOC's) and International Oil Companies (IOC's) were 22.96 Bcf and 36.37 Bcf respectively. In the month of March 2024, Bibiyana gas field Produced 31.85 Bcf gas and it ranked top among the gas producers. Average production from the field during the month of March 2024 was 1027 MMcfd. It is noted that Bibiyana gas field Produced 30.06 Bcf in February 2024.

During the month of March 2024 total production of condensate was 253921.27 Bbl compared to 237830.86 Bbl in the previous month i.e. February 2024. Bibiyana gas field Produced 182286 Bbl condensate and ranked top while Jalalabad ranked 2nd by producing 27987.45 Bbl.

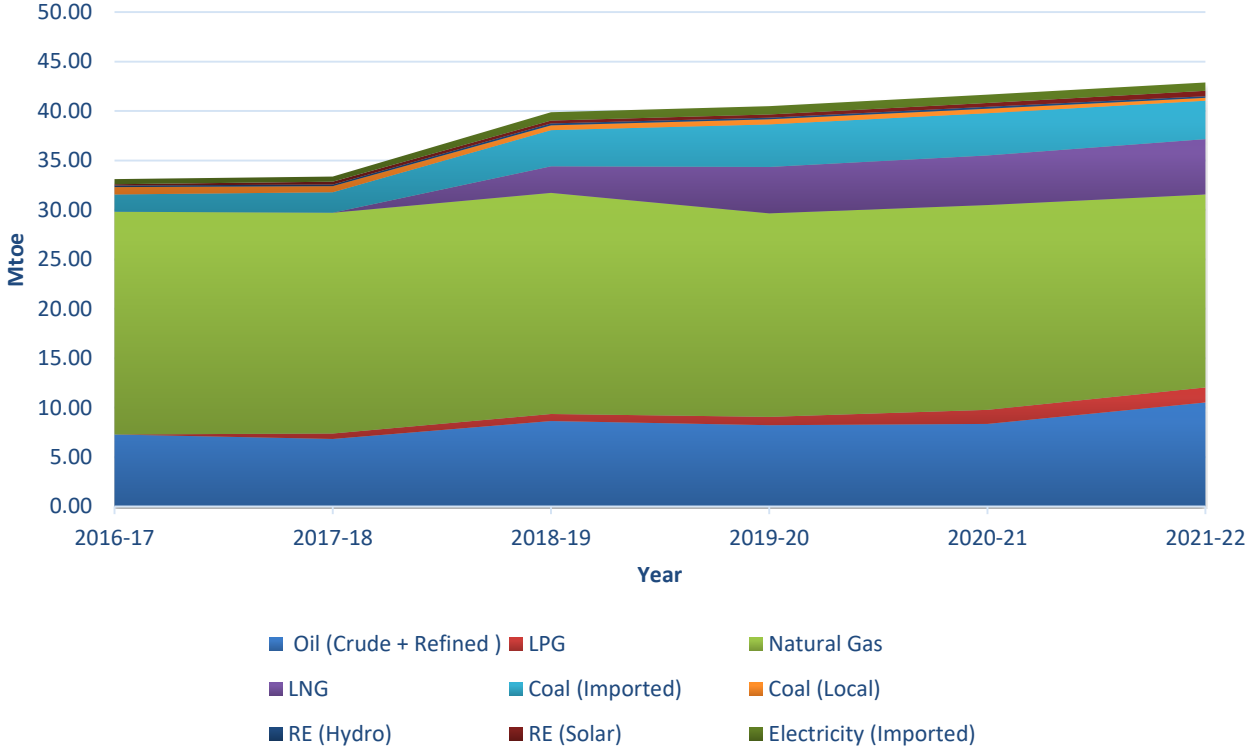
Total LNG import in March 2024 was 19.32 Bcf. As a result, Total LNG Import in this FY is 173.50 Bcf and cumulative LNG import stands on 1152.34 Bcf from August 2018.

In the month of March 2024, total coal production was 117460.62 Ton. During the previous month, i.e. February 2024 total coal production was 32283.78 Ton.

Gas Reserve & Production at a glance

Gas Initially in Place (GIIP)	:	40,092.19 Bcf
Recoverable (2P)	:	29,926.50 Bcf
Cumulative Production as of March 2024	:	20,925.03 Bcf
Remaining Reserve up to March 2024	:	9,001.47 Bcf
Gas Production in March 2024	:	63.26 Bcf
National Oil Company (NOC's) production in March 2024	:	24.80 Bcf
International Oil Company (IOC's) production in March 2024	:	38.45 Bcf
No. of National Oil Company (NOC's) in March 2024	:	3 (BGFCL, BAPEX, SGFL)
No. of International Oil Company (IOC's) in March 2024	:	2 (Chevron, Tullow)
Total gas fields of National Oil Company (NOC) in March 2024	:	21
Total gas fields of International Oil Company (IOC) in March 2024	:	5
Total gas wells of National Oil Company (NOC) in March 2024	:	115
Total gas wells of International Oil Company (IOC) in March 2024	:	60
No. of National Oil Company (NOC's) gas production well in March 2024	:	70
No. of Intl. Oil Company (IOC's) gas production well in March 2024	:	42
No. of National Oil company (NOC's) suspended well in March 2024	:	45
No. of International Oil company (IOC's) suspended well in March 2024	:	18
Total LNG Import in March 2024	:	19.32 Bcf
Total LNG Import from July 2023	:	173.50 Bcf
Cumulative LNG Import from August 2018	:	1,152.34 Bcf

Energy Transition over the Years



Reserve Estimates by Reservoir

SI No	Field	GIIP (Bcf)			Recovery Factor %	Total EUR (2P Reserve) in Bcf	
		Gas Sand	Proven +Probable	Total			EUR by sand
1	Begunganj	Zone-7	46.7	46.7	32.7	70.0%	32.7
2	Shahbazpur	I Sand	16.3	414.8	10.5	64.0%	261.2
		II Sand	57.0		36.8	64.5%	
		III Sand	241.2		147.8	61.3%	
		IV Sand	41.5		26.7	64.3%	
		V Sand	58.8		39.5	67.1%	
3	Semutang	Upper Sand	121.0	653.8	48.0	39.7%	318.0
		Middle Sand	65.8		37.0	56.2%	
		Lower Sand 1	278.0		207.0	74.5%	
		Lower Sand 2	189.0		26.0	13.8%	
4	Fenchuganj	Upper	283.7	483.3	189.6	66.8%	329.3
		Middle	75.7		50.3	66.4%	
		Lower	61.8		39.8	64.3%	
		New Gas Sand	62.0		49.6	80.0%	
5	Salda Nadi	Upper	302.7	393.1	203.8	67.3%	275.3
		Middle	22.1		25.2	113.8%	
		Lower	68.3		46.3	67.8%	
6	Srikail		230.0	230.0	161.0	70.00%	161.0
7	Sundalpur		62.2	62.2	50.2	80.70%	50.2
8	Rupganj		48.0	48.0	33.6	70.00%	33.6
BAPEX			2332.20	2332.20	1460.80		1460.80
9	Meghna	C	51.8	122.2	49.1	94.8%	101.2
		A	5.8		0.0	0.0%	
		B	1.5		0.0	0.0%	
		D	25.5		20.8	81.6%	
		E	15.5		13.2	85.2%	
		F	22.1		18.1	81.9%	
10	Narshingdi	UGS	91.2	405.2	57.7	63.3%	344.7
		LGS	314.0		287.0	91.4%	
11	Kamta	I Gas Sand	71.8	71.8	50.3	70.1%	50.3
12	Habiganj	Upper	3,756.3	3,981.1	2,629.7	70.0%	2,786.8
		Lower	224.8		157.1	69.9%	
13	Bakhrabad	B	158.1	1,824.9	110.2	69.7%	1,387.2
		D Upper	212.8		153.4	72.1%	
		D Lower	180.0		135.4	75.2%	
		G	288.0		240.0	83.3%	
		J	563.0		460.0	81.7%	
		C	34.9		24.4	69.9%	
		F	47.5		35.3	74.2%	
		K	195.7		130.3	66.6%	
		L	144.8		98.3	67.9%	
14	Titas	A Group	8,054.0	9,039	6,831.7	84.8%	7,582.2
		B and C Group	985.3		750.5	76.2%	
BGFCL			15,444.00	15,444.00	12,252.00		12,252.00
15	Sangu	10 Gas Sands	976.0	976.0	770.5	78.9%	770.5
Santos/Cairn (IOC)			976.0	976.0	770.5		770.5
16	Bibiyana	BB 60ab	3,364.6		2,927.9	87.0%	
		BB 65	595.4		518.1	87.0%	

SI No	Field	GIIP (Bcf)			Recovery Factor %	Total EUR (2P Reserve) in Bcf	
		Gas Sand	Proven +Probable	Total			EUR by sand
		BB 70	412.0	5,321.4	369.0	89.6%	4,531.7
		BH 10	182.9		123.9	67.7%	
		BH 20ab	205.1		138.9	67.7%	
		BH 20c	109.3		74.0	67.7%	
		BH 20d	47.6		32.2	67.7%	
		BH 25	193.0		169.0	87.6%	
		BH 50a	75.9		64.1	84.4%	
		BH 50b	98.0		82.1	83.8%	
		BH 60	37.5		32.5	86.7%	
17	Moulavi Bazar	BB20	35.2	630.2	19.7	56.0%	493.6
		BB50	59.0		41.6	70.5%	
		BB60	203.4		163.0	80.1%	
		BB70	253.2		206.2	81.4%	
		BB80	79.3		63.1	79.6%	
18	Jalalabad	BB20	46.1	1,346.1	157.1	73.3%	1,127.8
		BB50	371.1		33.8	84.2%	
		BB60	868.7		312.3	84.2%	
		BB70	60.1		731.1	84.2%	
Chevron (IOC)		11,593.00	11,593.00	7612.70		7612.70	
19	Feni	UGS	52.6	185.2	36.8	70.0%	129.6
		LGS	132.6		92.8	70.0%	
Niko (IOC)		185.2	185.2	130.00		130.00	
20	Kailas Tila	UGS	1,659.6	3,462.8	1,361.2	82.0%	2,880.2
		MGS	605.6		509.4	84.1%	
		LGS	1,046.0		883.0	84.4%	
		A Sand	46.2		38.6	83.6%	
		HRZ Sand	105.2		88.1	83.5%	
21	Sylhet	Tipan	40.0	580.1	28.2	70.5%	408.3
		Upper Bhuban	13.2		1.5	11.7%	
		Upper Bokabil	325.2		230.3	70.8%	
		Mid Bokabil	78.5		63.2	80.5%	
		Lower Bokabil	123.2		85.0	69.0%	
22	Rashidpur	UGS	561.5	3,887.2	396.4	70.6%	3,140.0
		MGS	2,185.1		1,767.1	80.9%	
		LGS	1,140.7		970.5	85.1%	
23	Chattak	Sand 1 and 2	272.9	677.2	191.0	70.0%	474.0
		Sand 3 and 4	201.4		141.0	70.0%	
		Sand 5 and 6	168.6		118.0	70.0%	
		Sand 7 and 8	34.3		24.0	70.0%	
24	Beani Bazar	Upper	172.8	224.5	105.4	61.0%	136.6
		Lower	51.7		31.2	60.4%	
SGFL		8,832.00	8,832.00	7,033.00		7,033.00	
25	Bangura	A	24.7	730.2	19.4	78.3%	621.4
		B	18.3		14.8	80.7%	
		C	24.9		19.1	76.7%	
		D	655.0		562.0	85.8%	
		E	7.20		6.1	84.7%	
Tullow (IOC)		730.20	730.20	621.40		621.40	
26	Katubdia	1 Gas Sand	65.0	65.0	45.5	70.0%	45.5
Total		40,092.20	40,092.20	29,926.50		29,926.50	

Table of Contents

Gas Report	Page No.
Summary	1
summary of Reserve and Production	2
Production comparison between February 2024 & March 2024	3
Production per well & production, reserve ratio	4
Monthly Production by Fields & Wells up to March 2024	5-12
Monthly Condensate Production by Fields up to March 2024	13-14
Monthly Water Production by Fields from March 2024	15-16
Conditions of Field and Well up to March 2024	17-21
Chart	
Well-wise Production of All fields in 2022-23	22
Reserve, Production and Remaining Reserve as of March 2024	23
Daily Average Gas Production from January 2017 to March 2024	24
Field wise Daily Average Production as of March 2024	25
Well wise Daily Average Production-BGFCL as of March 2024	26
Well wise Daily Average Production-BAPEX and SGFL, March 2024	27
Well wise Daily Average Production-IOC and JVA, March 2024	28
Field wise Avg Gas Production between February 2024 & March 2024	29
Daily Average Production by Operator, March 2024	30
Operator wise daily Avg Production between February 2024 & March 2024	31
Daily Average Production – National vs IOC’s, March 2024	32
Daily Avg Gas Production- National vs IOC’s between February 2024 & March 2024	33
Daily Average Production IOC’s and JVA, March 2024	34
Monthly Condensate Production, March 2024	35
Coal Report	
Summary	36-37
Barapukuria Coal Mine-MPM and P Contract (BCMCL)	38
Barapukuria Coal Mine Day wise Data Graph for March 2024	39

Summary of Reserve, Production & Import As of March 2024

Gas Initially Place (Proven + Probable)	40,092.19 Bcf	40.09 Tcf
Recoverable (Proven + Probable)	29,926.50 Bcf	29.93 Tcf
Gas Production in March 2024	63.26 Bcf	0.06 Tcf
Cumulative Gas Production as of March 2024	20,925.03 Bcf	20.93 Tcf
Remaining Reserve	9,001.47 Bcf	9.00 Tcf

NOTE: Reserve figure based on "Updated Report on Bangladesh Gas Reserve Estimation 2010", prepared by Gustavson Associates LLC, USA

Total LNG Import in March 2024	19.32 Bcf	0.02 Tcf
Total LNG Import in this FY	173.50 Bcf	0.17 Tcf
Cumulative LNG Import from August 2018	1,152.34 Bcf	1.15 Tcf

Summary of Reserve and Production

(As of March 2024)

Gas Bcf



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Sl No.	Field	2P	GIIP	2P Reserve	Gas Prod. In Mar'24	Cum. Gas Production	Remaining Reserve	Cum. Condensate Production
1	Begumganj		47.0	33.0	0.24	14.9	18.1	4
2	Shahbazpur		415.0	261.0	2.07	163.7	97.3	19
3	Semutang		654.0	318.0	0.03	14.6	303.4	5
4	Fenchuganj		483.0	329.0	0.33	176.3	152.7	123
5	Salda Nadi		393.0	275.0	0.10	98.7	176.3	60
6	Srikail*		230.0	161.0	0.87	148.3	12.7	369
7	Sundalpur *		62.2	50.2	0.10	25.8	24.4	1
8	Rupganj		48.0	33.6	0.00	0.7	32.9	1
Bapex			2,332.2	1,460.8	3.74	643.0	817.8	582
9	Meghna		122.0	101.0	0.11	81.4	19.6	133
10	Narshingdi		405.0	345.0	0.75	250.0	95.0	490
11	Kamta		72.0	50.0	0.00	21.1	28.9	4
12	Habiganj		3,981.0	2,787.0	3.61	2,741.6	45.4	152
13	Bakhrabad		1,825.0	1,387.0	0.96	880.6	506.4	1,093
14	Titas		9,039.0	7,582.0	12.00	5,431.2	2,150.8	5,865
BGFCL			15,444.0	12,252.0	17.42	9,406.0	2,846.0	7,736
15	Sangu		976.0	771.0	0.00	489.5	281.5	37
Santos/Cairn			976.0	771.0	0.00	489.5	281.5	37
16	Bibiyana**		8,383.0	5,755.4	31.85	5,889.3	0.0	33,464
17	Moulavi Bazar**		494.0	428.0	0.46	352.2	75.8	122
18	Jalalabad**		2,716.0	1,429.3	4.88	1,641.8	0.0	11,874
Chevron			11,593.0	7,612.7	37.18	7,883.3	-270.6	45,460
19	Feni		185.0	130.0	0.00	63.0	67.0	110
Niko			185.0	130.0	0.00	63.0	67.0	110
20	Kailas Tila		3,463.0	2,880.0	0.91	803.8	2,076.2	8,588
21	Sylhet		580.0	408.0	0.17	223.5	184.5	854
22	Rashidpur		3,887.0	3,134.0	2.10	715.7	2,418.3	854
23	Chattak		677.0	474.0	0.00	25.8	448.2	4
24	Beani Bazar		225.0	137.0	0.47	113.6	23.4	1,850
SGFL			8,832.0	7,033.0	3.65	1,882.4	5,150.6	12,150
25	Bangura		730.0	621.0	1.27	557.8	63.2	1,450
Tullow			730.0	621.0	1.27	557.8	63.2	1,450
26	Kutubdia		65.0	46.0	0.00	0.0	46.0	0
Total			40,092.2	29,926.5	63.26	20,925.0	9,001.5	67,526

* Preliminary reserve estimated by BAPEX

** 2P reserve estimation by Petrobangla

Production comparison between Feb'24 & Mar'24



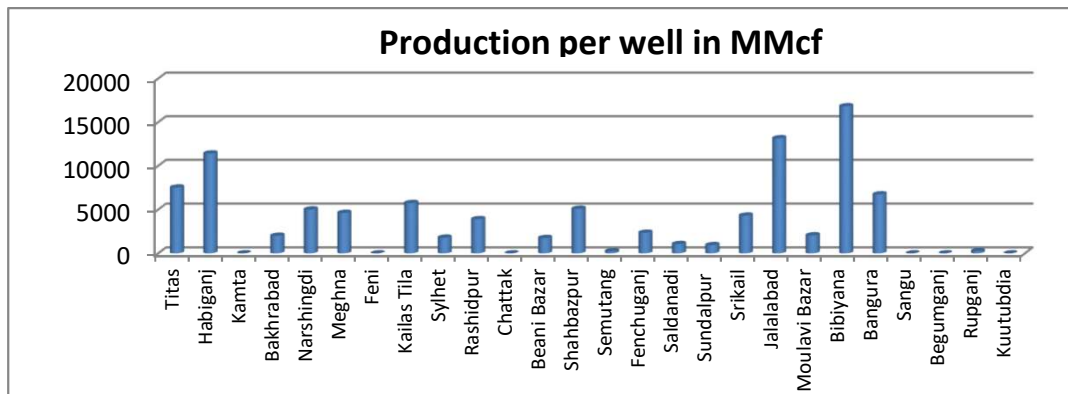
SI No.	Field	Gas Prod. (MMcf) in Feb'24	Daily Avg. (MMcfd) in Feb'24	Gas Prod. (MMcf) in Mar'24	Daily Avg. (MMcfd) in Mar'24
1	Begumganj	224	8	237	8
2	Shahbazpur	1646	57	2071	67
3	Semutang	27	1	29	1
4	Fenchuganj	326	11	327	11
5	Salda Nadi	72	2	100	3
6	Srikail	825	28	873	28
7	Sundalpur	93	3	102	3
8	Rupganj	0	0	0	0
Bapex		3213	111	3738	121
9	Meghna	100	3	109	4
10	Narshingdi	717	25	751	24
11	Kamta	0	0	0	0
12	Habiganj	3395	117	3607	116
13	Bakhrabad	899	31	956	31
14	Titas	11329	391	11996	387
BGFCL		16440	567	17419	562
15	Sangu	0	0	0	0
Santos/Cairn		0	0	0	0
16	Bibiyana	30056	1036	31846	1027
17	Moulavi Bazar	454	16	462	15
18	Jalalabad	4651	160	4876	157
Chevron		35161	1212	37183	1199
19	Feni	0	0	0	0
Niko		0	0	0	0
20	Kailas Tila	877	30	910	29
21	Sylhet	160	6	172	6
22	Rashidpur	1834	63	2098	68
23	Chattak	0	0	0	0
24	Beani Bazar	434	15	467	15
SGFL		3305	114	3647	118
25	Bangura	1206	42	1269	41
Tullow		1206	42	1269	41
26	Kutubdia	0	0	0	0
Total		59325	2046	63256	2041

Production per well & production reserve ratio



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	No of production well	Total 2p- Recoverable	2022-23 production	production per well mmcf	production reserve ratio
Titas	26	7582	143.51	5519.62	0.019
Habiganj	8	2787	57.2	7150.00	0.021
Kamta	0	50	0	0.00	0.000
Bakhrabad	7	1387	12.63	1804.29	0.009
Narshingdi	2	345	9.9	4950.00	0.029
Meghna	1	101	2.63	2630.00	0.026
Feni	0	130	0	0.00	0.000
Kailas Tila	4	2880	11.31	2827.50	0.004
Sylhet	1	408	2.23	2230.00	0.005
Rashidpur	5	3134	16.12	3224.00	0.005
Chattak	0	474	0	0.00	0.000
Beani Bazar	1	137	2.7	2700.00	0.020
Shahbazpur	4	261	22.81	5702.50	0.087
Semutang	2	318	0.28	140.00	0.001
Fenchuganj	2	329	5.09	2545.00	0.015
Saldanadi	2	275	1.13	565.00	0.004
Sundalpur	1	50.2	2.78	2780.00	0.055
Srikail	3	161	14.78	4926.67	0.092
Jalalabad	7	1429.3	68.77	9824.29	0.048
Moulavi Bazar	4	428	5.09	1272.50	0.012
Bibiyana	26	5755.4	439.28	16895.38	0.076
Bangura	5	621	20.69	4138.00	0.033
Sangu	0	771	0	0.00	0.000
Begumganj	1	33	3.07	0.00	0.093
Rupganj	0	33.6	0	0.00	0.000
Kuutubdia	0	46	0	0.00	0.000
Total	112	29926.5	842	7517.86	0.028



Monthly Production by Field and Well upto March 2024



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Figures in mmscf

Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2023	2022	2021
Field : Bakharabad																	
BKB-1	365	349	375										1,089	164,500	4,882	4,909	4,265
BKB-2	0	0	0										0	87,012	0	0	0
BKB-3	128	115	120										363	169,819	1,558	1,658	1,774
BKB-4	0	0	0										0	55,872	0	0	0
BKB-5	187	177	189										554	67,865	1,915	1,683	1,443
BKB-6	0	0	0										0	50,069	0	0	0
BKB-7	0	0	0										0	107,750	0	0	0
BKB-8	125	113	114										352	139,188	1,647	2,576	2,818
BKB-9	115	107	120										342	30,609	1,384	1,351	1,655
BKB-10	42	38	38										118	7,928	545	673	811
Field Total:	963	899	956	0	0	0	0	0	0	0	0	0	2,817	880,612	11,930	12,850	12,767
Daily Avg.(mmscfd)	31	31	31	0	0	0	0	0	0	0	0	0	31		33	35	35
Field : Bangura																	
Bangura-1	214	199	209										622	107,460	2,871	3,183	3,752
Bangura-2	280	258	272										810	101,468	3,402	3,671	4,395
Bangura-3	356	332	348										1,037	123,241	4,452	4,885	4,988
Bangura-6	126	118	124										368	23,117	1,823	2,349	2,413
Bangura-5	324	300	316										940	202,501	3,965	3,243	11,513
Field Total:	1,301	1,206	1,269	0	0	0	0	0	0	0	0	0	3,776	557,787	16,512	17,331	27,062
Daily Avg.(mmscfd)	42	42	41	0	0	0	0	0	0	0	0	0	41		45	47	74
Field : Beani Bazar																	
BB-1	300	280	302										882	39,631	3,070	198	0
BB-2	166	154	164										484	74,018	2,309	2,605	2,809
Field Total:	466	434	467	0	0	0	0	0	0	0	0	0	1,367	113,649	5,379	2,802	2,809
Daily Avg.(mmscfd)	15	15	15	0	0	0	0	0	0	0	0	0	15		15	8	8
Field : Bibiyana																	
BY-1	1,174	1,090	1,160										3,425	480,114	14,027	17,288	21,751
BY-2	824	761	804										2,389	336,121	10,203	8,971	9,922
BY-3	1,026	968	977										2,971	300,259	12,061	14,527	16,543
BY-4	1,076	960	974										3,010	276,831	13,445	14,165	18,221
BY-5	562	530	551										1,642	211,360	7,297	9,080	9,764
BY-6	884	864	849										2,598	278,603	9,991	13,107	14,852
BY-7	1,067	999	1,064										3,131	341,327	12,604	14,668	17,887
BY-8	1,481	1,385	1,488										4,353	212,399	18,060	17,706	19,722
BY-9	1,323	1,235	1,329										3,887	194,718	15,948	18,148	19,492

Monthly Production by Field and Well upto March 2024



HYDROCARBON UNIT
Energy & Mineral Resources Division

Figures in mmscf

Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2023	2022	2021				
BY-10	1,135	1,062	1,142										3,338	426,923	13,789	16,290	18,834				
BY-11	1,386	1,299	1,397										4,083	210,778	16,605	19,303	22,649				
BY-12	1,301	1,212	1,302										3,815	221,267	15,278	17,485	19,912				
BY-13	1,945	1,796	1,840										5,581	185,518	26,684	24,524	23,092				
BY-14	1,165	1,188	1,267										3,621	155,946	14,500	17,387	11,632				
BY-15	773	722	775										2,270	174,702	9,348	9,144	14,666				
BY-16	1,773	1,622	1,735										5,130	153,437	21,688	20,624	22,128				
BY-17	864	812	925										2,601	151,830	10,766	12,196	12,683				
BY-18	1,286	1,190	1,269										3,746	233,539	15,452	18,222	22,024				
BY-19	1,123	1,034	1,093										3,250	141,055	15,499	18,680	20,455				
BY-20	994	956	993										2,943	127,044	11,256	11,274	19,054				
BY-21	1,967	1,828	1,944										5,739	140,329	24,291	24,533	21,327				
BY-22	992	931	990										2,913	186,436	11,483	12,780	15,195				
BY-23	1,290	1,189	1,263										3,742	157,838	16,319	17,633	20,712				
BY-24	742	687	727										2,155	107,731	9,470	10,802	6,566				
BY-25	1,930	1,772	1,899										5,601	230,497	24,097	26,295	19,902				
BY-26	2,131	1,965	2,088										6,183	252,719	26,404	25,544	22,847				
Field Total:	32217	30056	31846	0	0	0	0	0	0	0	0	0	94,118	5,889,318	396,566	430,374	461,830				
Daily Avg.(mmscfd)	1039	1,036	1027	0	0	0	0	0	0	0	0	0	1,034		1,086	1,179	1,265				
Field :	Chattak																				
Ch-1	Production Suspended													25,834							
Field Total:	0			0	0	0	0	0	0	0	0	0	25,834								
Daily Avg.(mmscfd)	0			0	0	0	0	0	0	0	0	0	0	0	0	0	0				
Field :	Fenchuganj																				
Fenchuganj-2														0	38,169	0	0	0			
Fenchuganj-3	113	100	92														306	99,324	1,496	2,431	1,029
Fenchuganj-4	242	225	235														702	38,857	2,897	3,191	2,486
Field Total:	355	326	327	0	0	0	0	0	0	0	0	0	1,008	176,349	4,392	5,622	3,515				
Daily Avg.(mmscfd)	11	11	11	0	0	0	0	0	0	0	0	0	11		12	15	10				
Field :	Feni																				
Feni-1	Production Suspended								0	0	0	34,214									
Feni-2	Production Suspended								0	0	0	6,119									
Feni-3	Production Suspended								0	0	0	2,176									

Monthly Production by Field and Well upto March 2024



HYDROCARBON UNIT
Energy & Mineral Resources Division

Figures in mmscf

Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2023	2022	2021
Feni-4	Production Suspended								0	0				14,386			
Feni-5	Production Suspended								0	0				6,127			
Field Total:													63,023				
Daily Avg.(mmscfd)																	
Field :	Habiganj																
Hbj-1	0	0	0	0	0	0	0	0				0	287,251	0	92	1,276	
Hbj-2	0	0	0	0	0	0	0	0				0	275,704	0	0	0	
Hbj-3	589	553	541							1,683	423,671	7,030	8,119	8,784			
Hbj-4	589	553	541							1,683	418,129	7,030	8,119	8,784			
Hbj-5	279	262	411							952	338,653	5,977	8,073	8,381			
Hbj-6	186	175	135							495	187,904	3,921	5,165	5,461			
Hbj-7	1,207	1,129	1,207							3,542	327,176	14,225	14,215	14,133			
Hbj-8	0	0	0							0	11,023	0	0	0			
Hbj-9	0	0	0							0	52,652	0	0	0			
Hbj-10	587	550	587.9							1,725	298,230	7,077	7,250	8,660			
Hbj-11	187	174	186							546	121,256	3,067	3,430	4,890			
Field Total:	3,624	3,395	3,607	0	0	0	0	0	0	0	0	0	10,626	2,741,648	48,326	54,462	60,368
Daily Avg.(mmscfd)	117	117	116	0	0	0	0	0	0	0	0	0	117		132	149	165
Field :	Jalalabad																
JB-1	706	661	686							2,053	293,013	8,875	9,072	8,050			
JB-2	886	828	869							2,583	339,196	11,295	11,539	10,135			
JB-3	1,171	1,100	1,148							3,419	419,111	14,817	15,205	13,420			
JB-4	1	0	0							1	303,151	8	4,006	7,176			
JB-6	1,216	1,165	1,236							3,617	138,295	14,958	15,513	13,697			
JB-7	0	0	0							0	43,512	0	1	6			
JB-8	952	897	936							2,785	105,535	11,939	12,218	10,735			
Field Total:	4,932	4,651	4,876	0	0	0	0	0	0	0	0	0	14,459	1,641,813	61,892	67,554	63,219
Daily Avg.(mmscfd)	159	160	157	0	0	0	0	0	0	0	0	0	159		170	185	173
Field :	Kailas Tila																
KTL-1	0	0	0							0	205,181	0	0	0			

Monthly Production by Field and Well upto March 2024



HYDROCARBON UNIT
Energy & Mineral Resources Division

Figures in mmscf

Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2023	2022	2021
KTL-2	191	177	187										555	193,754	227	0	1,368
KTL-3	0	0	0										0	140,672	0	0	0
KTL-4	0	0	0										0	104,670	530	1,507	1,761
KTL-5	0	0	0										0	17,923	0	0	0
KTL-6	758	698	723										2,179	138,492	8,922	9,051	8,960
KTL-7	14	2	0										16	3,067	600	1,635	0
Field Total:	963	877	910	0	0	0	0	0	0	0	0	0	2,751	803,760	10,278	12,193	12,089
Daily Avg.(mmscfd)	31	30	29	0	0	0	0	0	0	0	0	0	30		28	33	33
Field : Kamta																	
Kamta-1	Production Suspended													21,139			
Field Total:			0	0	0	0	0	0	0	0	0	0		21,139			
Daily Avg.(mmscfd)																	
Field : Meghna																	
M-1	111	100	109										320	81,395	1,205	1,893	2,602
Field Total:	111	100	109	0	0	0	0	0	0	0	0	0	320	81,395	1,205	1,893	2,602
Daily Avg.(mmscfd)	4	3	4	0	0	0	0	0	0	0	0	0	4		3	5	7
Field : Moulavi Bazar																	
MV Bazar-2	121	100	101										323	58,662	1,117	833	330
MV Bazar-3	398	341	347										1,086	174,648	3,834	3,327	2,460
MV Bazar-4	7	9	8										24	60,567	235	228	624
MV Bazar-5	0	0	0											66			
MV Bazar-6	4	4	5										13	22,231	637	1,616	1,053
MV Bazar-7													0	5,659	12	0	0
MV Bazar-9													0	30,337	0	0	0
Field Total:	530	454	462	0	0	0	0	0	0	0	0	0	1,446	352,170	5,835	6,005	4,466
Daily Avg.(mmscfd)	17	16	15	0	0	0	0	0	0	0	0	0	16		16	16	12
Field : Narshingdi																	
N-1	478	453	482										1,412	174,934	5,664	5,828	5,812
N-2	281	264	270										815	75,072	3,575	3,917	4,001

Monthly Production by Field and Well upto March 2024



HYDROCARBON UNIT
Energy & Mineral Resources Division

Figures in mmscf

Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2023	2022	2021
Field Total:	759	717	751	0	0	0	0	0	0	0	0	0	2,227	250,006	9,239	9,746	9,814
Daily Avg.(mmscfd)	24	25	24	0	0	0	0	0	0	0	0	0	24		25	27	27
Field : Rashidpur																	
RP-1	567	531	570										1,667	201,318	6,660	6,619	6,557
RP-2	0	161	248										409	82,883	0	0	0
RP-3	217	203	217										637	145,733	2,555	2,555	2,444
RP-4	277	268	287										833	142,693	2,992	2,765	2,668
RP-5	0	0	0										0	25,647	0	0	0
RP-6	0	0	0										0	9,983	0	0	0
RP-7	223	217	231										671	73,819	2,087	1,688	1,634
RP-9	43	280	359										681				
RP-8	186	174	186										546	33,649	2,190	2,339	2,798
Field Total:	1,513	1,834	2,098	0	0	0	0	0	0	0	0	0	5,444	715,724	16,484	15,965	16,099
Daily Avg.(mmscfd)	49	63	68	0	0	0	0	0	0	0	0	0	60		45	44	44
Field : Salda Nadi																	
Salda-1													0	36,904	0	0	0
Salda-2	59	53	57										168	30,271	884	724	0
Salda-3	18	16	38										72	30,985	363	563	886
Salda-4	3	3	5										11	516	56	75	136
Field Total:	79	72	100	0	0	0	0	0	0	0	0	0	252	98,676	1,302	1,361	1,022
Daily Avg.(mmscfd)	3	2	3	0	0	0	0	0	0	0	0	0	3		4	4	3
Field : Sangu																	
Sangu-1	0	0	0	0	0	0	0	0	0	0	0	0	0	116,191	0	0	0
Sangu-3z	0	0	0	0	0	0	0	0	0	0	0	0	0	131,796	0	0	0
Sangu-4	0	0	0	0	0	0	0	0	0	0	0	0	0	87,280			
Sangu-5	0	0	0	0	0	0	0	0	0	0	0	0	0	61,674			
Sangu-7	0	0	0	0	0	0	0	0	0	0	0	0	0	18,202			
Sangu-8	0	0	0	0	0	0	0	0	0	0	0	0	0	37,619			
Sangu-9	0	0	0	0	0	0	0	0	0	0	0	0	0	30,638	0	0	0

Monthly Production by Field and Well upto March 2024



HYDROCARBON UNIT
Energy & Mineral Resources Division

Figures in mmscf

Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2023	2022	2021	
Sangu-10	Production Suspended						0	0	0	0	0	0	0					
Sangu-11	0	0	0	0	0	0		0	0	0	0	0	0	6,067	0	0	0	
Field Total:	0	0	0	0	0	0	0	0	0	0	0	0	0	489,467	0	0	0	
Daily Avg.(mmscfd)	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0	
Field : Semutang																		
Semutang-5													0	12,311	0	0	3	
Semutang-6	29	27	29										85	2,245	288	261	290	
Field Total:	29	27	29	0	0	0	0	0	0	0	0	0	85	14,557	288	261	293	
Daily Avg.(mmscfd)	1	1	1	0	0	0	0	0	0	0	0	0	1		1	1	1	
Field : Shahbazpur																		
Shahbazpur-1		22											22	23,305	616	134	48	
Shahbazpur-2	455	321	414										1,191	40,637	4,002	6,906	6,132	
Shahbazpur-3	485	345	461										1,291	46,443	5,674	6,663	7,520	
Shahbazpur-4	671	605	673										1,949	44,624	8,166	7,381	5,987	
East 1	544	354	522										1,420	8,722	5,654	1,648	0	
Field Total:	2,155	1,646	2,071	0	0	0	0	0	0	0	0	0	5,872	163,731	24,112	21,083	19,686	
Daily Avg.(mmscfd)	70	57	67	0	0	0	0	0	0	0	0	0	65		66	58	54	
Field : Srikail																		
Srikail-2	258	233	249										741	57,548	2,818	3,326	2,981	
Srikail-3	140	98	92										330	48,011	1,356	2,266	1,880	
Srikail-4	434	361	398										1,193	35,797	6,162	7,102	7,309	
East 1	152	133	134										418	6,942	2,085	2,584	1,854	
Field Total:	984	825	873	0	0	0	0	0	0	0	0	0	2,681	148,298	12,422	15,279	14,024	
Daily Avg.(mmscfd)	32	28	28	0	0	0	0	0	0	0	0	0	29		34	42	33	
Field : Sundalpur																		
Sundalpur -1													0	9,809	0	0	0	
Sundalpur -2	99	93	102										294	16,025	2,769	2,813	2,752	
Field Total:	99	93	102	0	0	0	0	0	0	0	0	0	294	25,834	2,769	2,813	2,752	

Monthly Production by Field and Well upto March 2024



HYDROCARBON UNIT
Energy & Mineral Resources Division

Figures in mmscf

Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2023	2022	2021
Daily Avg.(mmscfd)	3	3	3	0	0	0	0	0	0	0	0	0	3		8	8	8
Field : Sylhet																	
Sylhet-3	Production Suspended													89,032			
Sylhet-6	Production Suspended													91,748			
Sylhet-7	17	16	18										51	31,529	222	307	1,207
Surma-1	16	15	16										46	7,274	197	503	0
Sylhet-9	136	129	139										404	3,871	1,568	1,381	518
Field Total:	169	160	172	0	0	0	0	0	0	0	0	0	501	223,453	1,987	2,192	1,207
Daily Avg.(mmscfd)	5	6	6	0	0	0	0	0	0	0	0	0	6		5	6	3
Field : Titas																	
Titas-1	446	433	458										1,337	470,876	5,759	5,838	6,039
Titas-2	651	610	651										1,912	483,311	8,014	8,452	9,335
Titas-3	0	0	0										0	314,888	0	0	0
Titas-4	730	683	722										2,135	420,750	9,122	9,122	9,551
Titas-5	760	726	777										2,263	480,744	9,325	9,770	9,889
Titas-6	830	772	825										2,427	413,860	9,458	10,079	9,754
Titas-7	663	623	648										1,934	379,744	8,077	8,312	4,528
Titas-8	555	534	569										1,658	305,086	6,608	6,649	6,569
Titas-9	513	497	527										1,537	308,747	5,967	6,380	6,404
Titas-10	639	602	638										1,879	239,117	7,461	7,998	7,512
Titas-11	650	613	635										1,898	291,105	7,950	8,511	7,571
Titas-12	377	352	375										1,104	127,325	5,224	5,192	4,363
Titas-13	0	0	0										0	194,541	0	0	0
Titas-14	0	0	0										0	163,216	0	0	2,195
Titas-15	90	35	35										160	156,118	1,313	2,653	3,194
Titas-16	329	591	606										1,526	181,538	6,667	6,781	6,637
Titas-17	329	304	327										961	64,142	3,914	4,551	4,450
Titas-18	415	392	414										1,222	65,524	4,699	5,227	5,093
Titas-19	584	567	597										1,749	57,042	6,021	5,690	5,187
Titas-20	303	283	294										880	38,182	3,414	3,622	4,031
Titas-21	279	253	261										793	25,569	3,221	3,375	3,020

Monthly Production by Field and Well upto March 2024



HYDROCARBON UNIT
Energy & Mineral Resources Division

Figures in mmscf

Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2023	2022	2021
Titas-22	0	0	0										0	30,349	0	0	362
Titas-27	453	419	435										1,307	57,584	5,183	6,002	5,418
Titas-23	539	531	568										1,638	40,679	6,434	5,880	6,314
Titas-24	253	241	259										752	11,937	1,703	462	0
Titas-25	421	392	435										1,248	41,905	5,267	5,889	5,439
Titas-26	893	875	939										2,707	67,304	9,599	8,956	9,188
Field Total:	11,702	11,329	11,996	0	0	0	0	0	0	0	0	0	35,027	5,431,182	140,399	145,392	142,044
Daily Avg.(mmscfd)	377	391	387	0	0	0	0	0	0	0	0	0	385		385	398	389
Field :	Begumganj																
Begumganj-3	248	224	237										708	14,923	2,960	2,976	2,719
Field Total:	248	224	237	0	0	0	0	0	0	0	0	0	708	14,923	2,960	2,976	2,719
Daily Avg.(mmscfd)	8	8	8	0	0	0	0	0	0	0	0	0	8		8	8	7
Field :	Rupganj																
Rupganj-1	0	0	0	0	0	0	0	0	0	0	0	0	0	679	0	0	0
Field Total:	0	0	0	0	0	0	0	0	0	0	0	0	0	679	0	0	0
Daily Avg.(mmscfd)	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0
Grand Total (in Bcf)	63.20	59.32	63.26	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	185.8	20,925.03	774.3	828.2	858.5
Daily Avg.(mmscfd)	2,039	2,046	2,041	0	0	0	0	0	0	0	0	0	2,042		2,121	2,269	2,352

Monthly Condensate Production by Fields upto March 2024



Field Name	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2023	2022
														000' bbl		
Bakhrabad	1,316	1,186	1,109										3,611	1,093	14,161	14,234
Daily Avg.	42	42	36	0	0	0	0	0	0	0	0	0	40		39	39
Bangura	3,954	3,675	3,912										11,541	1,450	49,483	49,145
Daily Avg.	128	131	126	0	0	0	0	0	0	0	0	0	127		136	135
Beani Bazar	7,196	6,696	7,164										21,056	1,850	83,268	40,093
Daily Avg.	232	239	231	0	0	0	0	27	0	0	0	0	231		228	110
Bibiyana	185,170	171,336	182,286										538,792	33,464	2,200,139	1,647,046
Daily Avg.	5,973	6,119	5,880	0	0	0	0	0	0	0	0	0	5,921		6,028	4,512
Chattak	0	0	0	0	0	0	0	0	0	0	0	0	0	4	0	0
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0
Fenchuganj	116	106	93										315	123	1,525	2,396
Daily Avg.	4	4	3	0	0	0	0	0	0	0	0	0	3		4	7
Feni	0	0	0	0	0	0	0	0	0	0	0	0	0	110	0	0
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0
Habiganj	183	193	212										588	152	2,269	2,705
Daily Avg.	6	7	7	0	0	0	0	0	0	0	0	0	6		6	7
Jalalabad	25,703	24,775	27,987										78,465	11,874	295,857	329,117
Daily Avg.	829	885	903	0	0	0	0	0	0	0	0	0	862		811	902
Kailas Tila	13,191	11,668	12,490										37,349	8,588	132,283	149,408
Daily Avg.	426	417	403	0	0	0	0	0	0	0	0	0	410		362	409
Kamta	Production Suspended									0	0			4		
Daily Avg.	0									0	0		0		0	0
Meghna	157	149	160										466	133	2,103	3,491
Daily Avg.	5	5	5	0	0	0	0	0	0	0	0	0	5		6	10
Moulavi Bazar	286	80	101										467	122	667	995

Monthly Condensate Production by Fields upto March 2024



Field Name	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2023	2022
														000' bbl		
Daily Avg.	9	3	3	0	0	0	0	0	0	0	0	0	5		2	3
Narshingdi	983	895	930										2,808	490	11,904	14,905
Daily Avg.	32	32	30	0	0	0	0	0	0	0	0	0	31		33	41
Rashidpur	1,327	1,228	1,296										3,851	854	14,542	14,105
Daily Avg.	43	44	42	0	0	0	0	0	0	0	0	0	42		40	39
Saldanadi	51	46	50										147	60	640	585
Daily Avg.	2	2	2	0	0	0	0	0	0	0	0	0	2		2	2
Sangu	0	0	0	0	0	0	0	0	0	0	0	0	0	37	0	0
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0
Semutang	0	0	0	0	0	0	0	0	0	0	0	0	0	5	0	0
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0
Shahbazpur	247	210	347										804	19	2,824	2,640
Daily Avg.	8	8	11	0	0	0	0	0	0	0	0	0	9		8	7
Srikail	4,142	3,180	3,083										10,405	369	49,927	63,152
Daily Avg.	134	114	99	0	0	0	0	0	0	0	0	0	114		137	173
Sundalpur	0	0	0										0	1	128	152
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0
Sylhet	1,085	1,027	1,110										3,222	854	12,087	13,919
Daily Avg.	35	37	36	0	0	0	0	0	0	0	0	0	35		33	38
Titas	12,918	11,325	11,539										35,782	5,865	121,753	115,793
Daily Avg.	417	404	372	0	0	0	0	0	0	0	0	0	393		334	317
Begumganj	60	56	53										169	4	915	814
Daily Avg.	2	2	0	0	0	0	0	0	0	0	0	0	2		3	2
Rupganj	0	0	0	0	0	0	0	0	0	0	0	0	0	1	0	0
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0
Total (000'bbl)	258	238	254	0	0	0	0	0	0	0	0	0	750	67,526	2,996	2,463
Daily Avg. (000'bbl)	8.3	8.2	8.2	0.0	0.0	0	0.0	0.0	0.0	0.0	0	0	8		8.2	6.8

Note: Historical condensate figure of Sangu available from 2006. Sylhet available from August 1964

Monthly Water Production by Fields in March 2024



HYDROCARBON UNIT
Energy & Mineral Resources Division

Field Name	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	2023	2,022
Bakhrabad	11,217	10,364	11,357										32,938	106,851	41,667
Daily Avg.	362	370	366	0	0	0	0	0	0	0	0	0	362	293	114
Bangura	2,743	2,536	2,671										7,950	34,711	228,414
Daily Avg.	88	91	86	0	0	0	0	0	0	0	0	0	87	95	626
Beani Bazar	31,973	31,539	35,850										99,362	275,983	227,536
Daily Avg.	1,031	1,126	1,156	0	0	0	0	0	0	0	0	0	1,092	756	623
Bibiyana	25,419	23,974	25,997										75,390	320,409	300,138
Daily Avg.	820	856	839	0	0	0	0	0	0	0	0	0	828	878	822
Chattak	0	0	0	0	0	0	0	0	0	0	0	0			
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Fenchuganj	4,227	3,616	3,356										11,199	43,894	40,238
Daily Avg.	136	129	108	0	0	0	0	0	0	0	0	0	123	120	110
Feni	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Habiganj	10,685	11,181	10,950										32,816	117,632	76,382
Daily Avg.	345	399	353	0	0	0	0	0	0	0	0	0	361	322	209
Jalalabad	2,155	2,096	2,159										6,410	22,062	46,828
Daily Avg.	70	75	70	0	0	0	0	0	0	0	0	0	70	60	128
Kailas Tila	17,695	3,664	234										21,593	417,894	166,147
Daily Avg.	571	131	8	0	0	0	0	0	0	0	0	0	237	1,145	455
Kamta	0	0	0	0	0	0	0	0	0	0	0	0			
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Meghna	11,864	11,124	11,574										34,562	105,797	85,545
Daily Avg.	383	397	373	0	0	0	0	0	0	0	0	0	380	290	234
Moulavi Baz	264	269	255										788	3,159	3,396
Daily Avg.	9	10	8	0	0	0	0	0	0	0	0	0	9	9	9
Narshingdi	866	813	861										2,540	10,444	11,738
Daily Avg.	28	29	28	0	0	0	0	0	0	0	0	0	28	29	32
Rashidpur	23,798	22,307	24,068										70,173	267,005	236,678
Daily Avg.	768	797	776	0	0	0	0	0	0	0	0	0	771	732	648
Saldanadi	84	87	100										271	1,224	1,564
Daily Avg.	3	3	3	0	0	0	0	0	0	0	0	0	3	3	4

Monthly Water Production by Fields in March 2024



HYDROCARBON UNIT
Energy & Mineral Resources Division

Field Name	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	2023	2,022
Sangu	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Semutang	7,505	7,515	8,495										23,515	62,161	35,265
Daily Avg.	242	268	274	0	0	0	0	0	0	0	0	0	258	170	97
Shahbazpur	2,469	1,880	2,390										6,739	29,571	27,855
Daily Avg.	80	67	77	0	0	0	0	0	0	0	0	0	74	81	76
Srikail	1,951	1,624	1,766										5,341	19,673	19,797
Daily Avg.	63	58	57	0	0	0	0	0	0	0	0	0	59	54	54
Sundalpur	3,752	3,532	3,736										11,020	9,242	541
Daily Avg.	121	126	121	0	0	0	0	0	0	0	0	0	121	25	1
Sylhet	16,299	15,247	16,290										47,836	192,089	176,282
Daily Avg.	526	545	525	0	0	0	0	0	0	0	0	0	526	526	483
Titas	15,887	12,477	13,098										41,462	183,942	210,230
Daily Avg.	512	446	423	0	0	0	0	0	0	0	0	0	456	504	576
Begumganj	85	77	73										235	944	1,024
Daily Avg.	3	3	2	0	0	0	0	0	0	0	0	0	3	3	3
Rupganj	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total (000'b	190,938	165,922	175,280	0	0	0	0	0	0	0	0	0	532,140	2,224,688	1,937,265
Daily Avg. (000'bbl)	6,159	5,721	5,654	0	0	0	0	0	0	0	0	0	5,848	6,095	5,308

Conditions of Field and Well upto March 2024



HYDROCARBON UNIT

Energy & Mineral Resources Division

Well	company	well type	Discovery	production start	Drilled depth (ft)	Pressure	Pressure type	Completion Zone
Field : Bakharabad								
BKB-1	BGFCL	Vertical	1969	June,1969	9309		FWHP	J
BKB-2	BGFCL	Directional	1969	October,1981	7496	248-274	FWHP	G
BKB-3	BGFCL	Directional	1969	April,1982	9339	356-412	FWHP	G
BKB-4	BGFCL	Directional	1969	June,1982	9430			D
BKB-5	BGFCL	Directional	1969	Sept,1982	9675	1555-1646	FWHP	B
BKB-6	BGFCL	Directional	1969	March,1989	8785			J
BKB-7	BGFCL	Directional	1969	July,1989	8605		FWHP	J
BKB-8	BGFCL	Directional	1969	Sept,1989	8840	490-523	FWHP	J
BKB-9	BGFCL	Vertical	1969	August,2013	8318	1005-1097	FWHP	G
BKB-10	BGFCL	Directional	1969	June,2016	9291	1010-1102	FWHP	K
Field : Bangura								
Bangura-1	Tullow		2004			887-940	FWHP	D
Bangura-2	Tullow		2004			587-685	FWHP	D/E
Bangura-3	Tullow		2004			719-789	FWHP	D
Bangura-6	Tullow		2004			708-780	FWHP	D
Bangura-5	Tullow		2004			579-621	FWHP	D
Field : Beani Bazar								
BB-1	SGFL		1981	July,1999	13480	580-620	SIWHP	Upper
BB-2	SGFL		1981	July,1999	12048	3210-3220	FWHP	Upper
Field : Bibiyana								
BY-1	Chevron		1998			1547-2007	FWHP	BB60,BB66
BY-2	Chevron		1998			1313-1390	FWHP	BB60,BH20A, BH20E
BY-3	Chevron		1998			1363-1403	FWHP	BB70
BY-4	Chevron		1998			1330-1390	FWHP	BH10
BY-5	Chevron		1998			1254-1299	FWHP	BH20A, BH20B, BH20C, BH20D
BY-6	Chevron		1998			1250-1486	FWHP	BB70
BY-7	Chevron		1998			1454-1566	FWHP	BH10
BY-8	Chevron		1998			1270-1297	FWHP	BH20A, BH20B
BY-9	Chevron		1998			1243-1273	FWHP	BH10
BY-10	Chevron		1998			1465-1533	FWHP	BB60
BY-11	Chevron		1998			1260-1284	FWHP	BH20A, BH20B
BY-12	Chevron		1998			1259-1332	FWHP	BB70
BY-13	Chevron		1998			1300-1356	FWHP	BH20A, BH20B
BY-14	Chevron		1998			1342-1632	FWHP	BH20A, BH20B
BY-15	Chevron		1998			2189-2240	FWHP	BB60

Conditions of Field and Well upto March 2024



Well	company	well type	Discovery	production start	Drilled depth (ft)	Pressure	Pressure type	Completion Zone
BY-16	<i>Chevron</i>		<i>1998</i>			<i>1381-1644</i>	<i>FWHP</i>	<i>BH10, BH20D</i>
BY-17	<i>Chevron</i>		<i>1998</i>			<i>2104-2229</i>	<i>FWHP</i>	<i>BB60</i>
BY-18	<i>Chevron</i>		<i>1998</i>			<i>1904-2218</i>	<i>FWHP</i>	<i>BB60</i>
BY-19	<i>Chevron</i>		<i>1998</i>			<i>1354-1477</i>	<i>FWHP</i>	<i>BH10, BH20A</i>
BY-20	<i>Chevron</i>		<i>1998</i>			<i>1248-1262</i>	<i>FWHP</i>	<i>BH20D, BH20A, BH10</i>
BY-21	<i>Chevron</i>		<i>1998</i>			<i>1333-1348</i>	<i>FWHP</i>	<i>BH20A, BH20B, BH10</i>
BY-22	<i>Chevron</i>		<i>1998</i>			<i>1552-1586</i>	<i>FWHP</i>	<i>BB60</i>
BY-23	<i>Chevron</i>		<i>1998</i>			<i>1739-2021</i>	<i>FWHP</i>	<i>BH10, BH20A, BH20B, BH20C</i>
BY-24	<i>Chevron</i>		<i>1998</i>			<i>1337-2091</i>	<i>FWHP</i>	<i>BB60</i>
BY-25	<i>Chevron</i>		<i>1998</i>			<i>1728-1857</i>	<i>FWHP</i>	<i>BB60, BB66</i>
BY-26	<i>Chevron</i>		<i>1998</i>			<i>1877-2094</i>	<i>FWHP</i>	<i>BB60, BB64</i>
Field : Chattak								
Ch-1	SGFL		1959					
Field : Fenchuganj								
Fenchuganj-2	BAPEX		1988	May, 2004				
Fenchuganj-3	BAPEX		1988	February, 2005		2004-2010		upper
Fenchuganj-4	BAPEX		1988			2037-2065		
Field : Feni								
Feni-1	BAPEX		1981					
Feni-2	BAPEX		1981					
Feni-3	BAPEX		1981					
Feni-4	BAPEX		1981					
Feni-5	BAPEX		1981					
Field : Habiganj								
Hbj-1	BGFCL	Vertical	1963	Feb, 1969	11500		FWHP	upper
Hbj-2	BGFCL	Vertical	1963	Feb, 1969	5100		FWHP	upper
Hbj-3	BGFCL	Vertical	1963	July, 1985	5282	1478-1486	FWHP	upper
Hbj-4	BGFCL	Vertical	1963	May, 1985	5249	1460-1467	FWHP	upper
Hbj-5	BGFCL	Directional	1963	Feb, 1992	11552	1440-1446	FWHP	upper
Hbj-6	BGFCL	Vertical	1963	Feb, 1992	5515	1375-1379	FWHP	upper
Hbj-7	BGFCL	Vertical	1963	April, 2000	10236	1331-1139	FWHP	upper
Hbj-8	BGFCL	Vertical	1963	May, 2000	5280			upper
Hbj-9	BGFCL	Vertical	1963	July, 1998	5249			upper
Hbj-10	BGFCL	Vertical	1963	Apr, 2000	5133	1322-1331	FWHP	upper
Hbj-11	BGFCL	Vertical	1963	February, 2008	10499	1417-1423	FWHP	upper
Field : Jalalabad								

Conditions of Field and Well upto March 2024



Well	company	well type	Discovery	production start	Drilled depth (ft)	Pressure	Pressure type	Completion Zone
JB-1	<i>Chevron</i>		<i>1989</i>			<i>1333-1436</i>	<i>FWHP</i>	<i>BB60, BB50</i>
JB-2	<i>Chevron</i>		<i>1989</i>			<i>1279-1294</i>	<i>FWHP</i>	<i>BB50, BB60</i>
JB-3	<i>Chevron</i>		<i>1989</i>			<i>1332-1375</i>	<i>FWHP</i>	<i>BB50, BB60</i>
JB-4	<i>Chevron</i>		<i>1989</i>			<i>1365-1425</i>	<i>FWHP</i>	<i>BB60</i>
JB-6	<i>Chevron</i>		<i>1989</i>			<i>1354-1362</i>	<i>FWHP</i>	<i>BB60, BB50</i>
JB-7	<i>Chevron</i>		<i>1989</i>			<i>1666-1679</i>	<i>FWHP</i>	<i>BB20</i>
JB-8	<i>Chevron</i>		<i>1989</i>			<i>1362-1370</i>	<i>FWHP</i>	<i>BB50, BB60</i>
Field : Kailas Tila								
KTL-1	<i>SGFL</i>		<i>1962</i>	<i>June, 1983</i>	<i>12417</i>	<i>0</i>	<i>SIWHP</i>	
KTL-2	<i>SGFL</i>		<i>1962</i>	<i>Feb, 1995</i>		<i>2225-2230</i>	<i>FWHP</i>	
KTL-3	<i>SGFL</i>		<i>1962</i>	<i>March, 1995</i>		<i>2470-2495</i>	<i>FWHP</i>	
KTL-4	<i>SGFL</i>		<i>1962</i>	<i>March, 1997</i>		<i>2360-2410</i>	<i>FWHP</i>	
KTL-5	<i>SGFL</i>		<i>1962</i>	<i>Sep, 2006</i>		<i>0</i>	<i>SIWHP</i>	
KTL-6	<i>SGFL</i>		<i>1962</i>	<i>Aug, 2007</i>		<i>2490-2495</i>	<i>FWHP</i>	
KTL-7	<i>SGFL</i>		<i>1962</i>			<i>0</i>	<i>SIWHP</i>	
Field : Kamta								
Kamta-1	<i>BGFCL</i>	<i>Vertical</i>	<i>1981</i>	<i>july,1982</i>	<i>11857</i>			<i>N/A</i>
Field : Meghna								
M-1	<i>BGFCL</i>	<i>Vertical</i>	<i>2004</i>	<i>july,1990</i>	<i>10069</i>	<i>1400-1450</i>	<i>FWHP</i>	<i>A,E,F & G</i>
Field : Moulavi Bazar								
MV Bazar-2	<i>Chevron</i>		<i>1997</i>			<i>800-820</i>	<i>FWHP</i>	<i>BB70</i>
MV Bazar-3	<i>Chevron</i>		<i>1997</i>			<i>800-820</i>	<i>FWHP</i>	<i>BB70</i>
MV Bazar-4	<i>Chevron</i>		<i>1997</i>			<i>946-952</i>	<i>FWHP</i>	<i>BB20</i>
MV Bazar-5	<i>Chevron</i>		<i>1997</i>			<i>0</i>	<i>SIWHP</i>	<i>BB60</i>
MV Bazar-6	<i>Chevron</i>		<i>1997</i>			<i>822-890</i>	<i>FWHP</i>	<i>BB20</i>
MV Bazar-7	<i>Chevron</i>		<i>1997</i>			<i>844-901</i>	<i>FWHP/SIWHP</i>	<i>BB20</i>
MV Bazar-9	<i>Chevron</i>		<i>1997</i>			<i>0</i>	<i>SIWHP</i>	<i>BB46, BB48, BB60</i>
Field : Narshingdi								
N-1	<i>BGFCL</i>	<i>vertical</i>	<i>1990</i>	<i>october,1990</i>	<i>11320</i>	<i>1143-1197</i>	<i>FWHP</i>	<i>BL</i>
N-2	<i>BGFCL</i>	<i>vertical</i>	<i>1990</i>	<i>february,2007</i>	<i>10778</i>	<i>1015-1097</i>	<i>FWHP</i>	<i>BL</i>
Field : Rashidpur								
RP-1	<i>SGFL</i>		<i>1960</i>			<i>1290-1291</i>	<i>FWHP</i>	<i>Upper</i>
RP-2	<i>SGFL</i>		<i>1960</i>			<i>73</i>	<i>SIWHP</i>	<i>Lower</i>
RP-3	<i>SGFL</i>		<i>1960</i>			<i>1548-1568</i>	<i>FWHP</i>	<i>Lower</i>
RP-4	<i>SGFL</i>		<i>1960</i>			<i>1450-1655</i>	<i>FWHP</i>	<i>Lower</i>
RP-5	<i>SGFL</i>		<i>1960</i>			<i>2291</i>	<i>SIWHP</i>	<i>Lower</i>

Conditions of Field and Well upto March 2024

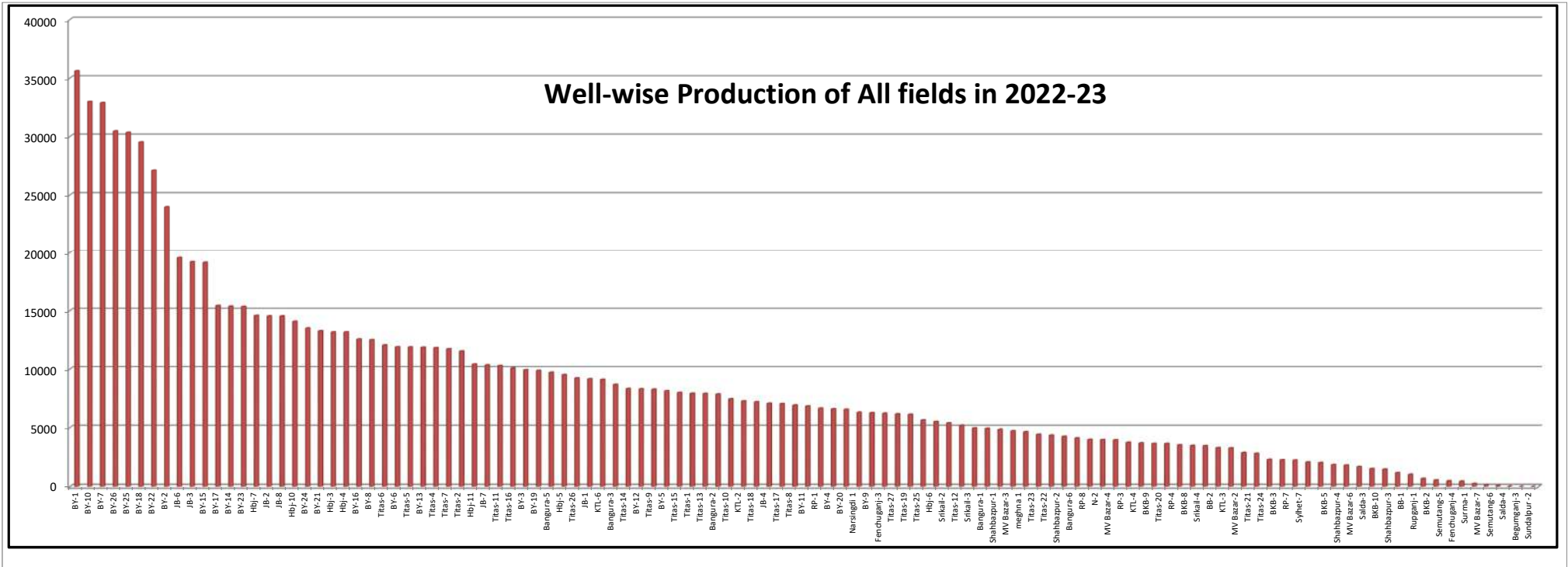


Well	company	well type	Discovery	production start	Drilled depth (ft)	Pressure	Pressure type	Completion Zone
RP-6	SGFL		1960			870	SIWHP	A
RP-7	SGFL		1960			1308-1338	FWHP	Lower
RP-8	SGFL		1960			1600-1625	FWHP	Upper
Field : Salda Nadi								
Salda-1	BAPEX		1995					
Salda-2	BAPEX		1995					
Salda-3	BAPEX	Directional	1995	February,2012		639-640,698-700		Upper/Lower
Salda-4	BAPEX		1995					
Field : Sangu								
Sangu-1	BGFCL		1996					
Sangu-3z	BGFCL		1996					
Sangu-4	BGFCL		1996					
Sangu-5	BGFCL		1996					
Sangu-7	BGFCL		1996					
Sangu-8	BGFCL		1996					
Sangu-9	BGFCL		1996					
Sangu-10	BGFCL		1996					
Sangu-11	BGFCL		1996					
Field : Semutang								
Semutang-5	BAPEX		1967			280-508		Lower Zone
Semutang-6	BAPEX		1967			750-1302		
Field : Shahbazpur								
Shahbazpur-1	BAPEX		1995	May, 2009		2310-3543		Lower Zone
Shahbazpur-2	BAPEX		1995			3541-4133		Lower Zone
Shahbazpur-3	BAPEX		1995			4300		Upper Zone
Shahbazpur-4	BAPEX		1995			4250		Upper Zone
Field : Srikail								
Srikail-2	BAPEX		2012			990-1016		Upper & Lower D
Srikail-3	BAPEX		2012			981-1043		Upper & Lower D
Srikail-4	BAPEX		2012			1018-1068		Upper & Lower D
Field : Sundalpur								
Sundalpur -1	BAPEX		2011					
Sundalpur -2	BAPEX		2011					
Field : Sylhet								
Sylhet-3	SGFL		1955	Aug, 1958				
Sylhet-6	SGFL		1955	Aug, 1964		800-850	SIWHP	

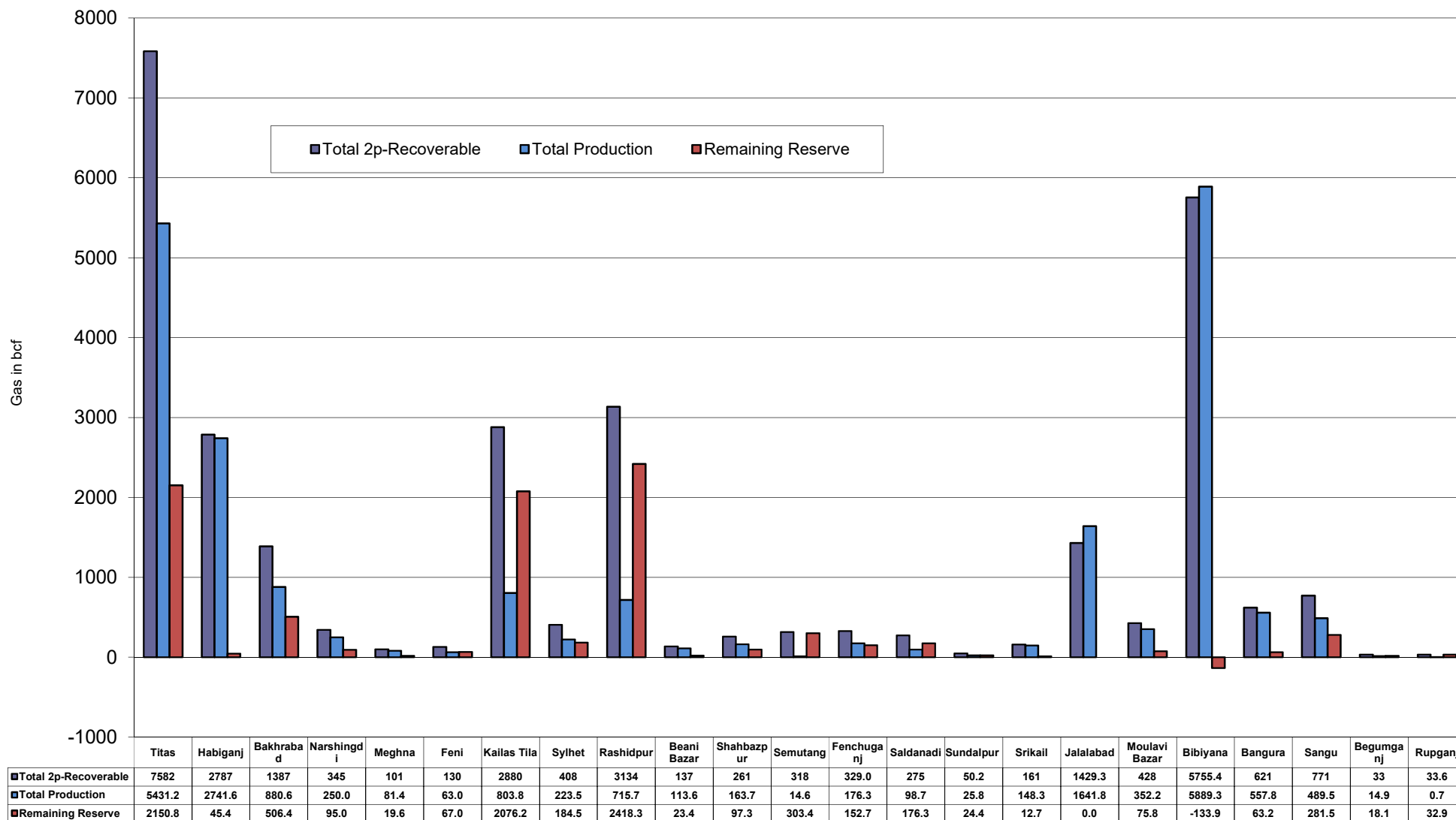
Conditions of Field and Well upto March 2024



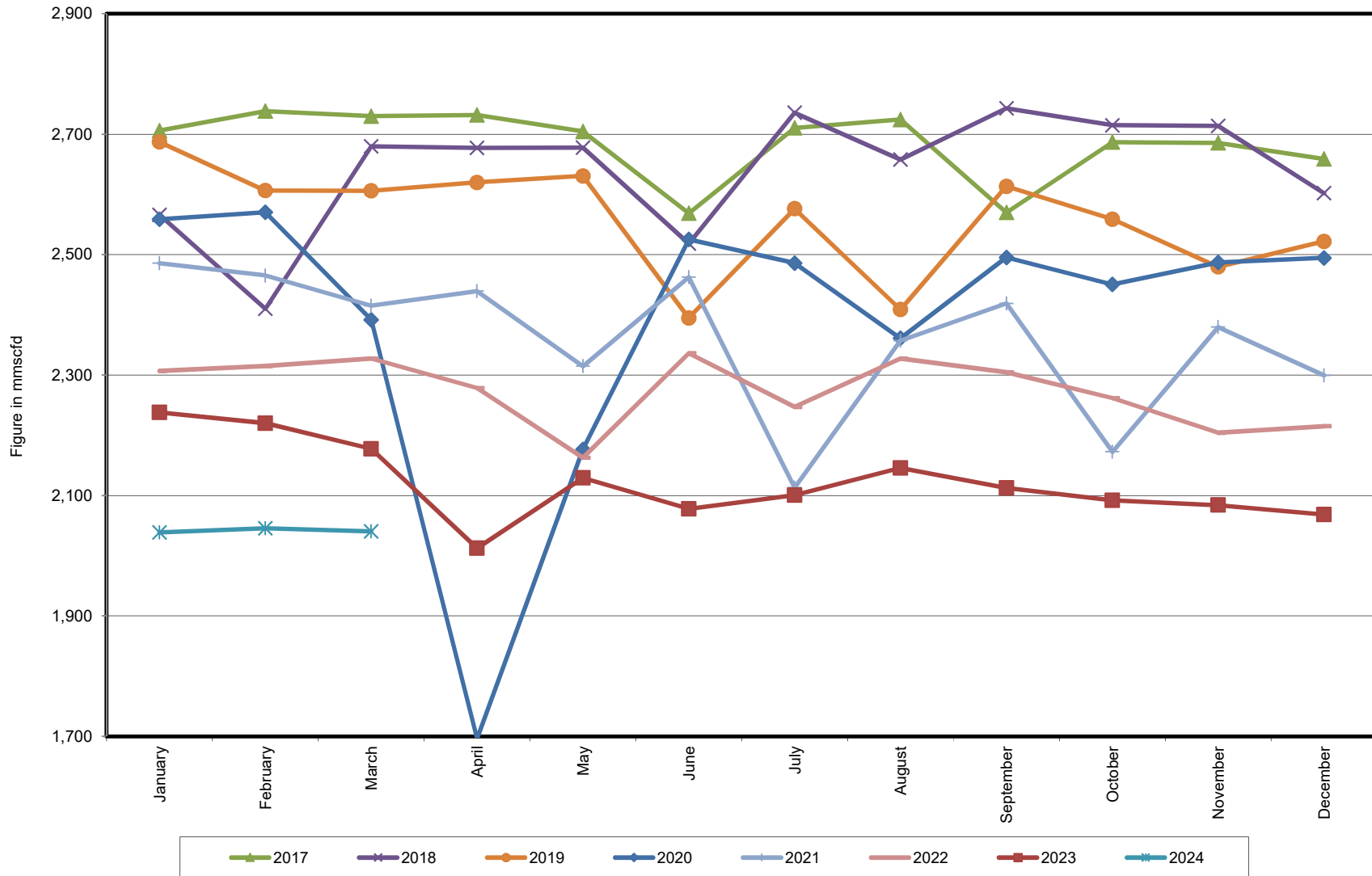
Well	company	well type	Discovery	production start	Drilled depth (ft)	Pressure	Pressure type	Completion Zone
Sylhet-7	SGFL		1955	Apr, 2005		1750-1820	FWHP	Lower Bokabil
Surma-1	SGFL		1955	June, 2010		230	SIWHP	C & D
Field :		Titas						
Titas-1	BGFCL	vertical	1962	Mar,1969	12325	900-925	FWHP	A
Titas-2	BGFCL	vertical	1962	Fen,1969	10574	960-1020	FWHP	A
Titas-3	BGFCL	vertical	1962	sept,1969	9315	0	FWHP	A
Titas-4	BGFCL	vertical	1962	oct,1969	9350	1020-1070	FWHP	A
Titas-5	BGFCL	Directional	1962	jan,1981	10805	990-1035	FWHP	A
Titas-6	BGFCL	vertical	1962	Feb,1984	10072	1195-1225	FWHP	A
Titas-7	BGFCL	Directional	1962	July,1985	11006	1090-1160	FWHP	A
Titas-8	BGFCL	Directional	1962	sept,1985	11760	1000-1030	FWHP	B & C
Titas-9	BGFCL	Directional	1962	jan,1988	11893	1040-1085	FWHP	B & C
Titas-10	BGFCL	Directional	1962	may,1988	12139	1140-1180	FWHP	A
Titas-11	BGFCL	vertical	1962	Jun,1991	10462	1275-1310	FWHP	A
Titas-12	BGFCL	Directional	1962	July,2002	9873	1465-1500	FWHP	A
Titas-13	BGFCL	Directional	1962	June,2000	11487	1085-1115	FWHP	A
Titas-14	BGFCL	Directional	1962	June,2000	11004	1200-1250	FWHP	A
Titas-15	BGFCL	vertical	1962	may,2006	10446	0	FWHP	A
Titas-16	BGFCL	Directional	1962	dec,2005	11673	1205-1225	FWHP	A
Titas-17	BGFCL	vertical	1962	feb,2013	9424	1145-1175	FWHP	A
Titas-18	BGFCL	Directional	1962	august,2013	10932	1165-1190	FWHP	A
Titas-19	BGFCL	Directional	1962	may,2014	12730	1365-1415	FWHP	A
Titas-20	BGFCL	Directional	1962	oct,2013	11585	1370-1440	FWHP	A
Titas-21	BGFCL	Directional	1962	dec,2013	11631	1260-1285	FWHP	A
Titas-22	BGFCL	Directional	1962	march,2014	11926	990-1025	FWHP	A
Titas-27	BGFCL	Directional	1962	april,2014	10292	1245-1265	FWHP	A
Titas-23	BGFCL	Directional	1962	feb,2017	11988	2265-2340	FWHP	C
Titas-24	BGFCL	Directional	1962	oct,2016	12686	1120-1245	FWHP	C
Titas-25	BGFCL	vertical	1962	march,2016	11680	1300-1340	FWHP	A
Titas-26	BGFCL	Directional	1962	july,2016	12618	1840-1875	FWHP	C
Field :		Begumganj						
Begumganj-3	BAPEX		1977					
Field :		Rupganj						
Rupganj-1	BAPEX		2014			38-88		



Reserve, Production and Remaining Reserve as of March 2024



Daily Avg. Production From January 2017 to March 2024



Field Wise Daily Avg. Production March 2024

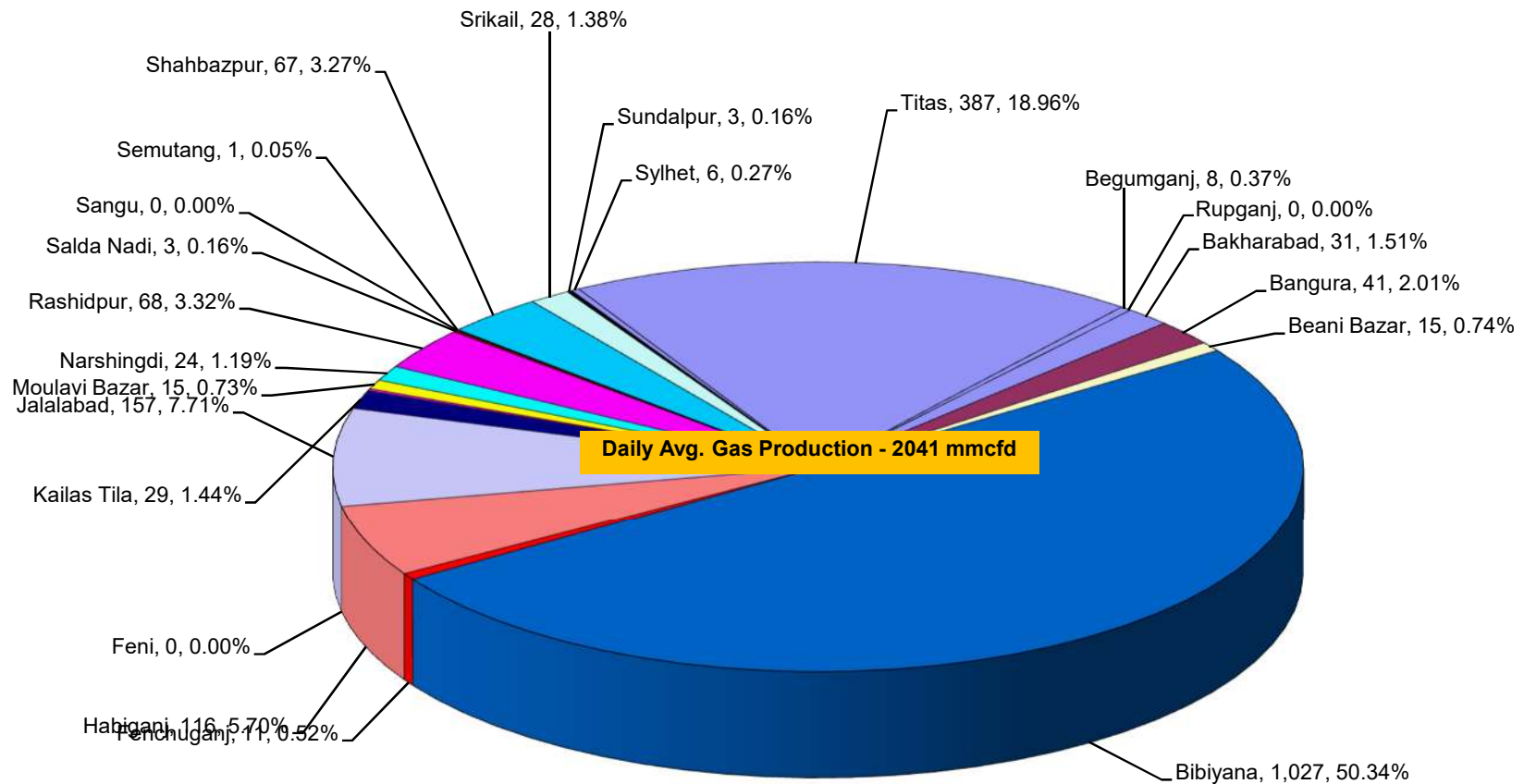
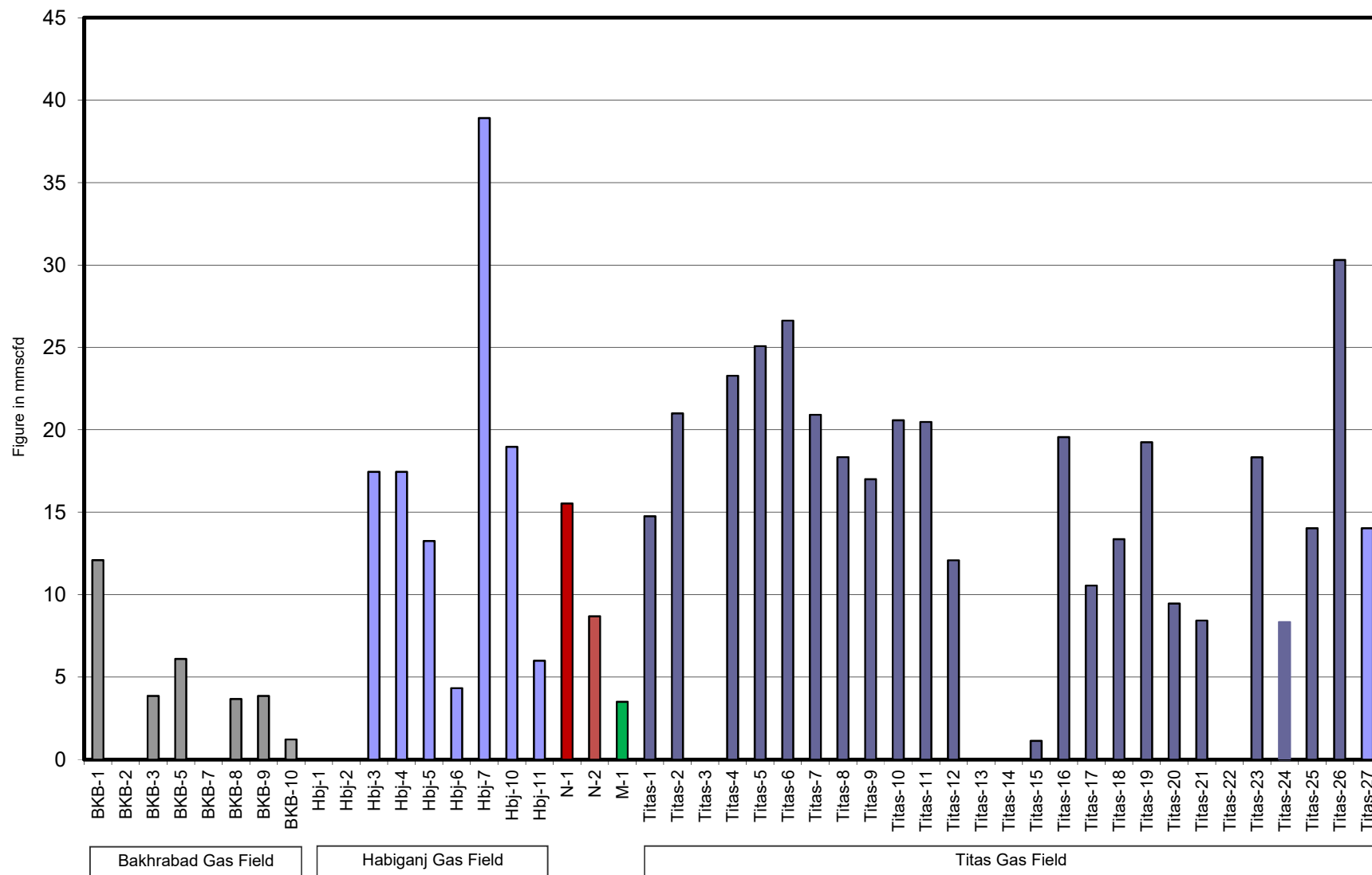


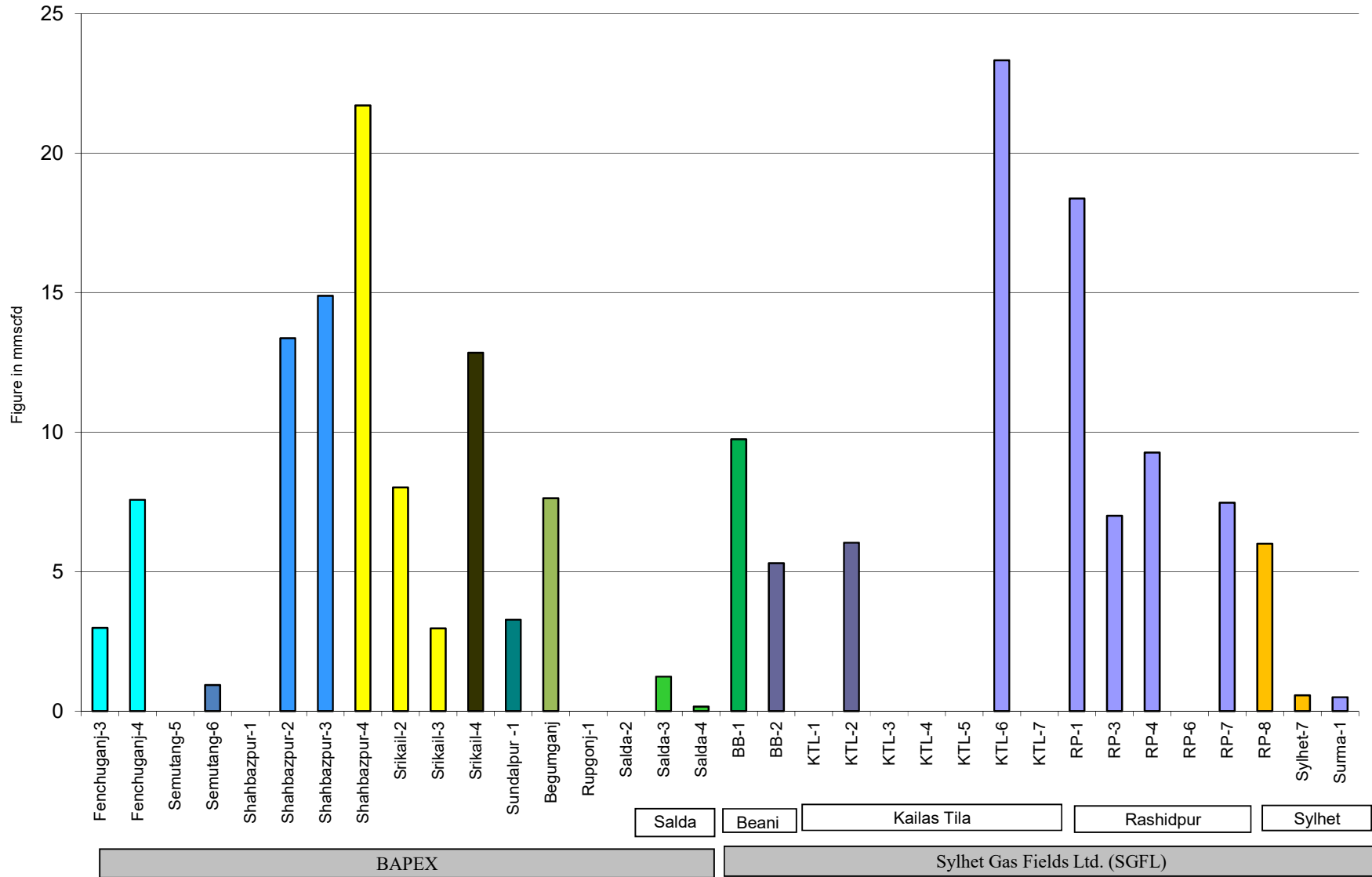
Figure in mmcf
and % of total production

Wellwise Daily Avg. Production- BGFCL March 2024

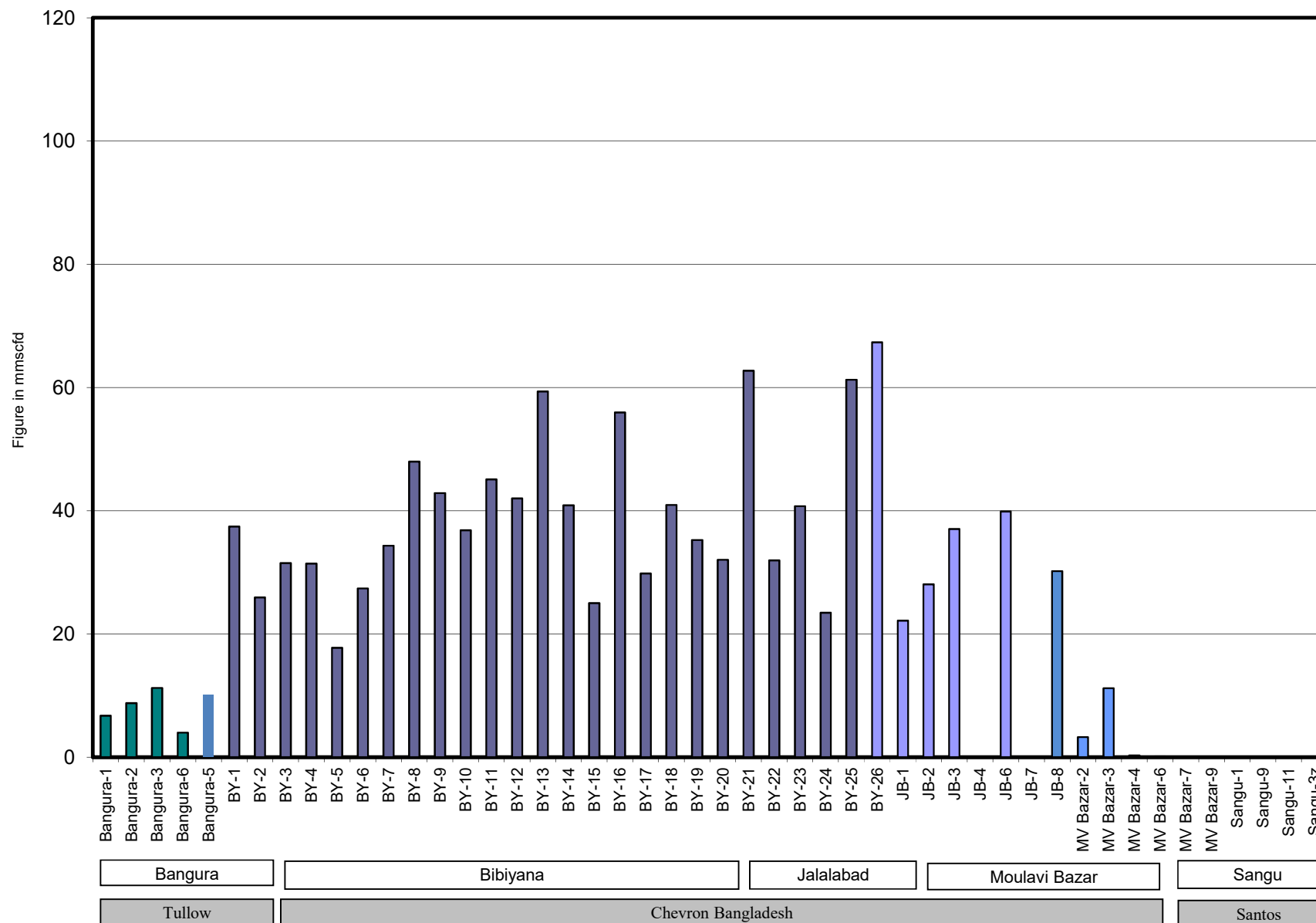


Bangladesh Gas Fields Co. Ltd. (BGFCL)

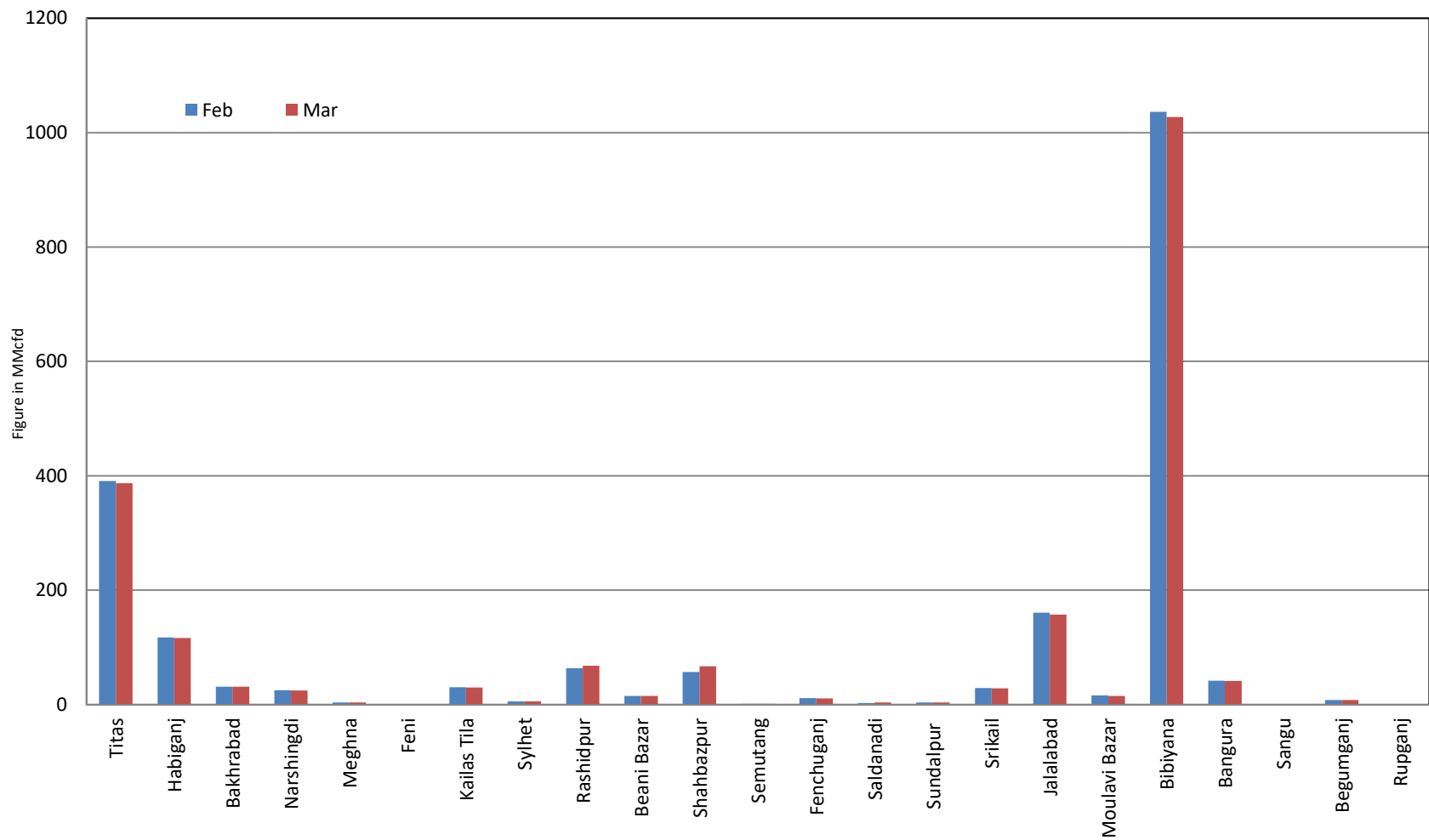
Wellwise Daily Avg. Production- Bapex and SGFL March 2024



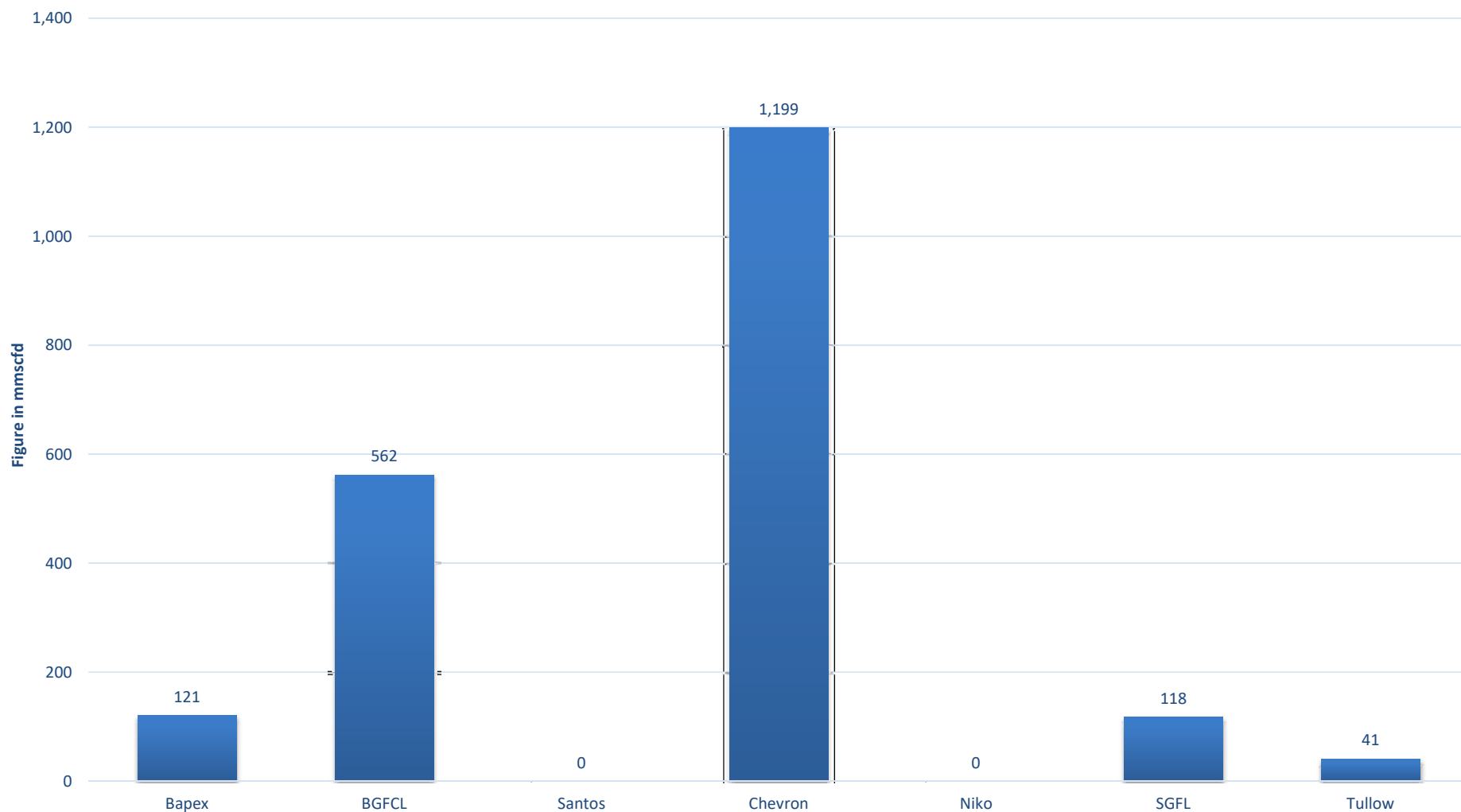
Wellwise Daily Avg. Production- IOC and JVA March 2024



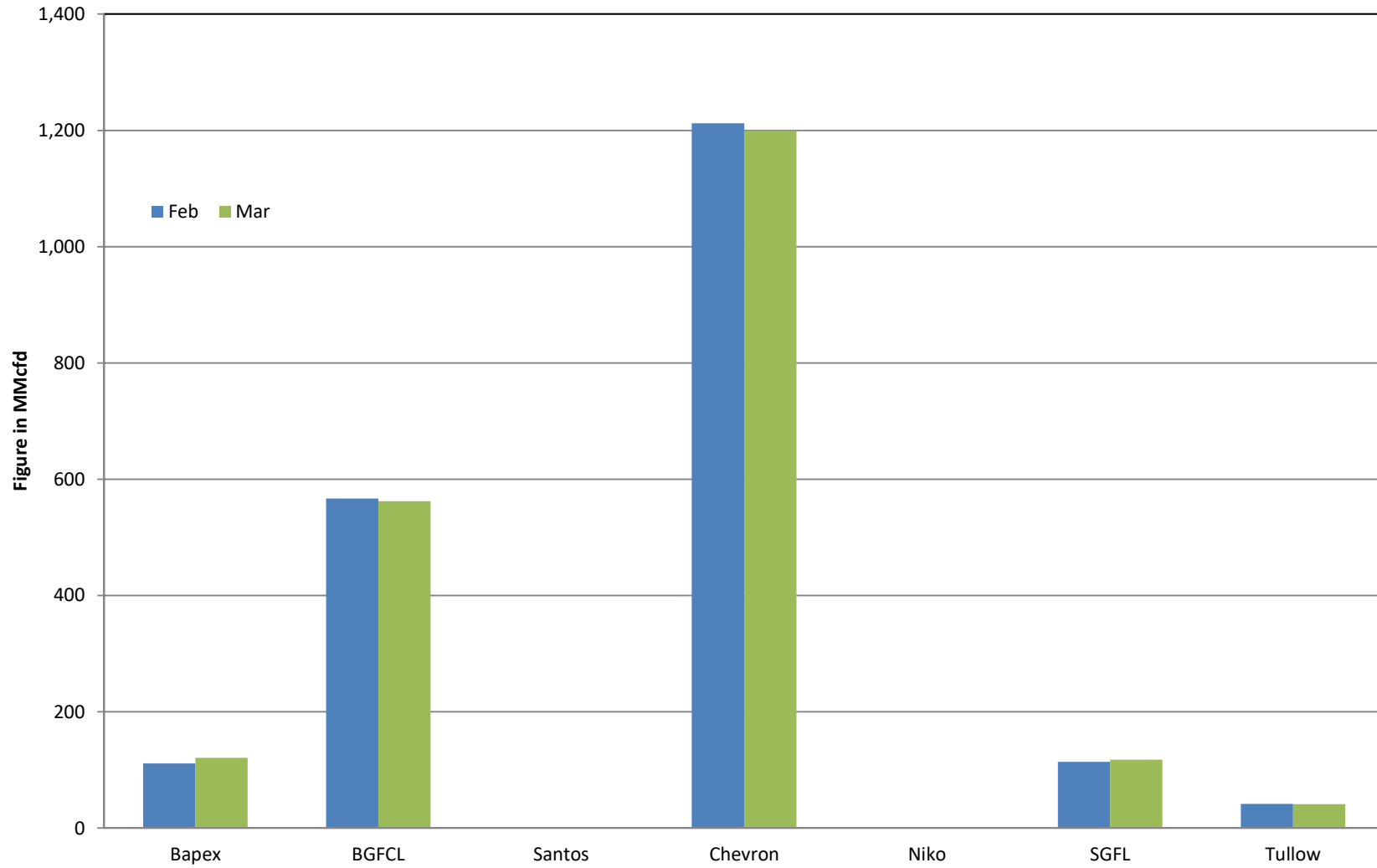
Comparison of fieldwise daily avg. Gas production between February 2024 & March 2024



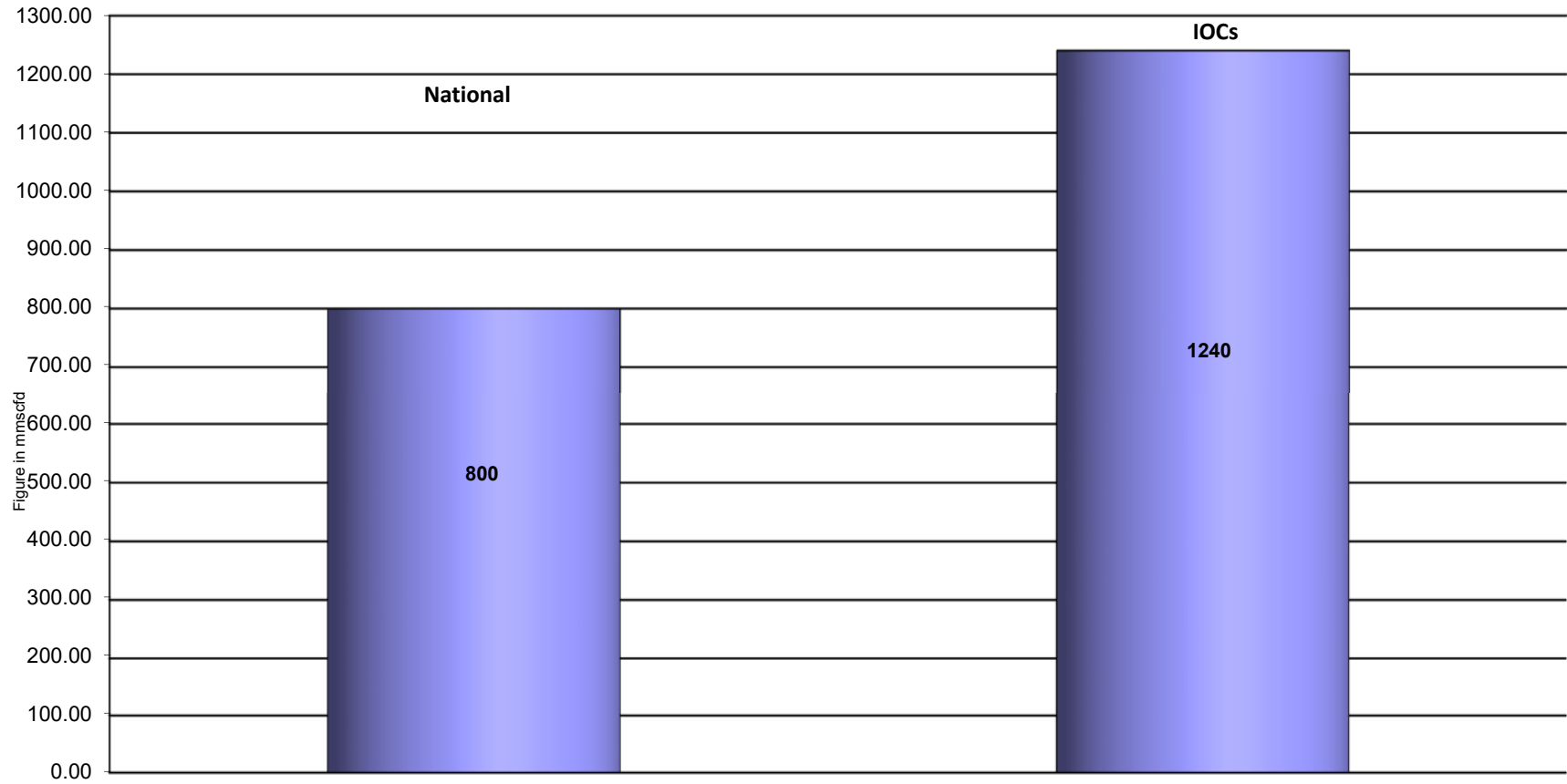
Daily Avg. Production by Operators March 2024



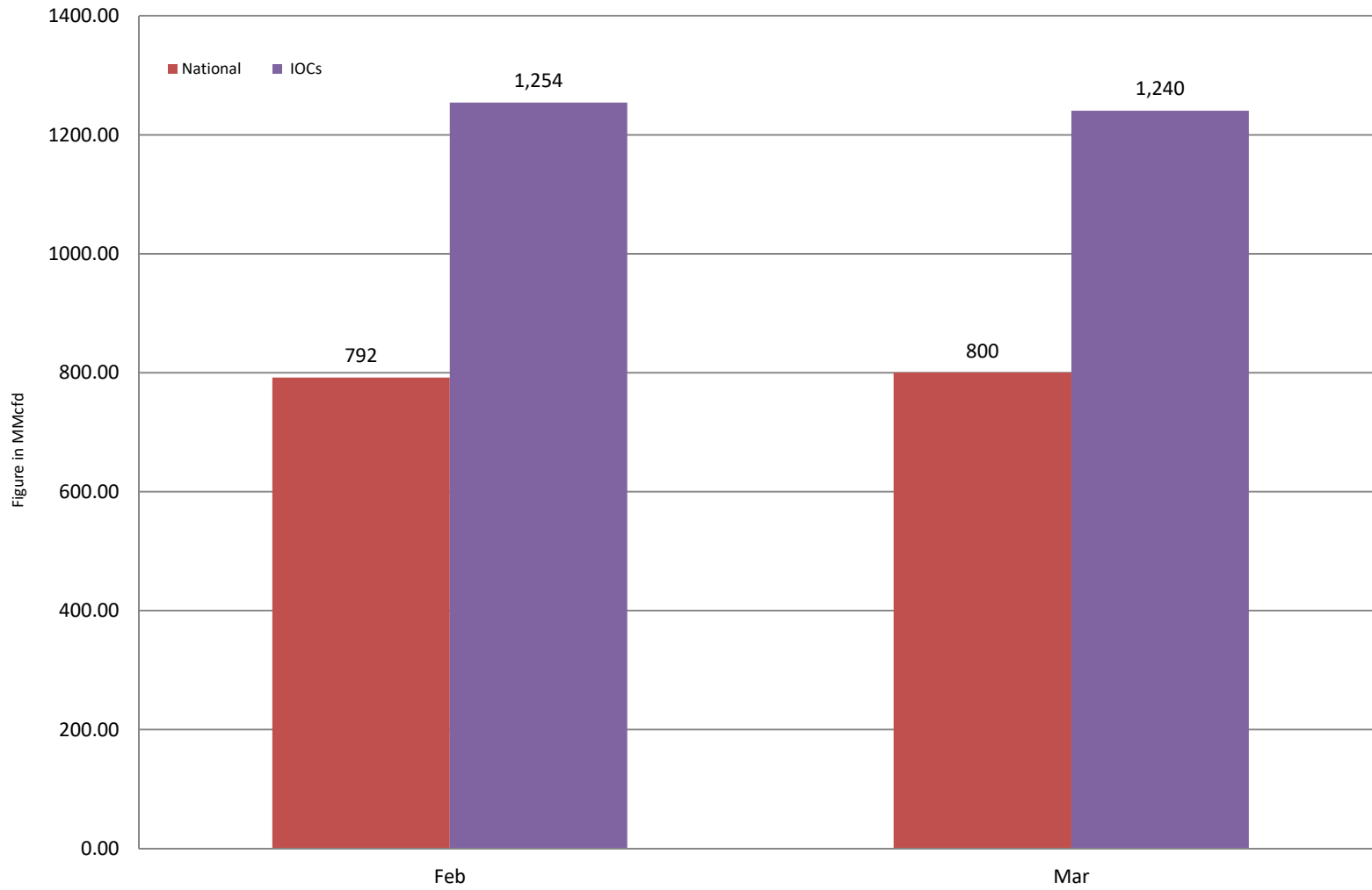
Comparison of operatorwise daily avg. Gas production between February 2024 & March 2024



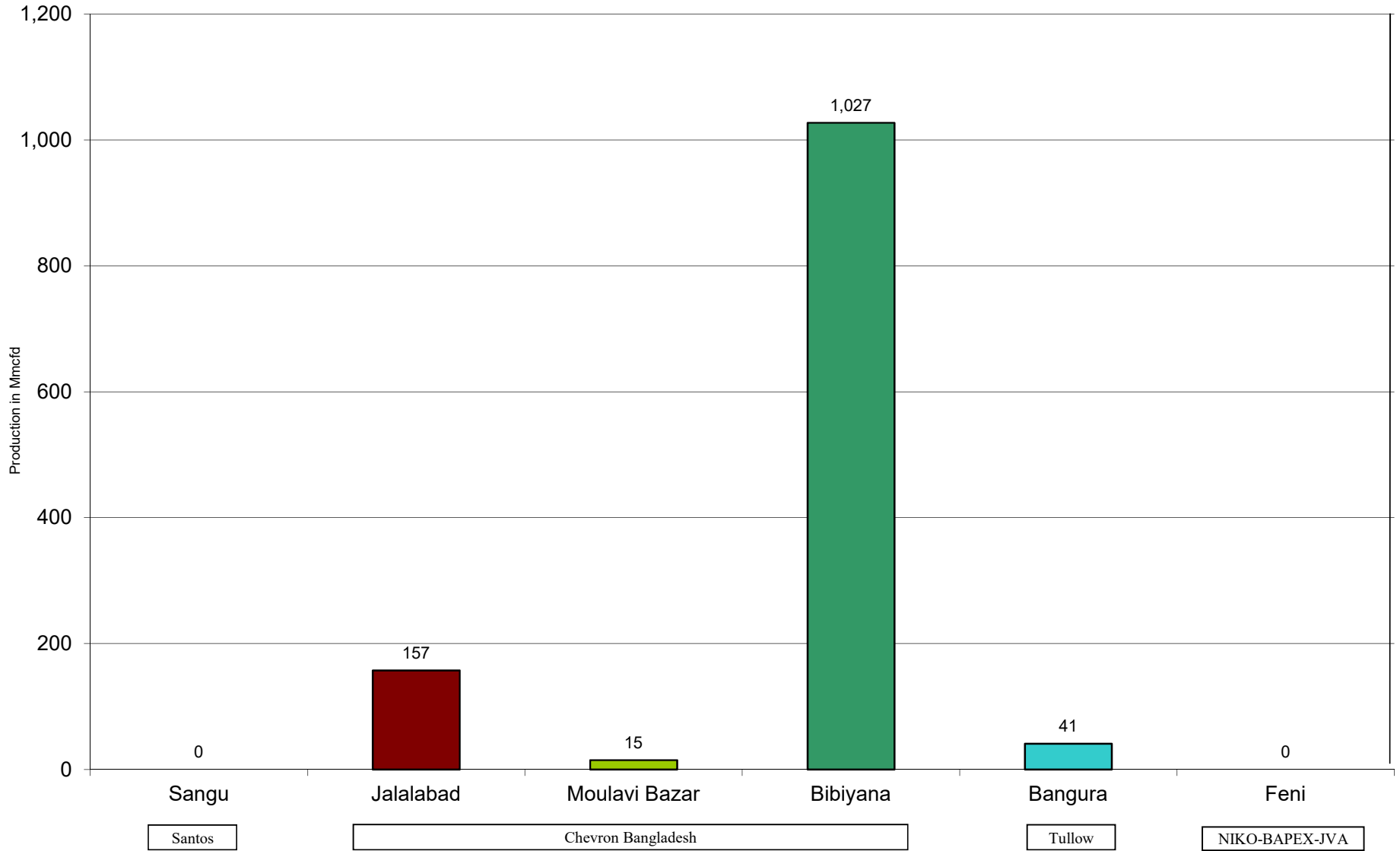
Daily Avg. Production - National Vs. IOCs March 2024



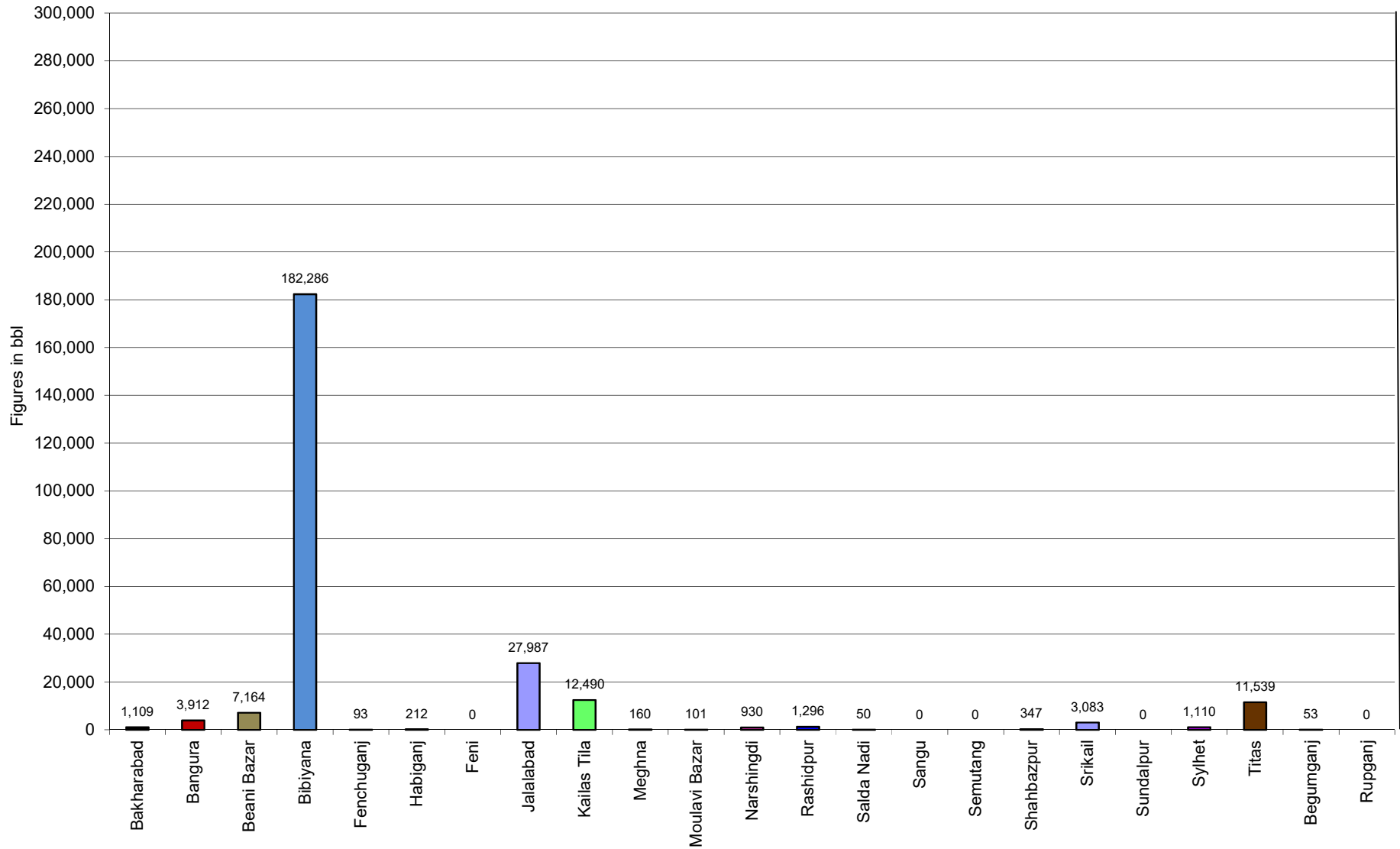
Comparison of daily avg. Gas production - National vs IOC's between February 2024 & March 2024



Daily Avg. Production - IOC and JVA March 2024



Monthly Condensate Production March 2024



Field wise Coal Reserve in Bangladesh

SI No.	Coal Basins	Proved (Mt)	Indicated (Mt)	Inferred (Mt)	Total (Mt)
1	Barapukuria	114.32	211.33	21.06+(43-64)*	346.71+(43-64)*
2	Phulbari	288	226	58	572
3	Khalashpir	-	297.57	225.92	523.49
4	Jamalganj	-	-	1053.9	1053.9
5	Dighipara	-	105	495	600
	Total	402.32	839.9	1896.88-1917.88	3139.10-3160.10

**Resources of VI Seam in second syncline are towards SW of main basin, after Wardell Armstrong*

NOTE: Reserve Figure based on Coal Sector Development Strategy (Final), HCU, PwC

Summary of Reserve and Production of Barapukuria Coal Mine As of March 2024

Coal Initially Place (Proven + Probable)	346,710 kT	346.71 MT
Total Reserve of Seam VI	285,410 kT	285.41 MT
Recoverable from Seam VI Central part(Proven + Probable)	16,540 kT*	16.54 MT
Coal Production in March 2024	117.46 kT	0.12 MT
Cumulative Production as of March 2024	14,119 kT	14.12 MT
Remaining Reserve	2,421 kT	2.42 MT

NOTE: Reserve figure based on Mines and Minerals Development Report ,HCU PwC

*Figure from BCMCL, M/S Wardell Armstrong. According to Mines and Minerals Development Report ,HCU, PwC this figure is 64.8 Mt

Barapukuria Coal Mine-MPM and P Contract (BCMCL)

Measurement Record: Surface Belt Weigher

Measurement Period: March 2024

Day wise data	Consortium Daily Output (ton)	Consortium Cumulative Total	BCMCL Daily Output	BCMCL Cumulative Total	Remarks
1-Mar-2024	3,454.90	3,454.90	3,454.90	3,454.90	
2-Mar-2024	3,810.00	7,264.89	3,810.00	7,264.89	
3-Mar-2024	3,838.45	11,103.34	3,838.45	11,103.34	
4-Mar-2024	3,876.81	14,980.15	3,876.81	14,980.15	
5-Mar-2024	3,981.42	18,961.57	3,981.42	18,961.57	
6-Mar-2024	4,034.25	22,995.82	4,034.25	22,995.82	
7-Mar-2024	3,794.56	26,790.38	3,794.56	26,790.38	
8-Mar-2024	4,769.97	31,560.35	4,769.97	31,560.35	
9-Mar-2024	4,143.21	35,703.56	4,143.21	35,703.56	
10-Mar-2024	4,158.67	39,862.23	4,158.67	39,862.23	
11-Mar-2024	4,150.80	44,013.03	4,150.80	44,013.03	
12-Mar-2024	4,162.13	48,175.16	4,162.13	48,175.16	
13-Mar-2024	4,160.08	52,335.24	4,160.08	52,335.24	
14-Mar-2024	4,111.79	56,447.03	4,111.79	56,447.03	
15-Mar-2024	4,145.90	60,592.92	4,145.90	60,592.92	
16-Mar-2024	4,153.23	64,746.15	4,153.23	64,746.15	
17-Mar-2024	4,091.00	68,837.15	4,091.00	68,837.15	
18-Mar-2024	4,130.09	72,967.24	4,130.09	72,967.24	
19-Mar-2024	4,080.55	77,047.79	4,080.55	77,047.79	
20-Mar-2024	3,940.28	80,988.07	3,940.28	80,988.07	
21-Mar-2024	4,058.67	85,046.74	4,058.67	85,046.74	
22-Mar-2024	3,819.24	88,865.98	3,819.24	88,865.98	
23-Mar-2024	4,404.76	93,270.74	4,404.76	93,270.74	
24-Mar-2024	4,083.05	97,353.79	4,083.05	97,353.79	
25-Mar-2024	4,097.97	101,451.76	4,097.97	101,451.76	
26-Mar-2024	4,045.23	105,496.99	4,045.23	105,496.99	
27-Mar-2024	4,134.80	109,631.79	4,134.80	109,631.79	
28-Mar-2024	4,143.46	113,775.25	4,143.46	113,775.25	
29-Mar-2024	4,146.75	117,922.00	4,146.75	117,922.00	
30-Mar-2024	4,096.29	122,018.29	4,096.29	122,018.29	
31-Mar-2024	4,042.86	126,061.15	4,042.86	126,061.15	

Adjustable coal for scale calibration	239.10
Total Output	126,300.25
Deduction for scrap	0
Less Difference in water content	8839.632
Less out of seam Dilution	0.00
Net Output	117,460.62

Barapukuria Coal Mine Daywise Data Graph for March 2024

