



Gas and Coal Reserve & Production

April 2024



ENERGY DATA CENTER



HYDROCARBON UNIT

Energy and Mineral Resources Division

Preface

Monthly Report on Gas and Coal Reserve & Production was prepared and published by Hydrocarbon Unit for the first time in July 2004. The present one is the issue for April 2024. In this report, Monthly Gas, Condensate, Water and Coal production of Bangladesh is reflected. Monthly import of Liquefied Natural Gas (LNG) has been included in the report as well. Moreover, Daily Average Gas Production; Field wise Daily Average Production; Well wise Daily Average Production; Comparison of Field wise Average Gas Production between present & previous month; Daily Average Production by Operator; Comparison of National and IOC Daily Average Production along with the graphical presentation have been depicted. Monthly Coal production data is also included in this report.

This report has been prepared based on the data directly collected from the Production companies of Petrobangla (BAPEX, BGFCL & SGFL) and IOC companies (Tullow & Chevron). Liquefied Natural Gas (LNG) import data is collected from RPGCL & Coal production data is collected from BCMCL.

It is expected that the report will be helpful as reference book and elements of interest for the concerned.

The report will also be available at HCU's website: www.hcu.gov.bd.

Md. Shameem Khan
Director General (Joint Secretary)
Hydrocarbon Unit

Executive Summary of April 2024

Total gas and condensate Production in April 2024 were 55.25 Bcf and 205234.07 Bbl. During the previous month i.e. March 2024, gas and condensate production were 63.26 Bcf and 253921.27 Bbl and in the same month of the previous year i.e. April 2023, total gas and condensate production were 60.38 Bcf and 227319 Bbl respectively. The National Oil Companies (NOC's) and International Oil Companies (IOC's) Produced 23.60 Bcf and 31.65 Bcf gas respectively in April 2024. During the previous month i.e. March 2023, gas production by the National Oil Companies (NOC's) and International Oil Companies (IOC's) were 24.80 Bcf and 38.45 Bcf respectively. In the month of April 2024, Bibiyana gas field Produced 25.70 Bcf gas and it ranked top among the gas producers. Average production from the field during the month of April 2024 was 856.74 MMcfd. It is noted that Bibiyana gas field Produced 31.85 Bcf in March 2024.

Bibiyana gas field Produced 182286 Bbl condensate and ranked top while Jalalabad ranked 2nd by producing 27987.45 Bbl condensate.

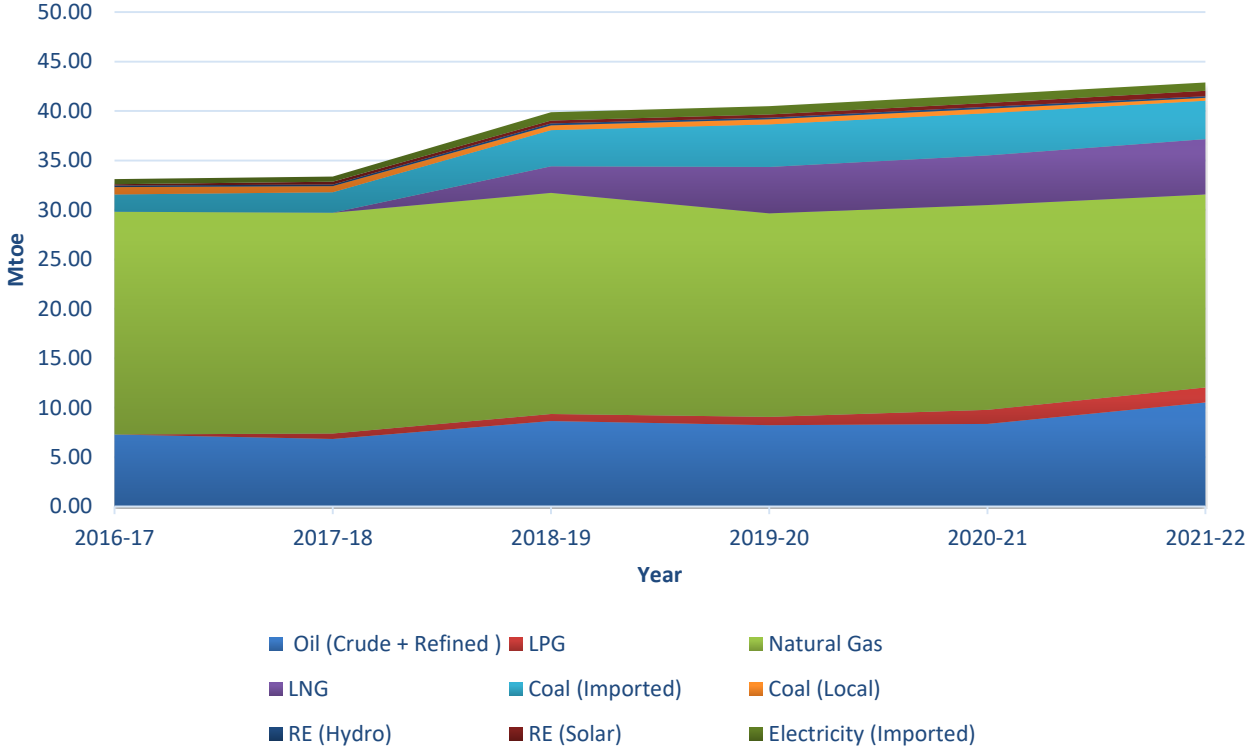
Total LNG import in April 2024 was 26.05 Bcf. As a result, Total LNG Import in this FY is 199.55 Bcf and cumulative LNG import stands on 1178.39 Bcf from August 2018.

In the month of April 2024, total coal production was 118383.79 Ton. During the previous month, i.e. March 2024 total coal production was 117460.62 Ton.

Gas Reserve & Production at a glance

Gas Initially in Place (GIIP)	:	40,092.19 Bcf
Recoverable (2P)	:	29,926.50 Bcf
Cumulative Production as of April 2024	:	20,979.91 Bcf
Remaining Reserve up to April 2024	:	8,946.59 Bcf
Gas Production in April 2024	:	55.25 Bcf
National Oil Company (NOC's) production in April 2024	:	23.60 Bcf
International Oil Company (IOC's) production in April 2024	:	31.65 Bcf
No. of National Oil Company (NOC's) in April 2024	:	3 (BGFCL, BAPEX, SGFL)
No. of International Oil Company (IOC's) in April 2024	:	2 (Chevron, Tullow)
Total gas fields of National Oil Company (NOC) in April 2024	:	21
Total gas fields of International Oil Company (IOC) in April 2024	:	5
Total gas wells of National Oil Company (NOC) in April 2024	:	115
Total gas wells of International Oil Company (IOC) in April 2024	:	60
No. of National Oil Company (NOC's) gas production well in April 2024	:	70
No. of Intl. Oil Company (IOC's) gas production well in April 2024	:	42
No. of National Oil company (NOC's) suspended well in April 2024	:	45
No. of International Oil company (IOC's) suspended well in April 2024	:	18
Total LNG Import in April 2024	:	26.05Bcf
Total LNG Import from July 2023	:	199.55Bcf
Cumulative LNG Import from August 2018	:	1,178.39 Bcf

Energy Transition over the Years



Reserve Estimates by Reservoir

SI No	Field	GIIP (Bcf)			Recovery Factor %	Total EUR (2P Reserve) in Bcf	
		Gas Sand	Proven +Probable	Total			EUR by sand
1	Begunganj	Zone-7	46.7	46.7	32.7	70.0%	32.7
2	Shahbazpur	I Sand	16.3	414.8	10.5	64.0%	261.2
		II Sand	57.0		36.8	64.5%	
		III Sand	241.2		147.8	61.3%	
		IV Sand	41.5		26.7	64.3%	
		V Sand	58.8		39.5	67.1%	
3	Semutang	Upper Sand	121.0	653.8	48.0	39.7%	318.0
		Middle Sand	65.8		37.0	56.2%	
		Lower Sand 1	278.0		207.0	74.5%	
		Lower Sand 2	189.0		26.0	13.8%	
4	Fenchuganj	Upper	283.7	483.3	189.6	66.8%	329.3
		Middle	75.7		50.3	66.4%	
		Lower	61.8		39.8	64.3%	
		New Gas Sand	62.0		49.6	80.0%	
5	Salda Nadi	Upper	302.7	393.1	203.8	67.3%	275.3
		Middle	22.1		25.2	113.8%	
		Lower	68.3		46.3	67.8%	
6	Srikail		230.0	230.0	161.0	70.00%	161.0
7	Sundalpur		62.2	62.2	50.2	80.70%	50.2
8	Rupganj		48.0	48.0	33.6	70.00%	33.6
BAPEX			2332.20	2332.20	1460.80		1460.80
9	Meghna	C	51.8	122.2	49.1	94.8%	101.2
		A	5.8		0.0	0.0%	
		B	1.5		0.0	0.0%	
		D	25.5		20.8	81.6%	
		E	15.5		13.2	85.2%	
		F	22.1		18.1	81.9%	
10	Narshingdi	UGS	91.2	405.2	57.7	63.3%	344.7
		LGS	314.0		287.0	91.4%	
11	Kamta	I Gas Sand	71.8	71.8	50.3	70.1%	50.3
12	Habiganj	Upper	3,756.3	3,981.1	2,629.7	70.0%	2,786.8
		Lower	224.8		157.1	69.9%	
13	Bakhrabad	B	158.1	1,824.9	110.2	69.7%	1,387.2
		D Upper	212.8		153.4	72.1%	
		D Lower	180.0		135.4	75.2%	
		G	288.0		240.0	83.3%	
		J	563.0		460.0	81.7%	
		C	34.9		24.4	69.9%	
		F	47.5		35.3	74.2%	
		K	195.7		130.3	66.6%	
		L	144.8		98.3	67.9%	
14	Titas	A Group	8,054.0	9,039	6,831.7	84.8%	7,582.2
		B and C Group	985.3		750.5	76.2%	
BGFCL			15,444.00	15,444.00	12,252.00		12,252.00
15	Sangu	10 Gas Sands	976.0	976.0	770.5	78.9%	770.5
Santos/Cairn (IOC)			976.0	976.0	770.5		770.5
16	Bibiyana	BB 60ab	3,364.6		2,927.9	87.0%	
		BB 65	595.4		518.1	87.0%	

SI No	Field	GIIP (Bcf)			Recovery Factor %	Total EUR (2P Reserve) in Bcf	
		Gas Sand	Proven +Probable	Total			EUR by sand
		BB 70	412.0	5,321.4	369.0	89.6%	4,531.7
		BH 10	182.9		123.9	67.7%	
		BH 20ab	205.1		138.9	67.7%	
		BH 20c	109.3		74.0	67.7%	
		BH 20d	47.6		32.2	67.7%	
		BH 25	193.0		169.0	87.6%	
		BH 50a	75.9		64.1	84.4%	
		BH 50b	98.0		82.1	83.8%	
		BH 60	37.5		32.5	86.7%	
17	Moulavi Bazar	BB20	35.2	630.2	19.7	56.0%	493.6
		BB50	59.0		41.6	70.5%	
		BB60	203.4		163.0	80.1%	
		BB70	253.2		206.2	81.4%	
		BB80	79.3		63.1	79.6%	
18	Jalalabad	BB20	46.1	1,346.1	157.1	73.3%	1,127.8
		BB50	371.1		33.8	84.2%	
		BB60	868.7		312.3	84.2%	
		BB70	60.1		731.1	84.2%	
Chevron (IOC)			11,593.00	11,593.00	7612.70		7612.70
19	Feni	UGS	52.6	185.2	36.8	70.0%	129.6
		LGS	132.6		92.8	70.0%	
Niko (IOC)			185.2	185.2	130.00		130.00
20	Kailas Tila	UGS	1,659.6	3,462.8	1,361.2	82.0%	2,880.2
		MGS	605.6		509.4	84.1%	
		LGS	1,046.0		883.0	84.4%	
		A Sand	46.2		38.6	83.6%	
		HRZ Sand	105.2		88.1	83.5%	
21	Sylhet	Tipan	40.0	580.1	28.2	70.5%	408.3
		Upper Bhuban	13.2		1.5	11.7%	
		Upper Bokabil	325.2		230.3	70.8%	
		Mid Bokabil	78.5		63.2	80.5%	
		Lower Bokabil	123.2		85.0	69.0%	
22	Rashidpur	UGS	561.5	3,887.2	396.4	70.6%	3,140.0
		MGS	2,185.1		1,767.1	80.9%	
		LGS	1,140.7		970.5	85.1%	
23	Chattak	Sand 1 and 2	272.9	677.2	191.0	70.0%	474.0
		Sand 3 and 4	201.4		141.0	70.0%	
		Sand 5 and 6	168.6		118.0	70.0%	
		Sand 7 and 8	34.3		24.0	70.0%	
24	Beani Bazar	Upper	172.8	224.5	105.4	61.0%	136.6
		Lower	51.7		31.2	60.4%	
SGFL			8,832.00	8,832.00	7,033.00		7,033.00
25	Bangura	A	24.7	730.2	19.4	78.3%	621.4
		B	18.3		14.8	80.7%	
		C	24.9		19.1	76.7%	
		D	655.0		562.0	85.8%	
		E	7.20		6.1	84.7%	
Tullow (IOC)			730.20	730.20	621.40		621.40
26	Katubdia	1 Gas Sand	65.0	65.0	45.5	70.0%	45.5
Total			40,092.20	40,092.20	29,926.50		29,926.50

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Summary of Reserve, Production & Import As of April 2024

Gas Initially Place (Proven + Probable)	40,092.19 Bcf	40.09 Tcf
Recoverable (Proven + Probable)	29,926.50 Bcf	29.93 Tcf
Gas Production in April 2024	55.25 Bcf	0.06 Tcf
Cumulative Gas Production as of April 2024	20,979.91 Bcf	20.98 Tcf
Remaining Reserve	8,946.59 Bcf	8.95 Tcf

NOTE: Reserve figure based on "Updated Report on Bangladesh Gas Reserve Estimation 2010", prepared by Gustavson Associates LLC, USA

Total LNG Import in April 2024	26.05 Bcf	0.03 Tcf
Total LNG Import in this FY	199.55 Bcf	0.20 Tcf
Cumulative LNG Import from August 2018	1,178.39 Bcf	1.18 Tcf

Summary of Reserve and Production

(As of April 2024)

Gas Bcf



Sl No.	Field	2P	GIIP	2P Reserve	Gas Prod. In Apr'24	Cum. Gas Production	Remaining Reserve	Cum. Condensate Production
1	Begumganj		47.0	33.0	0.23	15.2	17.8	4
2	Shahbazpur		415.0	261.0	2.12	165.9	95.1	19
3	Semutang		654.0	318.0	0.03	14.6	303.4	5
4	Fenchuganj		483.0	329.0	0.28	176.6	152.4	123
5	Salda Nadi		393.0	275.0	0.10	98.8	176.2	60
6	Srikail*		230.0	161.0	0.73	149.0	12.0	371
7	Sundalpur *		62.2	50.2	0.10	25.9	24.3	1
8	Rupganj		48.0	33.6	0.00	0.7	32.9	1
Bapex			2,332.2	1,460.8	3.59	646.6	814.2	585
9	Meghna		122.0	101.0	0.11	81.5	19.5	133
10	Narshingdi		405.0	345.0	0.72	250.7	94.3	491
11	Kamta		72.0	50.0	0.00	21.1	28.9	4
12	Habiganj		3,981.0	2,787.0	3.48	2,745.1	41.9	152
13	Bakhrabad		1,825.0	1,387.0	0.92	881.5	505.5	1,094
14	Titas		9,039.0	7,582.0	11.25	5,442.4	2,139.6	5,875
BGFCL			15,444.0	12,252.0	16.49	9,422.5	2,829.5	7,748
15	Sangu		976.0	771.0	0.00	489.5	281.5	37
Santos/Cairn			976.0	771.0	0.00	489.5	281.5	37
16	Bibiyana**		8,383.0	5,755.4	25.70	5,915.0	0.0	33,606
17	Moulavi Bazar**		494.0	428.0	0.48	352.7	75.3	122
18	Jalalabad**		2,716.0	1,429.3	4.52	1,646.3	0.0	11,898
Chevron			11,593.0	7,612.7	30.70	7,914.0	-301.3	45,627
19	Feni		185.0	130.0	0.00	63.0	67.0	110
Niko			185.0	130.0	0.00	63.0	67.0	110
20	Kailas Tila		3,463.0	2,880.0	0.87	804.6	2,075.4	8,600
21	Sylhet		580.0	408.0	0.17	223.6	184.4	855
22	Rashidpur		3,887.0	3,134.0	2.03	717.4	2,416.6	855
23	Chattak		677.0	474.0	0.00	25.8	448.2	4
24	Beani Bazar		225.0	137.0	0.45	114.1	22.9	1,857
SGFL			8,832.0	7,033.0	3.52	1,885.6	5,147.4	12,171
25	Bangura		730.0	621.0	0.95	558.7	62.3	1,453
Tullow			730.0	621.0	0.95	558.7	62.3	1,453
26	Kutubdia		65.0	46.0	0.00	0.0	46.0	0
Total			40,092.2	29,926.5	55.25	20,979.9	8,946.6	67,731

* Preliminary reserve estimated by BAPEX

** 2P reserve estimation by Petrobangla

Production comparison between Mar'24 & Apr'24



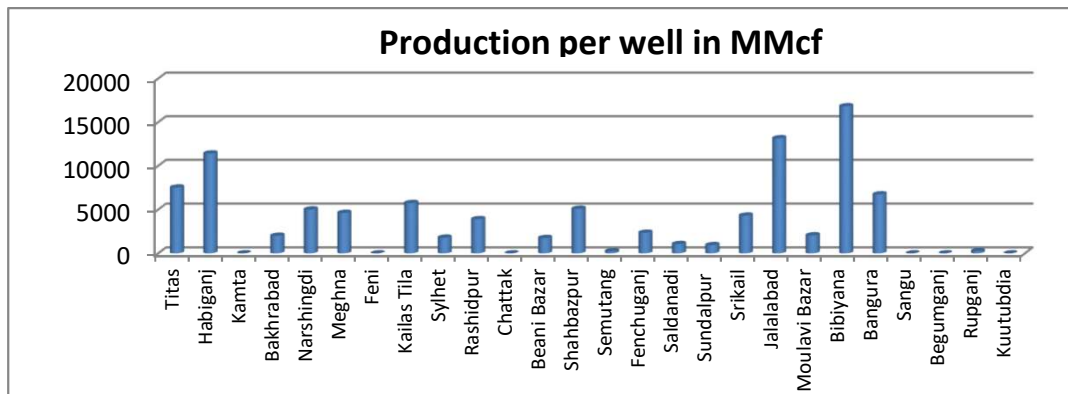
SI No.	Field	Gas Prod. (MMcf) in Mar'24	Daily Avg. (MMcfd) in Mar'24	Gas Prod. (MMcf) in Apr'24	Daily Avg. (MMcfd) in Apr'24
1	Begumganj	237	8	231	8
2	Shahbazpur	2071	67	2124	71
3	Semutang	29	1	29	1
4	Fenchuganj	327	11	278	9
5	Salda Nadi	100	3	98	3
6	Srikail	873	28	730	24
7	Sundalpur	102	3	101	3
8	Rupganj	0	0	0	0
Bapex		3738	121	3591	120
9	Meghna	109	4	108	4
10	Narshingdi	751	24	723	24
11	Kamta	0	0	0	0
12	Habiganj	3607	116	3484	116
13	Bakhrabad	956	31	917	31
14	Titas	11996	387	11255	375
BGFCL		17419	562	16488	550
15	Sangu	0	0	0	0
Santos/Cairn		0	0	0	0
16	Bibiyana	31846	1027	25702	857
17	Moulavi Bazar	462	15	480	16
18	Jalalabad	4876	157	4520	151
Chevron		37183	1199	30703	1023
19	Feni	0	0	0	0
Niko		0	0	0	0
20	Kailas Tila	910	29	867	29
21	Sylhet	172	6	167	6
22	Rashidpur	2098	68	2031	68
23	Chattak	0	0	0	0
24	Beani Bazar	467	15	453	15
SGFL		3647	118	3518	117
25	Bangura	1269	41	946	32
Tullow		1269	41	946	32
26	Kutubdia	0	0	0	0
Total		63256	2041	55245	1842

Production per well & production reserve ratio



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	No of production well	Total 2p- Recoverable	2022-23 production	production per well mmcf	production reserve ratio
Titas	26	7582	143.51	5519.62	0.019
Habiganj	8	2787	57.2	7150.00	0.021
Kamta	0	50	0	0.00	0.000
Bakhrabad	7	1387	12.63	1804.29	0.009
Narshingdi	2	345	9.9	4950.00	0.029
Meghna	1	101	2.63	2630.00	0.026
Feni	0	130	0	0.00	0.000
Kailas Tila	4	2880	11.31	2827.50	0.004
Sylhet	1	408	2.23	2230.00	0.005
Rashidpur	5	3134	16.12	3224.00	0.005
Chattak	0	474	0	0.00	0.000
Beani Bazar	1	137	2.7	2700.00	0.020
Shahbazpur	4	261	22.81	5702.50	0.087
Semutang	2	318	0.28	140.00	0.001
Fenchuganj	2	329	5.09	2545.00	0.015
Saldanadi	2	275	1.13	565.00	0.004
Sundalpur	1	50.2	2.78	2780.00	0.055
Srikail	3	161	14.78	4926.67	0.092
Jalalabad	7	1429.3	68.77	9824.29	0.048
Moulavi Bazar	4	428	5.09	1272.50	0.012
Bibiyana	26	5755.4	439.28	16895.38	0.076
Bangura	5	621	20.69	4138.00	0.033
Sangu	0	771	0	0.00	0.000
Begumganj	1	33	3.07	0.00	0.093
Rupganj	0	33.6	0	0.00	0.000
Kuutubdia	0	46	0	0.00	0.000
Total	112	29926.5	842	7517.86	0.028



Monthly Production by Field and Well upto April 2024



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Figures in mmscf

Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2023	2022	2021
Field : Bakharabad																	
BKB-1	365	349	375	364									1,453	164,864	4,882	4,909	4,265
BKB-2	0	0	0	0									0	87,012	0	0	0
BKB-3	128	115	120	112									474	169,931	1,558	1,658	1,774
BKB-4	0	0	0	0									0	55,872	0	0	0
BKB-5	187	177	189	183									737	68,048	1,915	1,683	1,443
BKB-6	0	0	0	0									0	50,069	0	0	0
BKB-7	0	0	0	0									0	107,750	0	0	0
BKB-8	125	113	114	106									458	139,294	1,647	2,576	2,818
BKB-9	115	107	120	121									462	30,729	1,384	1,351	1,655
BKB-10	42	38	38	32									150	7,960	545	673	811
Field Total:	963	899	956	917	0	0	0	0	0	0	0	0	3,735	881,529	11,930	12,850	12,767
Daily Avg.(mmscfd)	31	31	31	31	0	0	0	0	0	0	0	0	31		33	35	35
Field : Bangura																	
Bangura-1	214	199	209	141									763	107,601	2,871	3,183	3,752
Bangura-2	280	258	272	231									1,040	101,698	3,402	3,671	4,395
Bangura-3	356	332	348	204									1,240	123,445	4,452	4,885	4,988
Bangura-6	126	118	124	78									446	23,196	1,823	2,349	2,413
Bangura-5	324	300	316	292									1,232	202,793	3,965	3,243	11,513
Field Total:	1,301	1,206	1,269	946	0	0	0	0	0	0	0	0	4,721	558,733	16,512	17,331	27,062
Daily Avg.(mmscfd)	42	42	41	32	0	0	0	0	0	0	0	0	39		45	47	74
Field : Beani Bazar																	
BB-1	300	280	302	295									1,177	39,925	3,070	198	0
BB-2	166	154	164	158									643	74,176	2,309	2,605	2,809
Field Total:	466	434	467	453	0	0	0	0	0	0	0	0	1,820	114,102	5,379	2,802	2,809
Daily Avg.(mmscfd)	15	15	15	15	0	0	0	0	0	0	0	0	15		15	8	8
Field : Bibiyana																	
BY-1	1,174	1,090	1,160	946									4,371	481,061	14,027	17,288	21,751
BY-2	824	761	804	679									3,068	336,800	10,203	8,971	9,922
BY-3	1,026	968	977	876									3,848	301,135	12,061	14,527	16,543
BY-4	1,076	960	974	895									3,905	277,726	13,445	14,165	18,221
BY-5	562	530	551	452									2,094	211,811	7,297	9,080	9,764
BY-6	884	864	849	681									3,280	279,284	9,991	13,107	14,852
BY-7	1,067	999	1,064	895									4,025	342,222	12,604	14,668	17,887
BY-8	1,481	1,385	1,488	1195									5,548	213,593	18,060	17,706	19,722
BY-9	1,323	1,235	1,329	1049									4,936	195,766	15,948	18,148	19,492

Monthly Production by Field and Well upto April 2024



HYDROCARBON UNIT
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Figures in mmscf

Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2023	2022	2021					
BY-10	1,135	1,062	1,142	900									4,238	427,823	13,789	16,290	18,834					
BY-11	1,386	1,299	1,397	1092									5,175	211,870	16,605	19,303	22,649					
BY-12	1,301	1,212	1,302	1032									4,847	222,299	15,278	17,485	19,912					
BY-13	1,945	1,796	1,840	1576									7,157	187,094	26,684	24,524	23,092					
BY-14	1,165	1,188	1,267	1015									4,635	156,960	14,500	17,387	11,632					
BY-15	773	722	775	644									2,914	175,345	9,348	9,144	14,666					
BY-16	1,773	1,622	1,735	1352									6,482	154,788	21,688	20,624	22,128					
BY-17	864	812	925	797									3,398	152,627	10,766	12,196	12,683					
BY-18	1,286	1,190	1,269	1006									4,751	234,544	15,452	18,222	22,024					
BY-19	1,123	1,034	1,093	723									3,973	141,778	15,499	18,680	20,455					
BY-20	994	956	993	839									3,782	127,883	11,256	11,274	19,054					
BY-21	1,967	1,828	1,944	1512									7,251	141,841	24,291	24,533	21,327					
BY-22	992	931	990	783									3,695	187,218	11,483	12,780	15,195					
BY-23	1,290	1,189	1,263	1034									4,776	158,871	16,319	17,633	20,712					
BY-24	742	687	727	603									2,759	108,334	9,470	10,802	6,566					
BY-25	1,930	1,772	1,899	1475									7,075	231,971	24,097	26,295	19,902					
BY-26	2,131	1,965	2,088	1653									7,837	254,373	26,404	25,544	22,847					
Field Total:	32217	30056	31846	25702	0	0	0	0	0	0	0	0	119,820	5,915,020	396,566	430,374	461,830					
Daily Avg.(mmscfd)	1039	1,036	1027	857	0	0	0	0	0	0	0	0	990		1,086	1,179	1,265					
Field : Chattak																						
Ch-1	Production Suspended													25,834								
Field Total:	0													25,834								
Daily Avg.(mmscfd)	0													0								
Field : Fenchuganj																						
Fenchuganj-2				0														0	38,169	0	0	0
Fenchuganj-3	113	100	92	60														366	99,384	1,496	2,431	1,029
Fenchuganj-4	242	225	235	218														921	39,075	2,897	3,191	2,486
Field Total:	355	326	327	278	0	0	0	0	0	0	0	0	1,286	176,628	4,392	5,622	3,515					
Daily Avg.(mmscfd)	11	11	11	9	0	0	0	0	0	0	0	0	11		12	15	10					
Field : Feni																						
Feni-1	Production Suspended								0	0	0							34,214				
Feni-2	Production Suspended								0	0	0							6,119				
Feni-3	Production Suspended								0	0	0							2,176				

Monthly Production by Field and Well upto April 2024



HYDROCARBON UNIT
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Figures in mmscf

Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2023	2022	2021					
Feni-4	Production Suspended								0	0									14,386			
Feni-5	Production Suspended								0	0									6,127			
Field Total:													63,023									
Daily Avg.(mmscfd)																						
Field :	Habiganj																					
Hbj-1	0	0	0	0	0	0	0	0	0	0	0	0	0	287,251	0	92	1,276					
Hbj-2	0	0	0	0	0	0	0	0	0	0	0	0	0	275,704	0	0	0					
Hbj-3	589	553	541	511									2,194	424,183	7,030	8,119	8,784					
Hbj-4	589	553	541	511									2,194	418,641	7,030	8,119	8,784					
Hbj-5	279	262	411	421									1,373	339,074	5,977	8,073	8,381					
Hbj-6	186	175	135	120									616	188,024	3,921	5,165	5,461					
Hbj-7	1,207	1,129	1,207	1169									4,711	328,345	14,225	14,215	14,133					
Hbj-8	0	0	0	0									0	11,023	0	0	0					
Hbj-9	0	0	0	0									0	52,652	0	0	0					
Hbj-10	587	550	587.9	570									2,295	298,800	7,077	7,250	8,660					
Hbj-11	187	174	186	180									726	121,436	3,067	3,430	4,890					
Field Total:	3,624	3,395	3,607	3,484	0	0	0	0	0	0	0	0	14,109	2,745,131	48,326	54,462	60,368					
Daily Avg.(mmscfd)	117	117	116	116	0	0	0	0	0	0	0	0	117		132	149	165					
Field :	Jalalabad																					
JB-1	706	661	686	652									2,705	293,665	8,875	9,072	8,050					
JB-2	886	828	869	816									3,399	340,012	11,295	11,539	10,135					
JB-3	1,171	1,100	1,148	1077									4,497	420,188	14,817	15,205	13,420					
JB-4	1	0	0	1									2	303,152	8	4,006	7,176					
JB-6	1,216	1,165	1,236	1093									4,710	139,389	14,958	15,513	13,697					
JB-7	0	0	0	0									0	43,512	0	1	6					
JB-8	952	897	936	881									3,666	106,416	11,939	12,218	10,735					
Field Total:	4,932	4,651	4,876	4,520	0	0	0	0	0	0	0	0	18,979	1,646,333	61,892	67,554	63,219					
Daily Avg.(mmscfd)	159	160	157	151	0	0	0	0	0	0	0	0	157		170	185	173					
Field :	Kailas Tila																					
KTL-1	0	0	0	0									0	205,181	0	0	0					

Monthly Production by Field and Well upto April 2024



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Figures in mmscf

Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2023	2022	2021
KTL-2	191	177	187	178									732	193,931	227	0	1,368
KTL-3	0	0	0	0									0	140,672	0	0	0
KTL-4	0	0	0	0									0	104,670	530	1,507	1,761
KTL-5	0	0	0	0									0	17,923	0	0	0
KTL-6	758	698	723	689									2,869	139,182	8,922	9,051	8,960
KTL-7	14	2	0	0									16	3,067	600	1,635	0
Field Total:	963	877	910	867	0	0	0	0	0	0	0	0	3,617	804,626	10,278	12,193	12,089
Daily Avg.(mmscfd)	31	30	29	29	0	0	0	0	0	0	0	0	30		28	33	33
Field : Kamta																	
Kamta-1	Production Suspended													21,139			
Field Total:			0	0	0	0	0	0	0	0	0	0	21,139				
Daily Avg.(mmscfd)																	
Field : Meghna																	
M-1	111	100	109	108									428	81,503	1,205	1,893	2,602
Field Total:	111	100	109	108	0	0	0	0	0	0	0	0	428	81,503	1,205	1,893	2,602
Daily Avg.(mmscfd)	4	3	4	4	0	0	0	0	0	0	0	0	4		3	5	7
Field : Moulavi Bazar																	
MV Bazar-2	121	100	101	104									427	58,766	1,117	833	330
MV Bazar-3	398	341	347	362									1,448	175,011	3,834	3,327	2,460
MV Bazar-4	7	9	8	9									34	60,576	235	228	624
MV Bazar-5	0	0	0	0										66			
MV Bazar-6	4	4	5	5									18	22,236	637	1,616	1,053
MV Bazar-7	0	0	0	0									0	5,659	12	0	0
MV Bazar-9	0	0	0	0									0	30,337	0	0	0
Field Total:	530	454	462	480	0	0	0	0	0	0	0	0	1,927	352,650	5,835	6,005	4,466
Daily Avg.(mmscfd)	17	16	15	16	0	0	0	0	0	0	0	0	16		16	16	12
Field : Narshingdi																	
N-1	478	453	482	453									1,866	175,388	5,664	5,828	5,812
N-2	281	264	270	270									1,085	75,342	3,575	3,917	4,001

Monthly Production by Field and Well upto April 2024



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Figures in mmscf

Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2023	2022	2021
Field Total:	759	717	751	723	0	0	0	0	0	0	0	0	2,951	250,730	9,239	9,746	9,814
Daily Avg.(mmscfd)	24	25	24	24	0	0	0	0	0	0	0	0	24		25	27	27
Field : Rashidpur																	
RP-1	567	531	570	547									2,214	201,865	6,660	6,619	6,557
RP-2	0	161	248	240									649	83,123	0	0	0
RP-3	217	203	217	210									847	145,943	2,555	2,555	2,444
RP-4	277	268	287	277									1,110	142,970	2,992	2,765	2,668
RP-5	0	0	0	0									0	25,647	0	0	0
RP-6	0	0	0	0									0	9,983	0	0	0
RP-7	223	217	231	217									888	74,036	2,087	1,688	1,634
RP-9	43	280	359	360									1,041				
RP-8	186	174	186	180									726	33,829	2,190	2,339	2,798
Field Total:	1,513	1,834	2,098	2,031	0	0	0	0	0	0	0	0	7,475	717,395	16,484	15,965	16,099
Daily Avg.(mmscfd)	49	63	68	68	0	0	0	0	0	0	0	0	62		45	44	44
Field : Salda Nadi																	
Salda-1													0	36,904	0	0	0
Salda-2	59	53	57	53									221	30,324	884	724	0
Salda-3	18	16	38	40									112	31,025	363	563	886
Salda-4	3	3	5	6									17	521	56	75	136
Field Total:	79	72	100	98	0	0	0	0	0	0	0	0	350	98,774	1,302	1,361	1,022
Daily Avg.(mmscfd)	3	2	3	3	0	0	0	0	0	0	0	0	3		4	4	3
Field : Sangu																	
Sangu-1	0	0	0	0	0	0	0	0	0	0	0	0	0	116,191	0	0	0
Sangu-3z	0	0	0	0	0	0	0	0	0	0	0	0	0	131,796	0	0	0
Sangu-4	0	0	0	0	0	0	0	0	0	0	0	0		87,280			
Sangu-5	0	0	0	0	0	0	0	0	0	0	0	0		61,674			
Sangu-7	0	0	0	0	0	0	0	0	0	0	0	0		18,202			
Sangu-8	0	0	0	0	0	0	0	0	0	0	0	0		37,619			
Sangu-9	0	0	0	0	0	0	0	0	0	0	0	0	0	30,638	0	0	0

Monthly Production by Field and Well upto April 2024



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Figures in mmscf

Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2023	2022	2021	
Sangu-10	Production Suspended						0	0	0	0	0	0	0					
Sangu-11	0	0	0	0	0	0		0	0	0	0	0	0	6,067	0	0	0	
Field Total:	0	0	0	0	0	0	0	0	0	0	0	0	0	489,467	0	0	0	
Daily Avg.(mmscfd)	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0	
Field : Semutang																		
Semutang-5													0	12,311	0	0	3	
Semutang-6	29	27	29	29									114	2,274	288	261	290	
Field Total:	29	27	29	29	0	0	0	0	0	0	0	0	114	14,585	288	261	293	
Daily Avg.(mmscfd)	1	1	1	1	0	0	0	0	0	0	0	0	1		1	1	1	
Field : Shahbazpur																		
Shahbazpur-1		22		0									22	23,305	616	134	48	
Shahbazpur-2	455	321	414	362									1,553	40,999	4,002	6,906	6,132	
Shahbazpur-3	485	345	461	439									1,730	46,882	5,674	6,663	7,520	
Shahbazpur-4	671	605	673	787									2,737	45,411	8,166	7,381	5,987	
East 1	544	354	522	535									1,955	9,257	5,654	1,648	0	
Field Total:	2,155	1,646	2,071	2,124	0	0	0	0	0	0	0	0	7,996	165,855	24,112	21,083	19,686	
Daily Avg.(mmscfd)	70	57	67	71	0	0	0	0	0	0	0	0	66		66	58	54	
Field : Srikail																		
Srikail-2	258	233	249	187									928	57,735	2,818	3,326	2,981	
Srikail-3	140	98	92	62									392	48,074	1,356	2,266	1,880	
Srikail-4	434	361	398	364									1,556	36,161	6,162	7,102	7,309	
East 1	152	133	134	117									535	7,058	2,085	2,584	1,854	
Field Total:	984	825	873	730	0	0	0	0	0	0	0	0	3,411	149,027	12,422	15,279	14,024	
Daily Avg.(mmscfd)	32	28	28	24	0	0	0	0	0	0	0	0	28		34	42	33	
Field : Sundalpur																		
Sundalpur -1													0	9,809	0	0	0	
Sundalpur -2	99	93	102	101									395	16,126	2,769	2,813	2,752	
Field Total:	99	93	102	101	0	0	0	0	0	0	0	0	395	25,935	2,769	2,813	2,752	

Monthly Production by Field and Well upto April 2024



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Figures in mmscf

Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2023	2022	2021
Daily Avg.(mmscfd)	3	3	3	3	0	0	0	0	0	0	0	0	3		8	8	8
Field : Sylhet																	
Sylhet-3	Production Suspended													89,032			
Sylhet-6	Production Suspended													91,748			
Sylhet-7	17	16	18	17									68	31,545	222	307	1,207
Surma-1	16	15	16	15									61	7,289	197	503	0
Sylhet-9	136	129	139	135									540	4,007	1,568	1,381	518
Field Total:	169	160	172	167	0	0	0	0	0	0	0	0	669	223,621	1,987	2,192	1,207
Daily Avg.(mmscfd)	5	6	6	6	0	0	0	0	0	0	0	0	6		5	6	3
Field : Titas																	
Titas-1	446	433	458	440									1,777	471,316	5,759	5,838	6,039
Titas-2	651	610	651	629									2,540	483,940	8,014	8,452	9,335
Titas-3	0	0	0	0									0	314,888	0	0	0
Titas-4	730	683	722	699									2,834	421,449	9,122	9,122	9,551
Titas-5	760	726	777	752									3,015	481,496	9,325	9,770	9,889
Titas-6	830	772	825	783									3,211	414,644	9,458	10,079	9,754
Titas-7	663	623	648	620									2,555	380,364	8,077	8,312	4,528
Titas-8	555	534	569	543									2,201	305,629	6,608	6,649	6,569
Titas-9	513	497	527	501									2,038	309,248	5,967	6,380	6,404
Titas-10	639	602	638	614									2,494	239,731	7,461	7,998	7,512
Titas-11	650	613	635	615									2,513	291,720	7,950	8,511	7,571
Titas-12	377	352	375	360									1,463	127,684	5,224	5,192	4,363
Titas-13	0	0	0	0									0	194,541	0	0	0
Titas-14	0	0	0	0									0	163,216	0	0	2,195
Titas-15	90	35	35	6									166	156,125	1,313	2,653	3,194
Titas-16	329	591	606	568									2,094	182,106	6,667	6,781	6,637
Titas-17	329	304	327	238									1,199	64,379	3,914	4,551	4,450
Titas-18	415	392	414	298									1,520	65,822	4,699	5,227	5,093
Titas-19	584	567	597	566									2,314	57,608	6,021	5,690	5,187
Titas-20	303	283	294	267									1,147	38,449	3,414	3,622	4,031
Titas-21	279	253	261	257									1,050	25,826	3,221	3,375	3,020

Monthly Production by Field and Well upto April 2024



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Figures in mmscf

Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2023	2022	2021
Titas-22	0	0	0	0									0	30,349	0	0	362
Titas-27	453	419	435	386									1,693	57,970	5,183	6,002	5,418
Titas-23	539	531	568	547									2,185	41,225	6,434	5,880	6,314
Titas-24	253	241	259	243									995	12,180	1,703	462	0
Titas-25	421	392	435	429									1,677	42,334	5,267	5,889	5,439
Titas-26	893	875	939	895									3,602	68,198	9,599	8,956	9,188
Field Total:	11,702	11,329	11,996	11,255	0	0	0	0	0	0	0	0	46,281	5,442,437	140,399	145,392	142,044
Daily Avg.(mmscfd)	377	391	387	375	0	0	0	0	0	0	0	0	382		385	398	389
Field :	Begumganj																
Begumganj-3	248	224	237	231									940	15,154	2,960	2,976	2,719
Field Total:	248	224	237	231	0	0	0	0	0	0	0	0	940	15,154	2,960	2,976	2,719
Daily Avg.(mmscfd)	8	8	8	8	0	0	0	0	0	0	0	0	8		8	8	7
Field :	Rupganj																
Rupganj-1	0	0	0	0	0	0	0	0	0	0	0	0	0	679	0	0	0
Field Total:	0	0	0	0	0	0	0	0	0	0	0	0	0	679	0	0	0
Daily Avg.(mmscfd)	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0
Grand Total (in Bcf)	63.20	59.32	63.26	55.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	241.0	20,979.91	774.3	828.2	858.5
Daily Avg.(mmscfd)	2,039	2,046	2,041	1,842	0	0	0	0	0	0	0	0	1,992		2,121	2,269	2,352

Monthly Condensate Production by Fields upto April 2024



Field Name	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2023	2022	
														000' bbl			
Bakhrabad	1,316	1,186	1,109	995									4,606	1,094	14,161	14,234	
Daily Avg.	42	42	36	33	0	0	0	0	0	0	0	0	38		39	39	
Bangura	3,954	3,675	3,912	2,806									14,347	1,453	49,483	49,145	
Daily Avg.	128	131	126	94	0	0	0	0	0	0	0	0	119		136	135	
Beani Bazar	7,196	6,696	7,164	6,845									27,901	1,857	83,268	40,093	
Daily Avg.	232	239	231	228	0	0	0	27	0	0	0	0	231		228	110	
Bibiyana	185,170	171,336	182,286	142,183									680,975	33,606	2,200,139	1,647,046	
Daily Avg.	5,973	6,119	5,880	4,739	0	0	0	0	0	0	0	0	5,628		6,028	4,512	
Chattak	0	0	0	0	0	0	0	0	0	0	0	0	0	4	0	0	
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	
Fenchuganj	116	106	93	63									378	123	1,525	2,396	
Daily Avg.	4	4	3	2	0	0	0	0	0	0	0	0	3		4	7	
Feni	0	0	0	0	0	0	0	0	0	0	0	0	0	110	0	0	
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	
Habiganj	183	193	212	207									795	152	2,269	2,705	
Daily Avg.	6	7	7	7	0	0	0	0	0	0	0	0	7		6	7	
Jalalabad	25,703	24,775	27,987	23,874									102,339	11,898	295,857	329,117	
Daily Avg.	829	885	903	796	0	0	0	0	0	0	0	0	846		811	902	
Kailas Tila	13,191	11,668	12,490	11,892									49,241	8,600	132,283	149,408	
Daily Avg.	426	417	403	396	0	0	0	0	0	0	0	0	407		362	409	
Kamta	Production Suspended										0	0		4			
Daily Avg.	0										0	0		0		0	0
Meghna	157	149	160	155									621	133	2,103	3,491	
Daily Avg.	5	5	5	5	0	0	0	0	0	0	0	0	5		6	10	
Moulavi Bazar	286	80	101	63									530	122	667	995	

Monthly Condensate Production by Fields upto April 2024



Field Name	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2023	2022
														000' bbl		
Daily Avg.	9	3	3	2	0	0	0	0	0	0	0	0	4		2	3
Narshingdi	983	895	930	890									3,698	491	11,904	14,905
Daily Avg.	32	32	30	30	0	0	0	0	0	0	0	0	31		33	41
Rashidpur	1,327	1,228	1,296	1,197									5,048	855	14,542	14,105
Daily Avg.	43	44	42	40	0	0	0	0	0	0	0	0	42		40	39
Saldanadi	51	46	50	45									192	60	640	585
Daily Avg.	2	2	2	2	0	0	0	0	0	0	0	0	2		2	2
Sangu	0	0	0	0	0	0	0	0	0	0	0	0	0	37	0	0
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0
Semutang	0	0	0	0	0	0	0	0	0	0	0	0	0	5	0	0
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0
Shahbazpur	247	210	347	328									1,132	19	2,824	2,640
Daily Avg.	8	8	11	11	0	0	0	0	0	0	0	0	9		8	7
Srikail	4,142	3,180	3,083	2,630									13,035	371	49,927	63,152
Daily Avg.	134	114	99	88	0	0	0	0	0	0	0	0	108		137	173
Sundalpur	0	0	0	0									0	1	128	152
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0
Sylhet	1,085	1,027	1,110	1,047									4,269	855	12,087	13,919
Daily Avg.	35	37	36	35	0	0	0	0	0	0	0	0	35		33	38
Titas	12,918	11,325	11,539	9,956									45,738	5,875	121,753	115,793
Daily Avg.	417	404	372	332	0	0	0	0	0	0	0	0	378		334	317
Begumganj	60	56	53	58									227	4	915	814
Daily Avg.	2	2	0	0	0	0	0	0	0	0	0	0	2		3	2
Rupganj	0	0	0	0	0	0	0	0	0	0	0	0	0	1	0	0
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0
Total (000'bbl)	258	238	254	205	0	0	0	0	0	0	0	0	955	67,731	2,996	2,463
Daily Avg. (000'bbl)	8.3	8.2	8.2	6.8	0.0	0	0.0	0.0	0.0	0.0	0	0	8		8.2	6.8

Note: Historical condensate figure of Sangu available from 2006. Sylhet available from August 1964

Monthly Water Production by Fields in April 2024



HYDROCARBON UNIT
Energy & Mineral Resources Division

Field Name	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	2023	2,022
Bakhrabad	11,217	10,364	11,357	11,029									43,967	106,851	41,667
Daily Avg.	362	370	366	368	0	0	0	0	0	0	0	0	363	293	114
Bangura	2,743	2,536	2,671	2,106									10,056	34,711	228,414
Daily Avg.	88	91	86	70	0	0	0	0	0	0	0	0	83	95	626
Beani Bazar	31,973	31,539	35,850	36,885									136,247	275,983	227,536
Daily Avg.	1,031	1,126	1,156	1,230	0	0	0	0	0	0	0	0	1,126	756	623
Bibiyana	25,419	23,974	25,997	22,546									97,936	320,409	300,138
Daily Avg.	820	856	839	752	0	0	0	0	0	0	0	0	809	878	822
Chattak	0	0	0	0	0	0	0	0	0	0	0	0			
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Fenchuganj	4,227	3,616	3,356	2,032									13,231	43,894	40,238
Daily Avg.	136	129	108	68	0	0	0	0	0	0	0	0	109	120	110
Feni	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Habiganj	10,685	11,181	10,950	10,606									43,422	117,632	76,382
Daily Avg.	345	399	353	354	0	0	0	0	0	0	0	0	359	322	209
Jalalabad	2,155	2,096	2,159	1,986									8,396	22,062	46,828
Daily Avg.	70	75	70	66	0	0	0	0	0	0	0	0	69	60	128
Kailas Tila	17,695	3,664	234	221									21,814	417,894	166,147
Daily Avg.	571	131	8	7	0	0	0	0	0	0	0	0	180	1,145	455
Kamta	0	0	0	0	0	0	0	0	0	0	0	0			
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Meghna	11,864	11,124	11,574	11,361									45,923	105,797	85,545
Daily Avg.	383	397	373	379	0	0	0	0	0	0	0	0	380	290	234
Moulavi Baz	264	269	255	292									1,080	3,159	3,396
Daily Avg.	9	10	8	10	0	0	0	0	0	0	0	0	9	9	9
Narshingdi	866	813	861	806									3,346	10,444	11,738
Daily Avg.	28	29	28	27	0	0	0	0	0	0	0	0	28	29	32
Rashidpur	23,798	22,307	24,068	23,266									93,439	267,005	236,678
Daily Avg.	768	797	776	776	0	0	0	0	0	0	0	0	772	732	648
Saldanadi	84	87	100	86									357	1,224	1,564
Daily Avg.	3	3	3	3	0	0	0	0	0	0	0	0	3	3	4

Monthly Water Production by Fields in April 2024



HYDROCARBON UNIT
Energy & Mineral Resources Division

Field Name	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	2023	2,022
Sangu	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Semutang	7,505	7,515	8,495	8,375									31,890	62,161	35,265
Daily Avg.	242	268	274	279	0	0	0	0	0	0	0	0	264	170	97
Shahbazpur	2,469	1,880	2,390	2,483									9,222	29,571	27,855
Daily Avg.	80	67	77	83	0	0	0	0	0	0	0	0	76	81	76
Srikail	1,951	1,624	1,766	1,509									6,850	19,673	19,797
Daily Avg.	63	58	57	50	0	0	0	0	0	0	0	0	57	54	54
Sundalpur	3,752	3,532	3,736	3,615									14,635	9,242	541
Daily Avg.	121	126	121	121	0	0	0	0	0	0	0	0	121	25	1
Sylhet	16,299	15,247	16,290	15,765									63,601	192,089	176,282
Daily Avg.	526	545	525	526	0	0	0	0	0	0	0	0	526	526	483
Titas	15,887	12,477	13,098	10,948									52,410	183,942	210,230
Daily Avg.	512	446	423	365	0	0	0	0	0	0	0	0	433	504	576
Begumganj	85	77	73	75									310	944	1,024
Daily Avg.	3	3	2	3	0	0	0	0	0	0	0	0	3	3	3
Rupganj	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total (000'b	190,938	165,922	175,280	165,992	0	0	0	0	0	0	0	0	698,132	2,224,688	1,937,265
Daily Avg. (000'bbl)	6,159	5,721	5,654	5,533	0	0	0	0	0	0	0	0	5,770	6,095	5,308

Conditions of Field and Well upto April 2024



HYDROCARBON UNIT

Energy & Mineral Resources Division

Well	company	well type	Discovery	production start	Drilled depth (ft)	Pressure	Pressure type	Completion Zone
Field : Bakharabad								
BKB-1	BGFCL	Vertical	1969	June,1969	9309		FWHP	J
BKB-2	BGFCL	Directional	1969	October,1981	7496	248-274	FWHP	G
BKB-3	BGFCL	Directional	1969	April,1982	9339	356-412	FWHP	G
BKB-4	BGFCL	Directional	1969	June,1982	9430			D
BKB-5	BGFCL	Directional	1969	Sept,1982	9675	1555-1646	FWHP	B
BKB-6	BGFCL	Directional	1969	March,1989	8785			J
BKB-7	BGFCL	Directional	1969	July,1989	8605		FWHP	J
BKB-8	BGFCL	Directional	1969	Sept,1989	8840	490-523	FWHP	J
BKB-9	BGFCL	Vertical	1969	August,2013	8318	1005-1097	FWHP	G
BKB-10	BGFCL	Directional	1969	June,2016	9291	1010-1102	FWHP	K
Field : Bangura								
Bangura-1	Tullow		2004			887-940	FWHP	D
Bangura-2	Tullow		2004			587-685	FWHP	D/E
Bangura-3	Tullow		2004			719-789	FWHP	D
Bangura-6	Tullow		2004			708-780	FWHP	D
Bangura-5	Tullow		2004			579-621	FWHP	D
Field : Beani Bazar								
BB-1	SGFL		1981	July,1999	13480	580-620	SIWHP	Upper
BB-2	SGFL		1981	July,1999	12048	3210-3220	FWHP	Upper
Field : Bibiyana								
BY-1	Chevron		1998			1547-2007	FWHP	BB60,BB66
BY-2	Chevron		1998			1313-1390	FWHP	BB60,BH20A, BH20E
BY-3	Chevron		1998			1363-1403	FWHP	BB70
BY-4	Chevron		1998			1330-1390	FWHP	BH10
BY-5	Chevron		1998			1254-1299	FWHP	BH20A, BH20B, BH20C, BH20D
BY-6	Chevron		1998			1250-1486	FWHP	BB70
BY-7	Chevron		1998			1454-1566	FWHP	BH10
BY-8	Chevron		1998			1270-1297	FWHP	BH20A, BH20B
BY-9	Chevron		1998			1243-1273	FWHP	BH10
BY-10	Chevron		1998			1465-1533	FWHP	BB60
BY-11	Chevron		1998			1260-1284	FWHP	BH20A, BH20B
BY-12	Chevron		1998			1259-1332	FWHP	BB70
BY-13	Chevron		1998			1300-1356	FWHP	BH20A, BH20B
BY-14	Chevron		1998			1342-1632	FWHP	BH20A, BH20B
BY-15	Chevron		1998			2189-2240	FWHP	BB60

Conditions of Field and Well upto April 2024



Well	company	well type	Discovery	production start	Drilled depth (ft)	Pressure	Pressure type	Completion Zone
Field : Chattak								
BY-16	Chevron		1998			1381-1644	FWHP	BH10, BH20D
BY-17	Chevron		1998			2104-2229	FWHP	BB60
BY-18	Chevron		1998			1904-2218	FWHP	BB60
BY-19	Chevron		1998			1354-1477	FWHP	BH10, BH20A
BY-20	Chevron		1998			1248-1262	FWHP	BH20D, BH20A, BH10
BY-21	Chevron		1998			1333-1348	FWHP	BH20A, BH20B, BH10
BY-22	Chevron		1998			1552-1586	FWHP	BB60
BY-23	Chevron		1998			1739-2021	FWHP	BH10, BH20A, BH20B, BH20C
BY-24	Chevron		1998			1337-2091	FWHP	BB60
BY-25	Chevron		1998			1728-1857	FWHP	BB60, BB66
BY-26	Chevron		1998			1877-2094	FWHP	BB60, BB64
Field : Chattak								
Ch-1	SGFL		1959					
Field : Fenchuganj								
Fenchuganj-2	BAPEX		1988	May, 2004				
Fenchuganj-3	BAPEX		1988	February, 2005		2004-2010		upper
Fenchuganj-4	BAPEX		1988			2037-2065		
Field : Feni								
Feni-1	BAPEX		1981					
Feni-2	BAPEX		1981					
Feni-3	BAPEX		1981					
Feni-4	BAPEX		1981					
Feni-5	BAPEX		1981					
Field : Habiganj								
Hbj-1	BGFCL	Vertical	1963	Feb, 1969	11500		FWHP	upper
Hbj-2	BGFCL	Vertical	1963	Feb, 1969	5100		FWHP	upper
Hbj-3	BGFCL	Vertical	1963	July, 1985	5282	1478-1486	FWHP	upper
Hbj-4	BGFCL	Vertical	1963	May, 1985	5249	1460-1467	FWHP	upper
Hbj-5	BGFCL	Directional	1963	Feb, 1992	11552	1440-1446	FWHP	upper
Hbj-6	BGFCL	Vertical	1963	Feb, 1992	5515	1375-1379	FWHP	upper
Hbj-7	BGFCL	Vertical	1963	April, 2000	10236	1331-1139	FWHP	upper
Hbj-8	BGFCL	Vertical	1963	May, 2000	5280			upper
Hbj-9	BGFCL	Vertical	1963	July, 1998	5249			upper
Hbj-10	BGFCL	Vertical	1963	Apr, 2000	5133	1322-1331	FWHP	upper
Hbj-11	BGFCL	Vertical	1963	February, 2008	10499	1417-1423	FWHP	upper
Field : Jalalabad								

Conditions of Field and Well upto April 2024



HYDROCARBON UNIT

Energy & Mineral Resources Division

Well	company	well type	Discovery	production start	Drilled depth (ft)	Pressure	Pressure type	Completion Zone
JB-1	<i>Chevron</i>		1989			1333-1436	<i>FWHP</i>	<i>BB60, BB50</i>
JB-2	<i>Chevron</i>		1989			1279-1294	<i>FWHP</i>	<i>BB50, BB60</i>
JB-3	<i>Chevron</i>		1989			1332-1375	<i>FWHP</i>	<i>BB50, BB60</i>
JB-4	<i>Chevron</i>		1989			1365-1425	<i>FWHP</i>	<i>BB60</i>
JB-6	<i>Chevron</i>		1989			1354-1362	<i>FWHP</i>	<i>BB60, BB50</i>
JB-7	<i>Chevron</i>		1989			1666-1679	<i>FWHP</i>	<i>BB20</i>
JB-8	<i>Chevron</i>		1989			1362-1370	<i>FWHP</i>	<i>BB50, BB60</i>
Field : Kailas Tila								
KTL-1	<i>SGFL</i>		1962	<i>June, 1983</i>	<i>12417</i>	<i>0</i>	<i>SIWHP</i>	
KTL-2	<i>SGFL</i>		1962	<i>Feb, 1995</i>		<i>2225-2230</i>	<i>FWHP</i>	
KTL-3	<i>SGFL</i>		1962	<i>March, 1995</i>		<i>2470-2495</i>	<i>FWHP</i>	
KTL-4	<i>SGFL</i>		1962	<i>March, 1997</i>		<i>2360-2410</i>	<i>FWHP</i>	
KTL-5	<i>SGFL</i>		1962	<i>Sep, 2006</i>		<i>0</i>	<i>SIWHP</i>	
KTL-6	<i>SGFL</i>		1962	<i>Aug, 2007</i>		<i>2490-2495</i>	<i>FWHP</i>	
KTL-7	<i>SGFL</i>		1962			<i>0</i>	<i>SIWHP</i>	
Field : Kamta								
Kamta-1	<i>BGFCL</i>	<i>Vertical</i>	1981	<i>july,1982</i>	<i>11857</i>			<i>N/A</i>
Field : Meghna								
M-1	<i>BGFCL</i>	<i>Vertical</i>	2004	<i>july,1990</i>	<i>10069</i>	<i>1400-1450</i>	<i>FWHP</i>	<i>A,E,F & G</i>
Field : Moulavi Bazar								
MV Bazar-2	<i>Chevron</i>		1997			<i>800-820</i>	<i>FWHP</i>	<i>BB70</i>
MV Bazar-3	<i>Chevron</i>		1997			<i>800-820</i>	<i>FWHP</i>	<i>BB70</i>
MV Bazar-4	<i>Chevron</i>		1997			<i>946-952</i>	<i>FWHP</i>	<i>BB20</i>
MV Bazar-5	<i>Chevron</i>		1997			<i>0</i>	<i>SIWHP</i>	<i>BB60</i>
MV Bazar-6	<i>Chevron</i>		1997			<i>822-890</i>	<i>FWHP</i>	<i>BB20</i>
MV Bazar-7	<i>Chevron</i>		1997			<i>844-901</i>	<i>FWHP/SIWHP</i>	<i>BB20</i>
MV Bazar-9	<i>Chevron</i>		1997			<i>0</i>	<i>SIWHP</i>	<i>BB46, BB48, BB60</i>
Field : Narshingdi								
N-1	<i>BGFCL</i>	<i>vertical</i>	1990	<i>october,1990</i>	<i>11320</i>	<i>1143-1197</i>	<i>FWHP</i>	<i>BL</i>
N-2	<i>BGFCL</i>	<i>vertical</i>	1990	<i>february,2007</i>	<i>10778</i>	<i>1015-1097</i>	<i>FWHP</i>	<i>BL</i>
Field : Rashidpur								
RP-1	<i>SGFL</i>		1960			<i>1290-1291</i>	<i>FWHP</i>	<i>Upper</i>
RP-2	<i>SGFL</i>		1960			<i>73</i>	<i>SIWHP</i>	<i>Lower</i>
RP-3	<i>SGFL</i>		1960			<i>1548-1568</i>	<i>FWHP</i>	<i>Lower</i>
RP-4	<i>SGFL</i>		1960			<i>1450-1655</i>	<i>FWHP</i>	<i>Lower</i>
RP-5	<i>SGFL</i>		1960			<i>2291</i>	<i>SIWHP</i>	<i>Lower</i>

Conditions of Field and Well upto April 2024

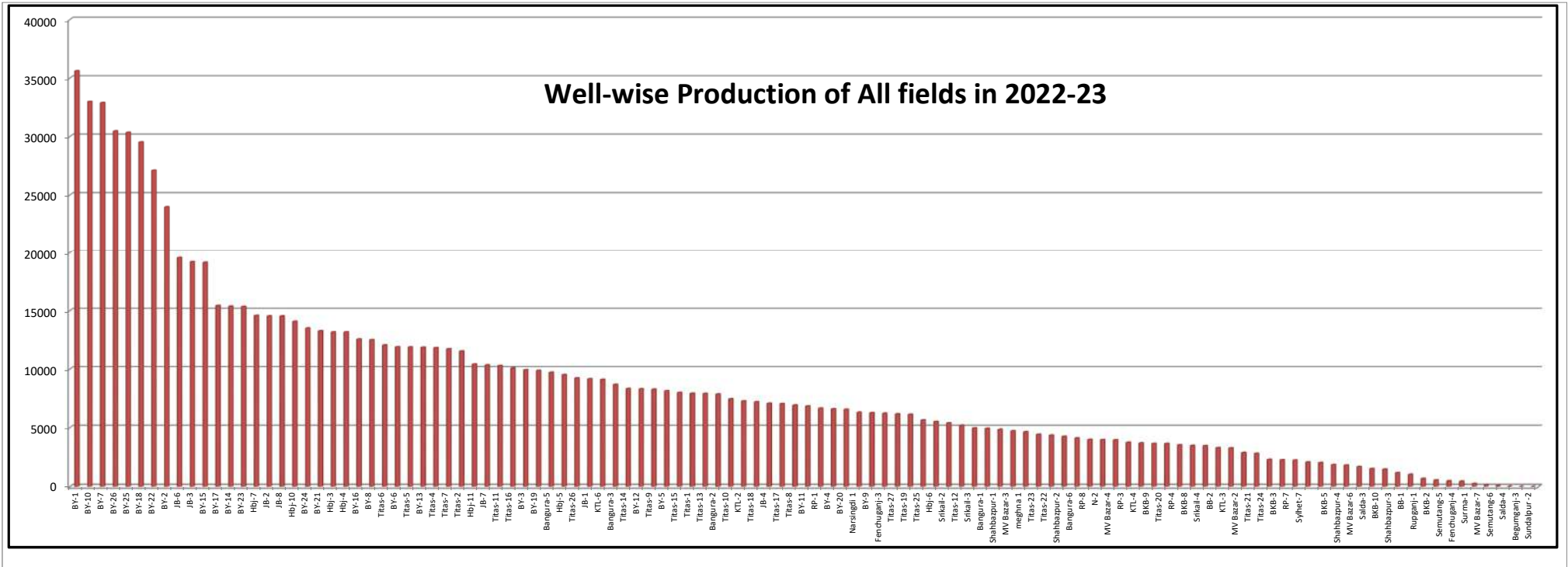


Well	company	well type	Discovery	production start	Drilled depth (ft)	Pressure	Pressure type	Completion Zone
RP-6	SGFL		1960			870	SIWHP	A
RP-7	SGFL		1960			1308-1338	FWHP	Lower
RP-8	SGFL		1960			1600-1625	FWHP	Upper
Field : Salda Nadi								
Salda-1	BAPEX		1995					
Salda-2	BAPEX		1995					
Salda-3	BAPEX	Directional	1995	February, 2012		639-640, 698-700		Upper/Lower
Salda-4	BAPEX		1995					
Field : Sangu								
Sangu-1	BGFCL		1996					
Sangu-3z	BGFCL		1996					
Sangu-4	BGFCL		1996					
Sangu-5	BGFCL		1996					
Sangu-7	BGFCL		1996					
Sangu-8	BGFCL		1996					
Sangu-9	BGFCL		1996					
Sangu-10	BGFCL		1996					
Sangu-11	BGFCL		1996					
Field : Semutang								
Semutang-5	BAPEX		1967			280-508		Lower Zone
Semutang-6	BAPEX		1967			750-1302		
Field : Shahbazpur								
Shahbazpur-1	BAPEX		1995	May, 2009		2310-3543		Lower Zone
Shahbazpur-2	BAPEX		1995			3541-4133		Lower Zone
Shahbazpur-3	BAPEX		1995			4300		Upper Zone
Shahbazpur-4	BAPEX		1995			4250		Upper Zone
Field : Srikail								
Srikail-2	BAPEX		2012			990-1016		Upper & Lower D
Srikail-3	BAPEX		2012			981-1043		Upper & Lower D
Srikail-4	BAPEX		2012			1018-1068		Upper & Lower D
Field : Sundalpur								
Sundalpur -1	BAPEX		2011					
Sundalpur -2	BAPEX		2011					
Field : Sylhet								
Sylhet-3	SGFL		1955	Aug, 1958				
Sylhet-6	SGFL		1955	Aug, 1964		800-850	SIWHP	

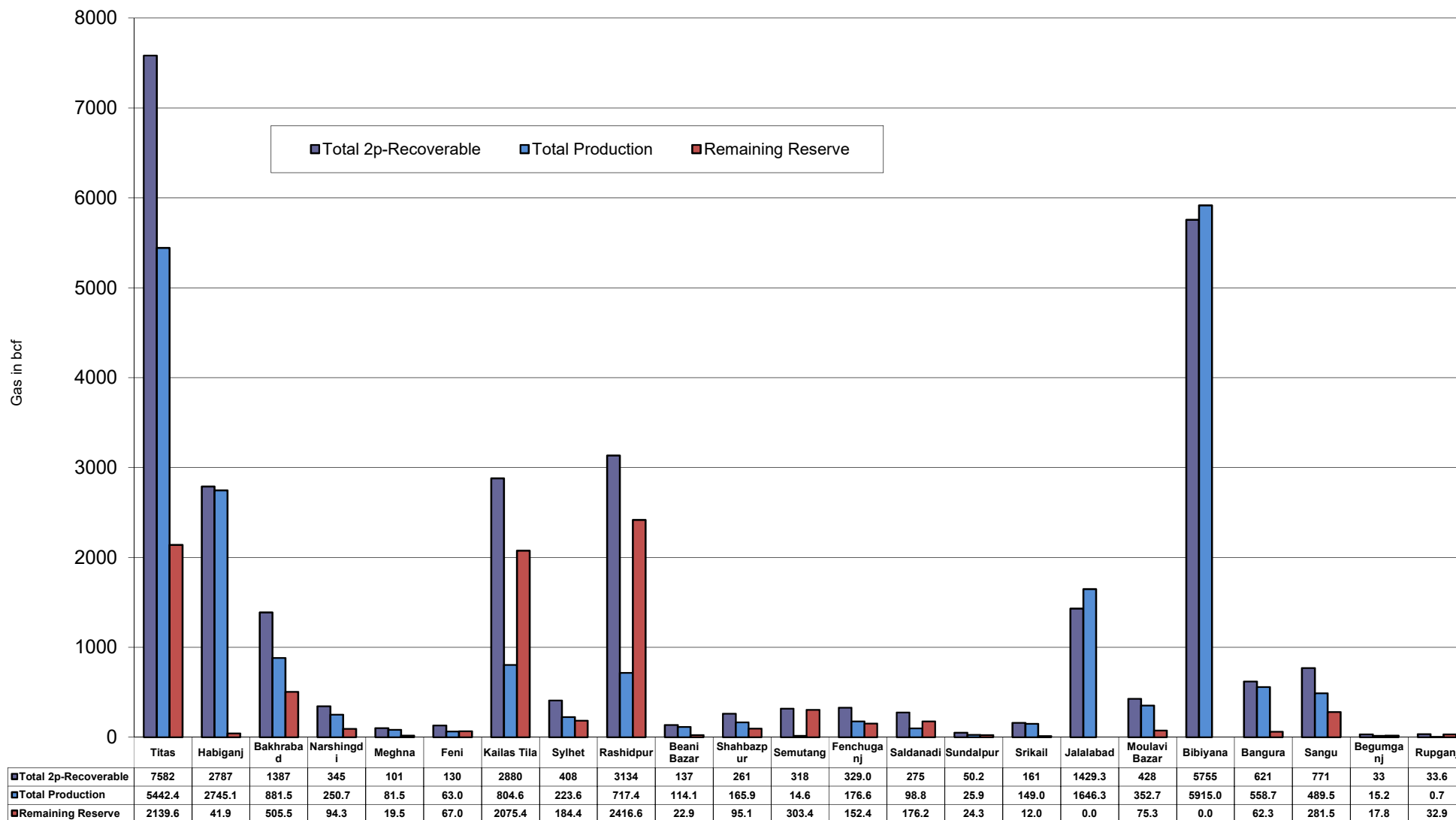
Conditions of Field and Well upto April 2024



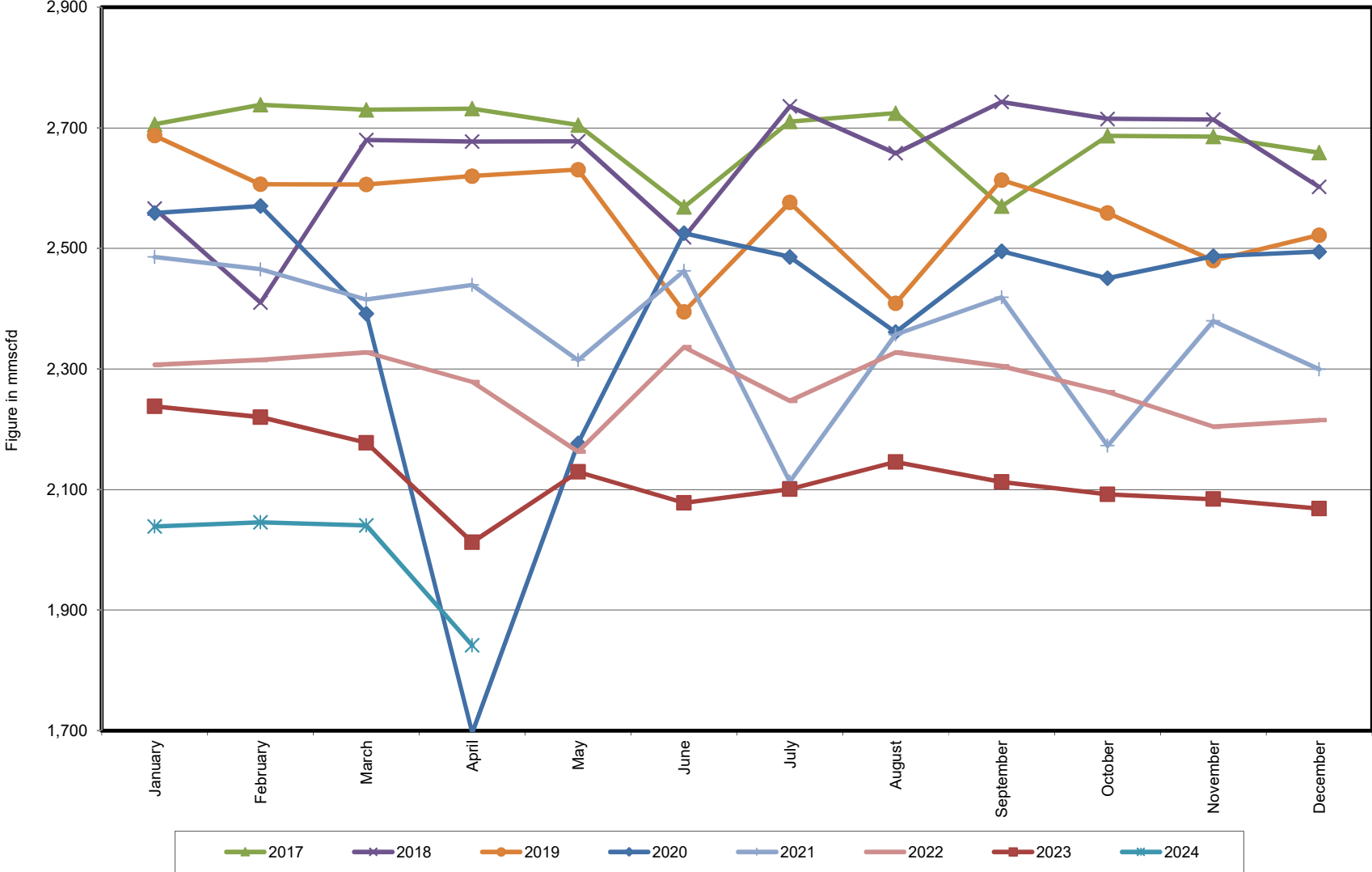
Well	company	well type	Discovery	production start	Drilled depth (ft)	Pressure	Pressure type	Completion Zone
Sylhet-7	SGFL		1955	Apr, 2005		1750-1820	FWHP	Lower Bokabil
Surma-1	SGFL		1955	June, 2010		230	SIWHP	C & D
Field : Titas								
Titas-1	BGFCL	vertical	1962	Mar,1969	12325	900-925	FWHP	A
Titas-2	BGFCL	vertical	1962	Fen,1969	10574	960-1020	FWHP	A
Titas-3	BGFCL	vertical	1962	sept,1969	9315	0	FWHP	A
Titas-4	BGFCL	vertical	1962	oct,1969	9350	1020-1070	FWHP	A
Titas-5	BGFCL	Directional	1962	jan,1981	10805	990-1035	FWHP	A
Titas-6	BGFCL	vertical	1962	Feb,1984	10072	1195-1225	FWHP	A
Titas-7	BGFCL	Directional	1962	July,1985	11006	1090-1160	FWHP	A
Titas-8	BGFCL	Directional	1962	sept,1985	11760	1000-1030	FWHP	B & C
Titas-9	BGFCL	Directional	1962	jan,1988	11893	1040-1085	FWHP	B & C
Titas-10	BGFCL	Directional	1962	may,1988	12139	1140-1180	FWHP	A
Titas-11	BGFCL	vertical	1962	Jun,1991	10462	1275-1310	FWHP	A
Titas-12	BGFCL	Directional	1962	July,2002	9873	1465-1500	FWHP	A
Titas-13	BGFCL	Directional	1962	June,2000	11487	1085-1115	FWHP	A
Titas-14	BGFCL	Directional	1962	June,2000	11004	1200-1250	FWHP	A
Titas-15	BGFCL	vertical	1962	may,2006	10446	0	FWHP	A
Titas-16	BGFCL	Directional	1962	dec,2005	11673	1205-1225	FWHP	A
Titas-17	BGFCL	vertical	1962	feb,2013	9424	1145-1175	FWHP	A
Titas-18	BGFCL	Directional	1962	august,2013	10932	1165-1190	FWHP	A
Titas-19	BGFCL	Directional	1962	may,2014	12730	1365-1415	FWHP	A
Titas-20	BGFCL	Directional	1962	oct,2013	11585	1370-1440	FWHP	A
Titas-21	BGFCL	Directional	1962	dec,2013	11631	1260-1285	FWHP	A
Titas-22	BGFCL	Directional	1962	march,2014	11926	990-1025	FWHP	A
Titas-27	BGFCL	Directional	1962	april,2014	10292	1245-1265	FWHP	A
Titas-23	BGFCL	Directional	1962	feb,2017	11988	2265-2340	FWHP	C
Titas-24	BGFCL	Directional	1962	oct,2016	12686	1120-1245	FWHP	C
Titas-25	BGFCL	vertical	1962	march,2016	11680	1300-1340	FWHP	A
Titas-26	BGFCL	Directional	1962	july,2016	12618	1840-1875	FWHP	C
Field : Begumganj								
Begumganj-3	BAPEX		1977					
Field : Rupganj								
Rupganj-1	BAPEX		2014			38-88		



Reserve, Production and Remaining Reserve as of April 2024



Daily Avg. Production From January 2017 to April 2024



Field Wise Daily Avg. Production April 2024

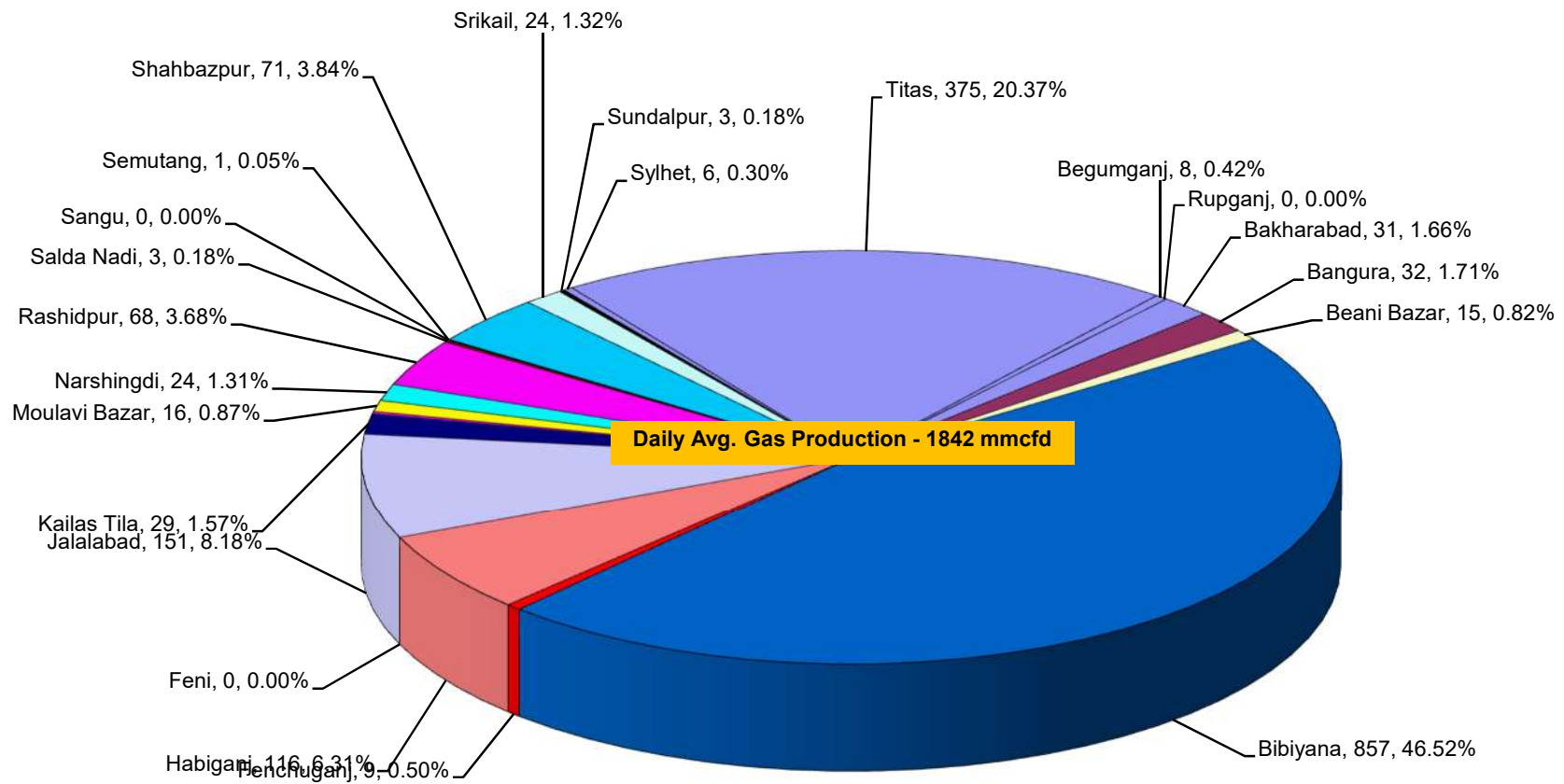
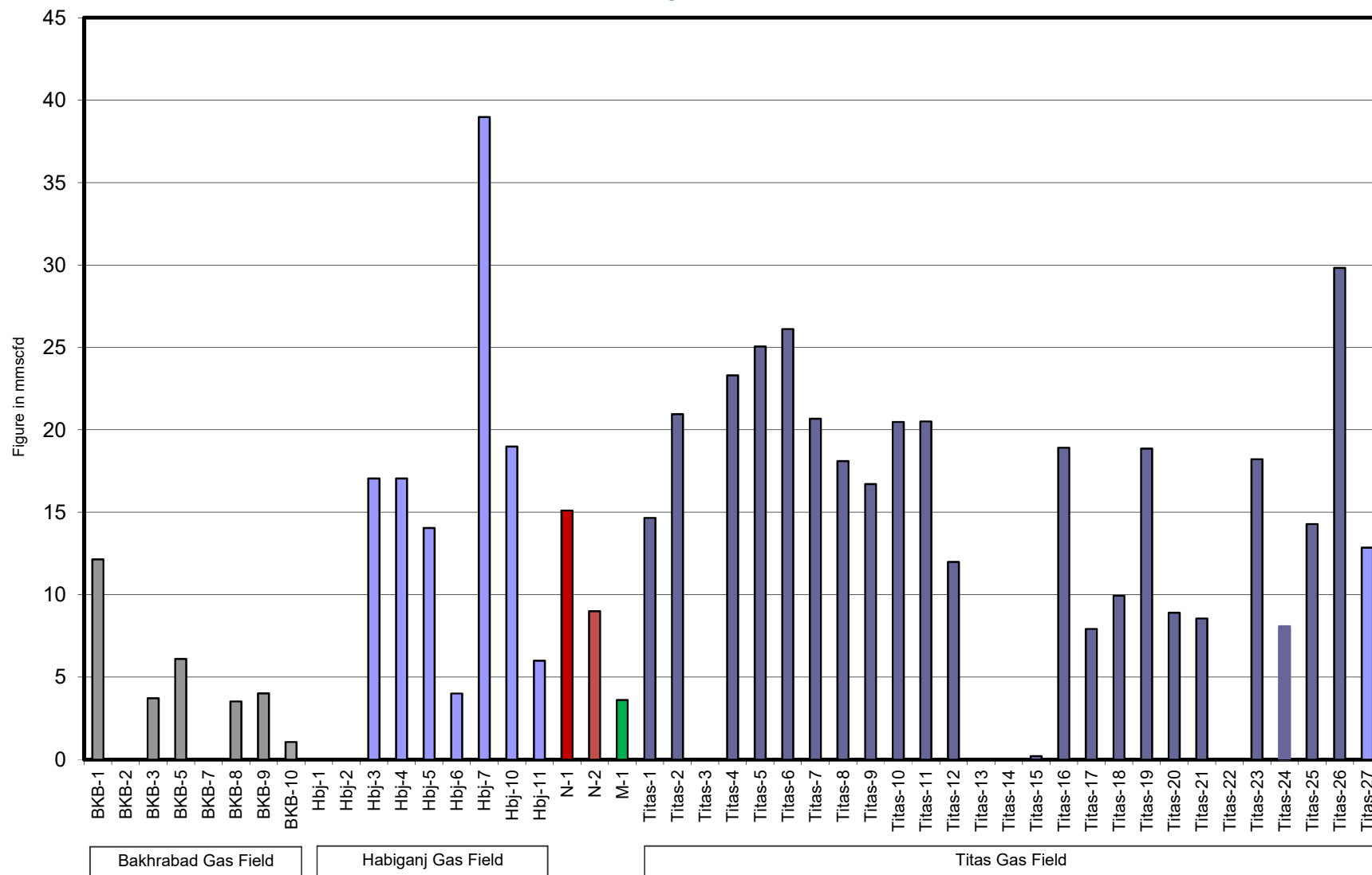


Figure in mmcf and % of total production

Wellwise Daily Avg. Production- BGFCL April 2024

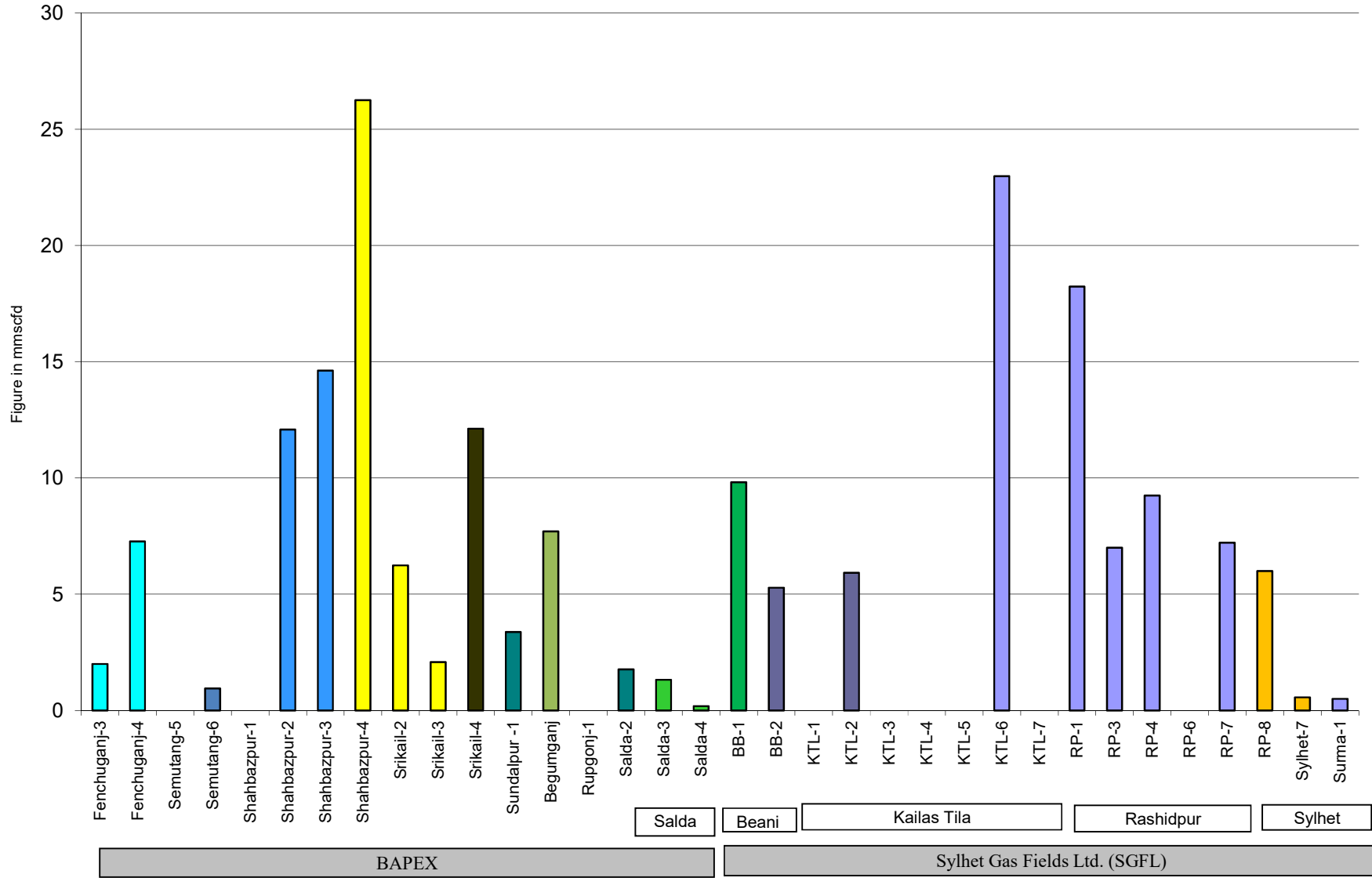


Bakhrabad Gas Field

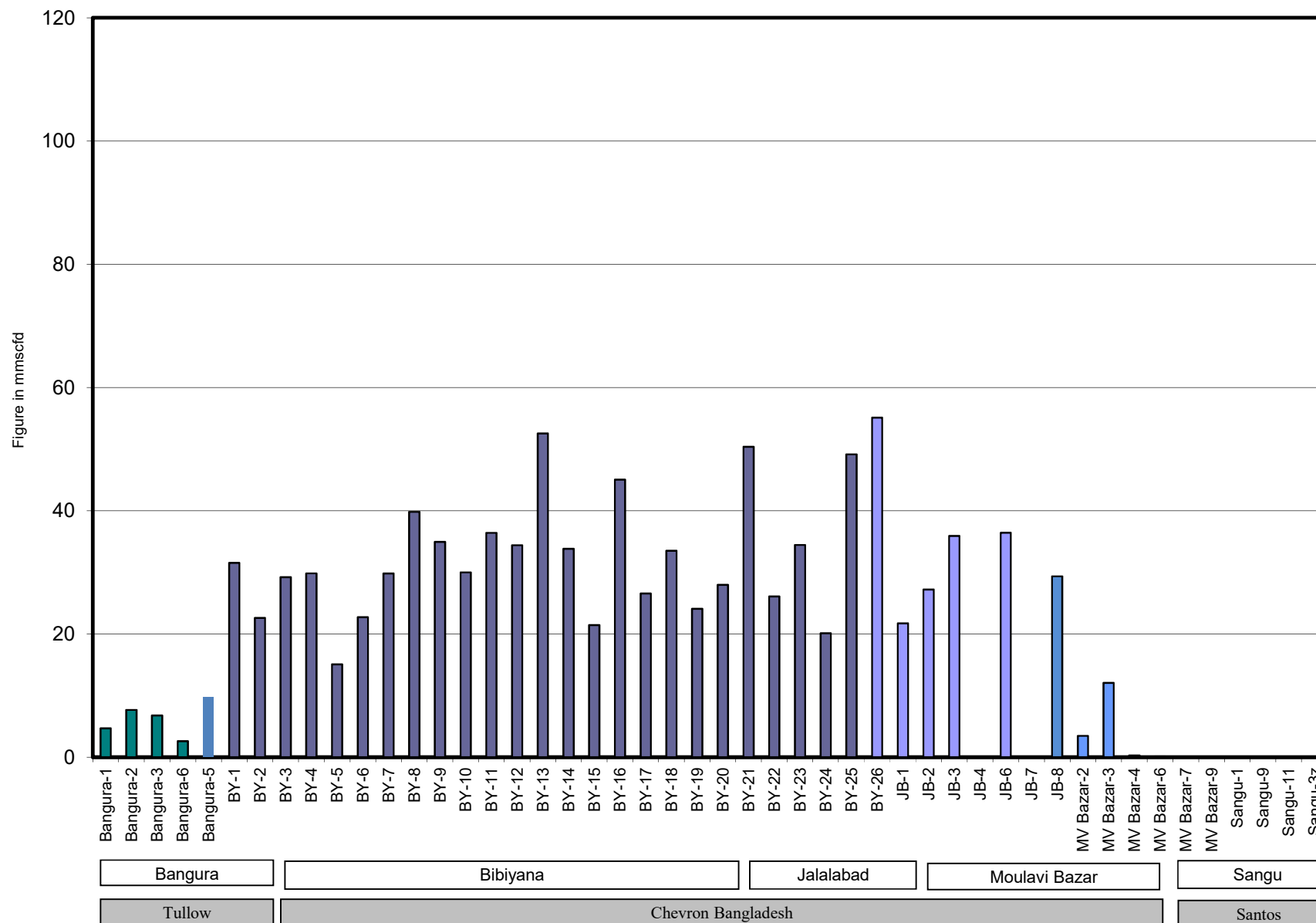
Habiganj Gas Field

Titas Gas Field

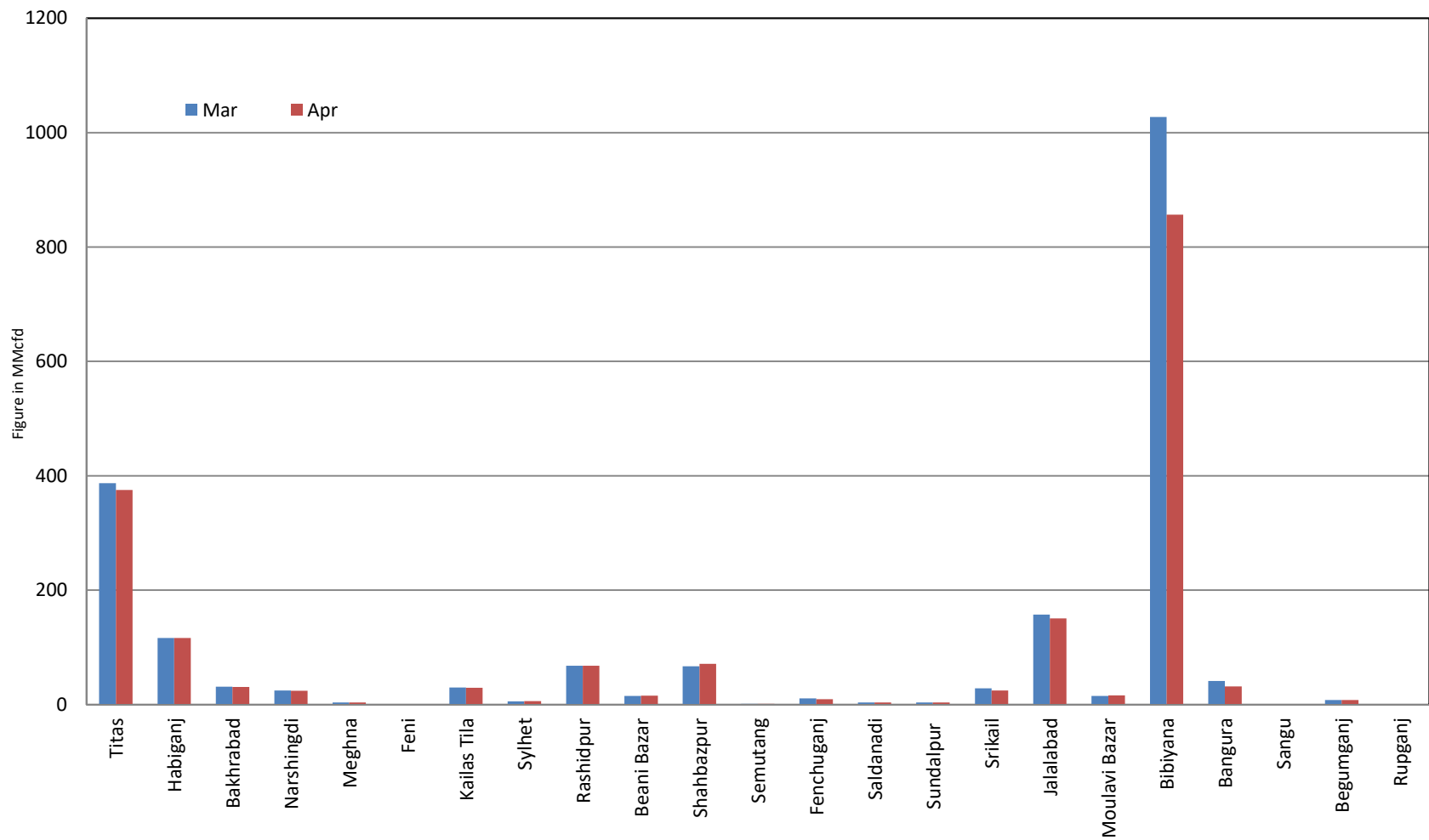
Wellwise Daily Avg. Production- Bapex and SGFL April 2024



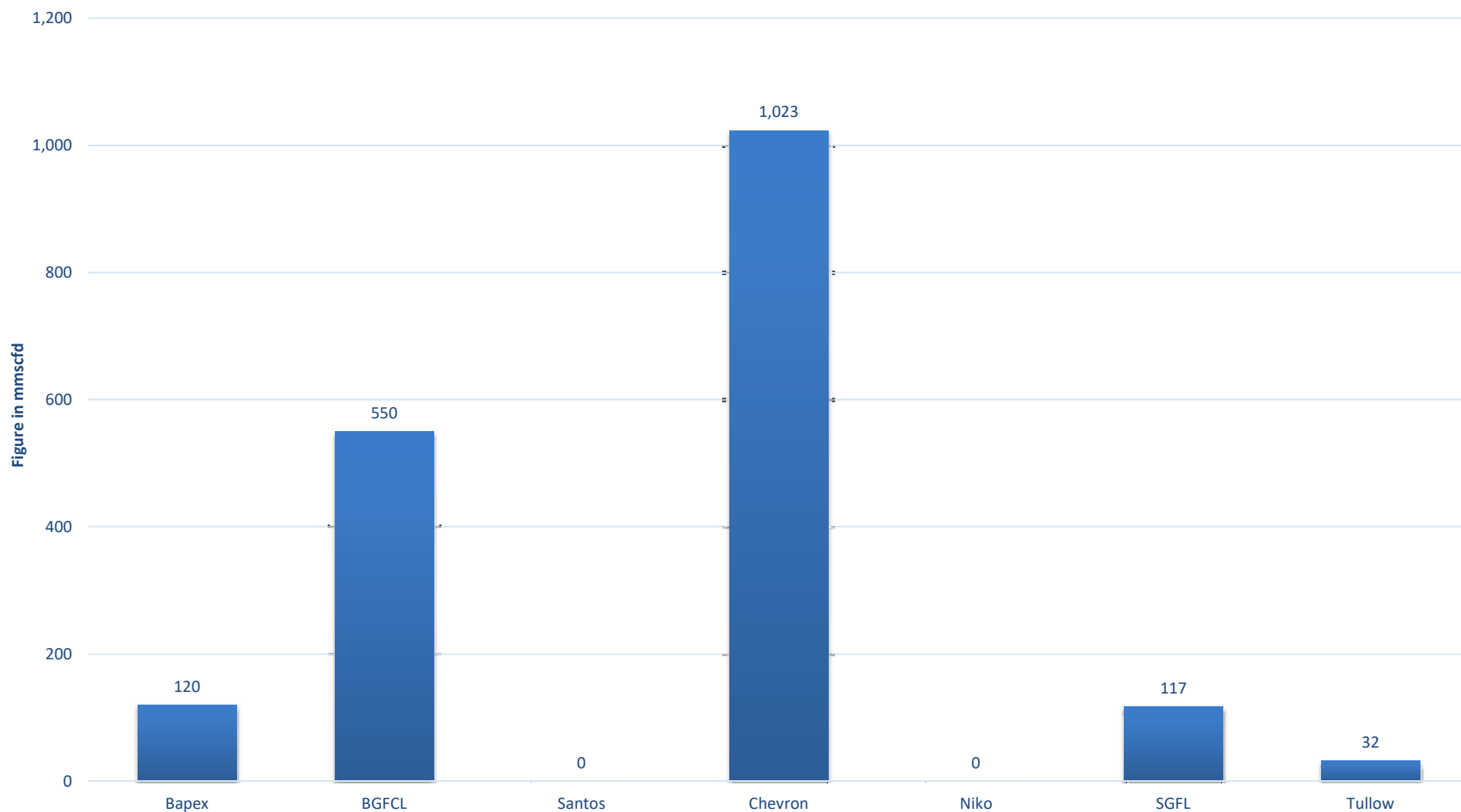
Wellwise Daily Avg. Production- IOC and JVA April 2024



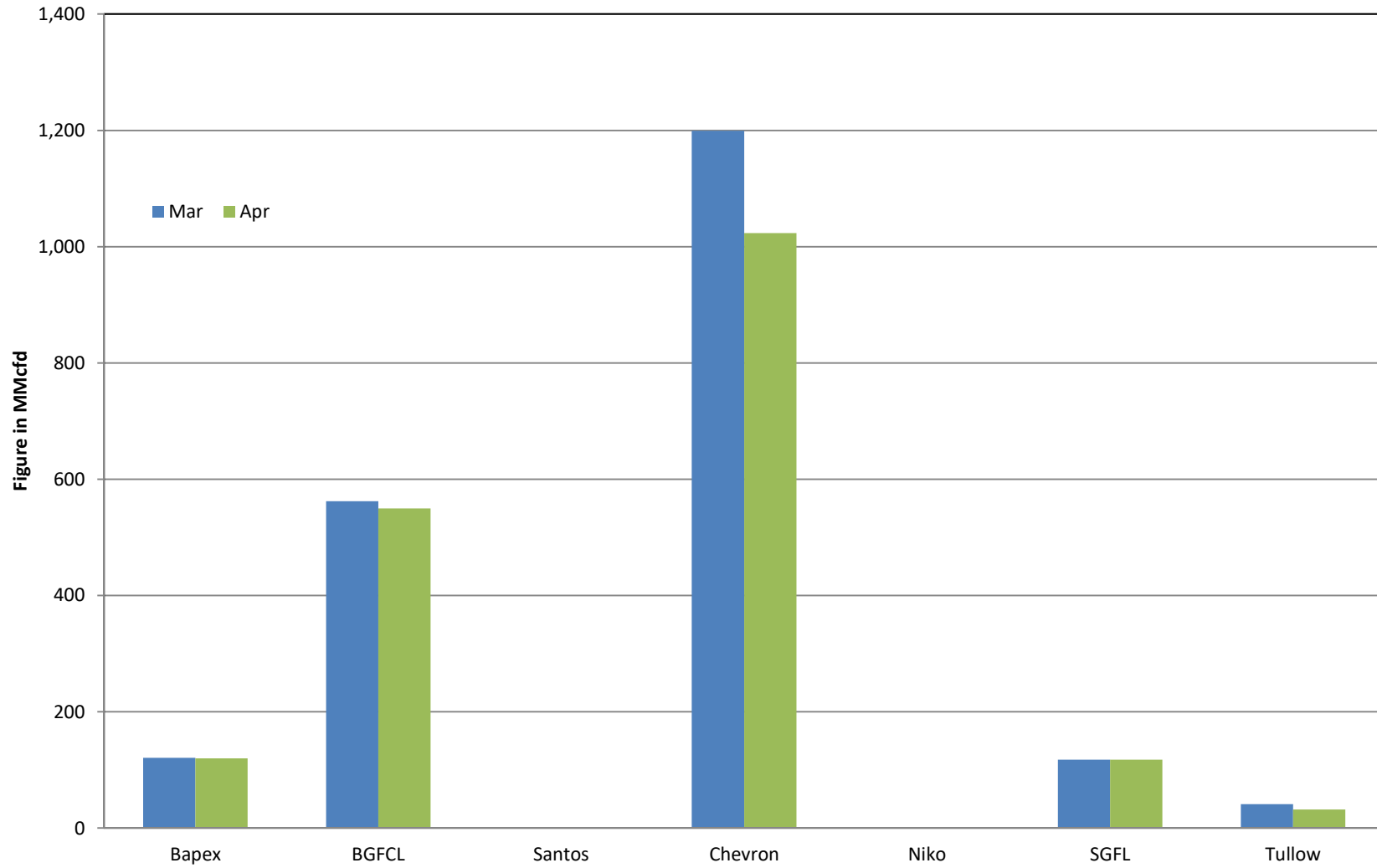
Comparison of fieldwise daily avg. Gas production between March 2024 & April 2024



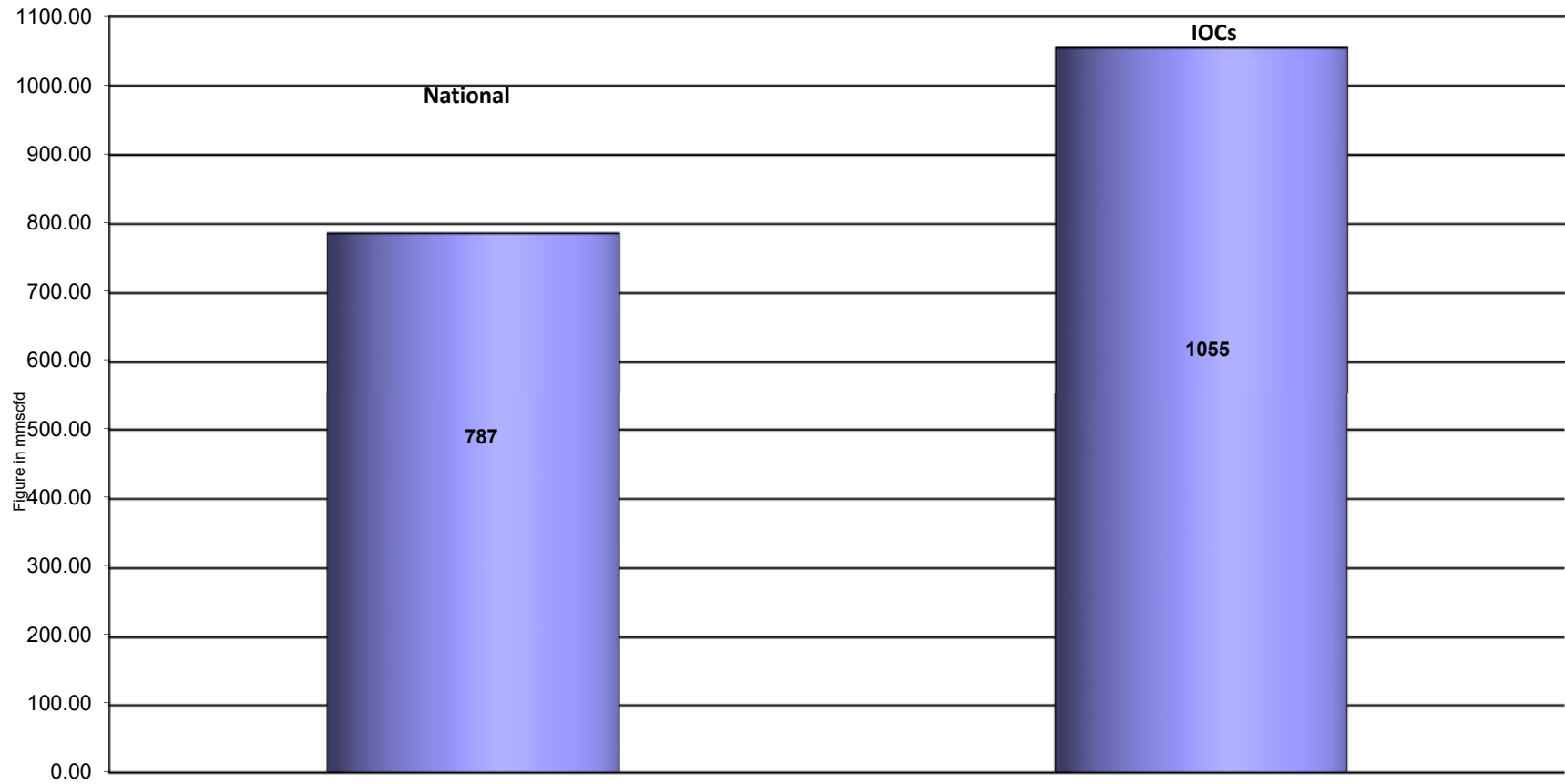
Daily Avg. Production by Operators April 2024



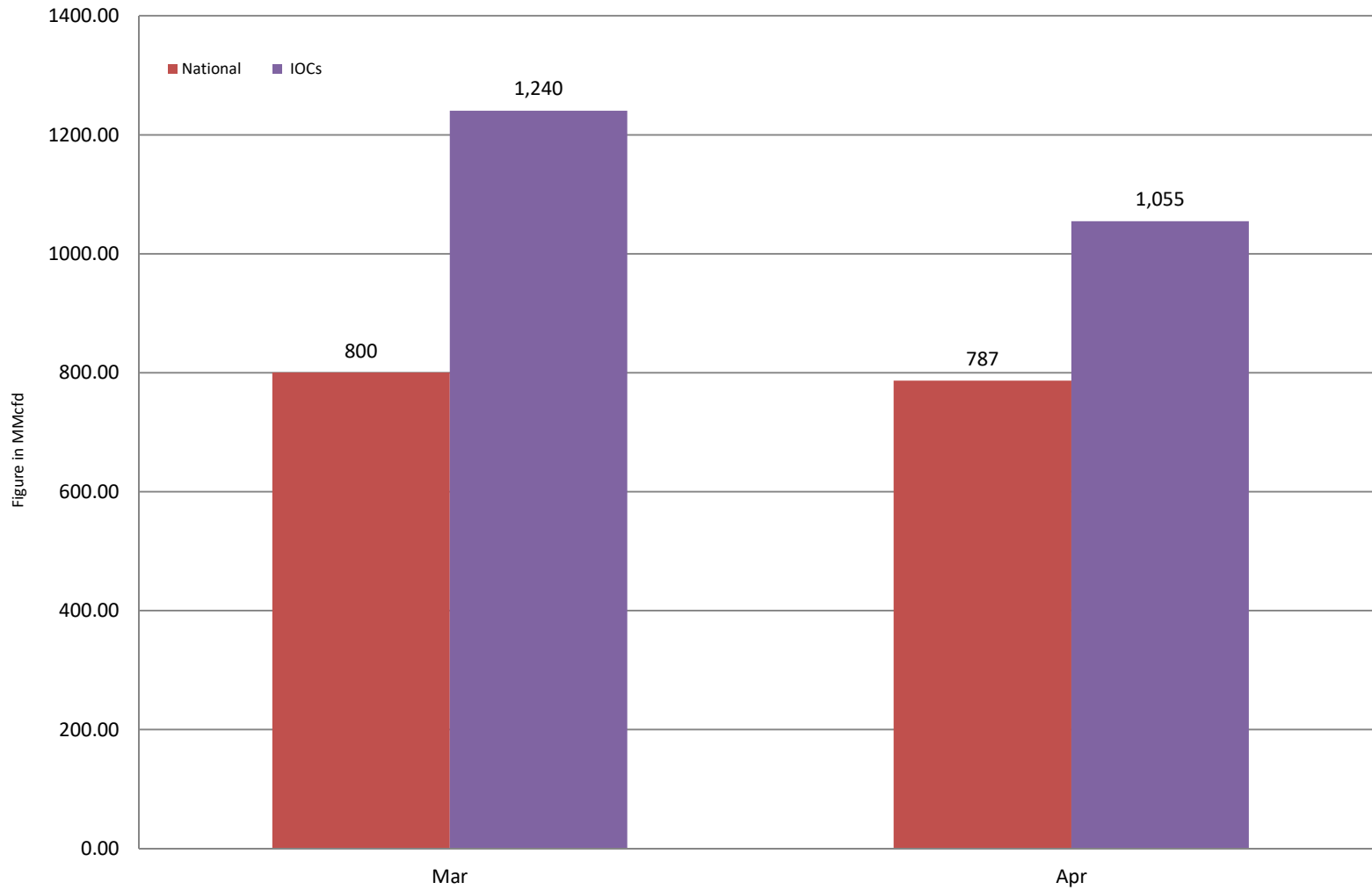
Comparison of operatorwise daily avg. Gas production between March 2024 & April 2024



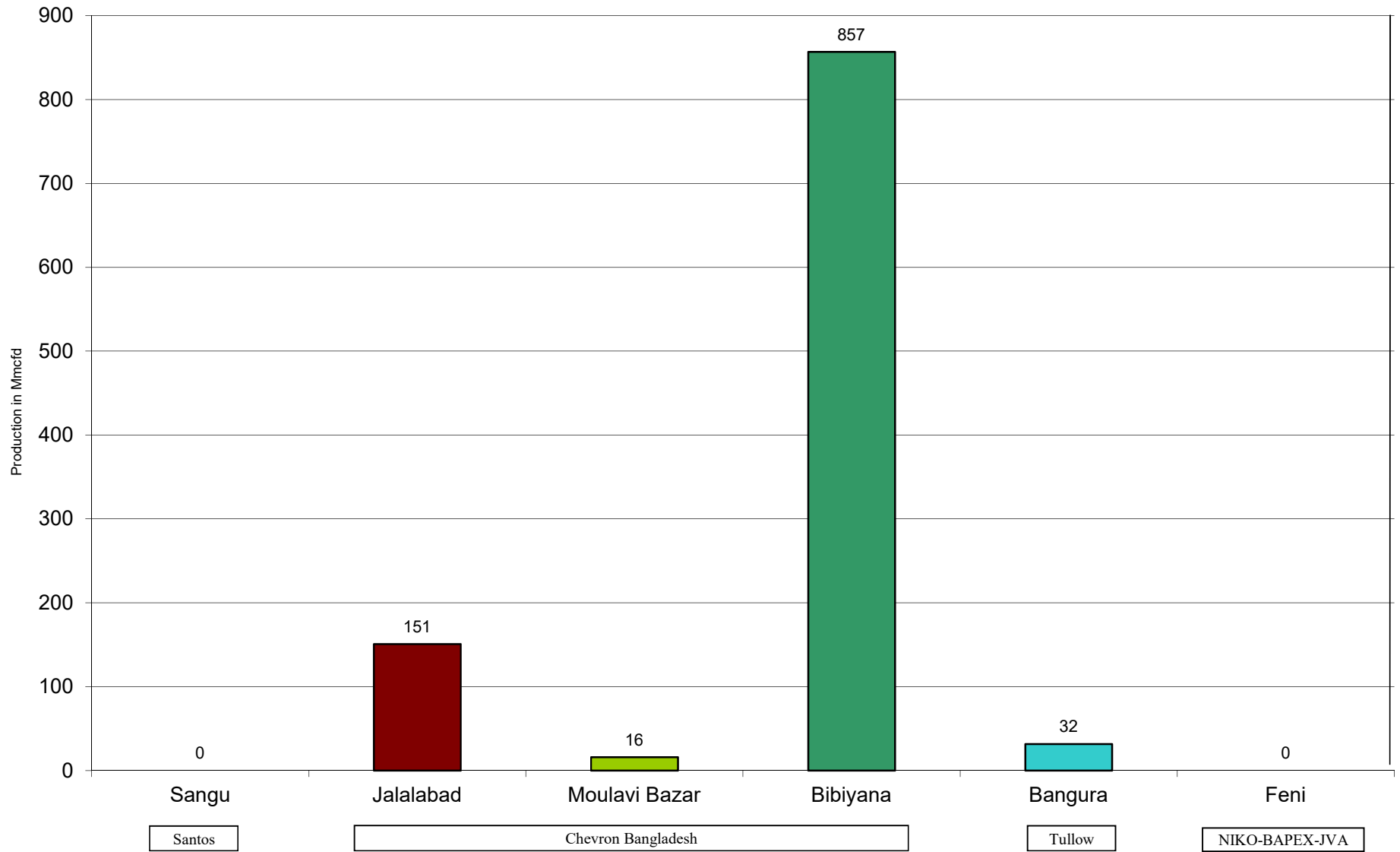
Daily Avg. Production - National Vs. IOCs April 2024



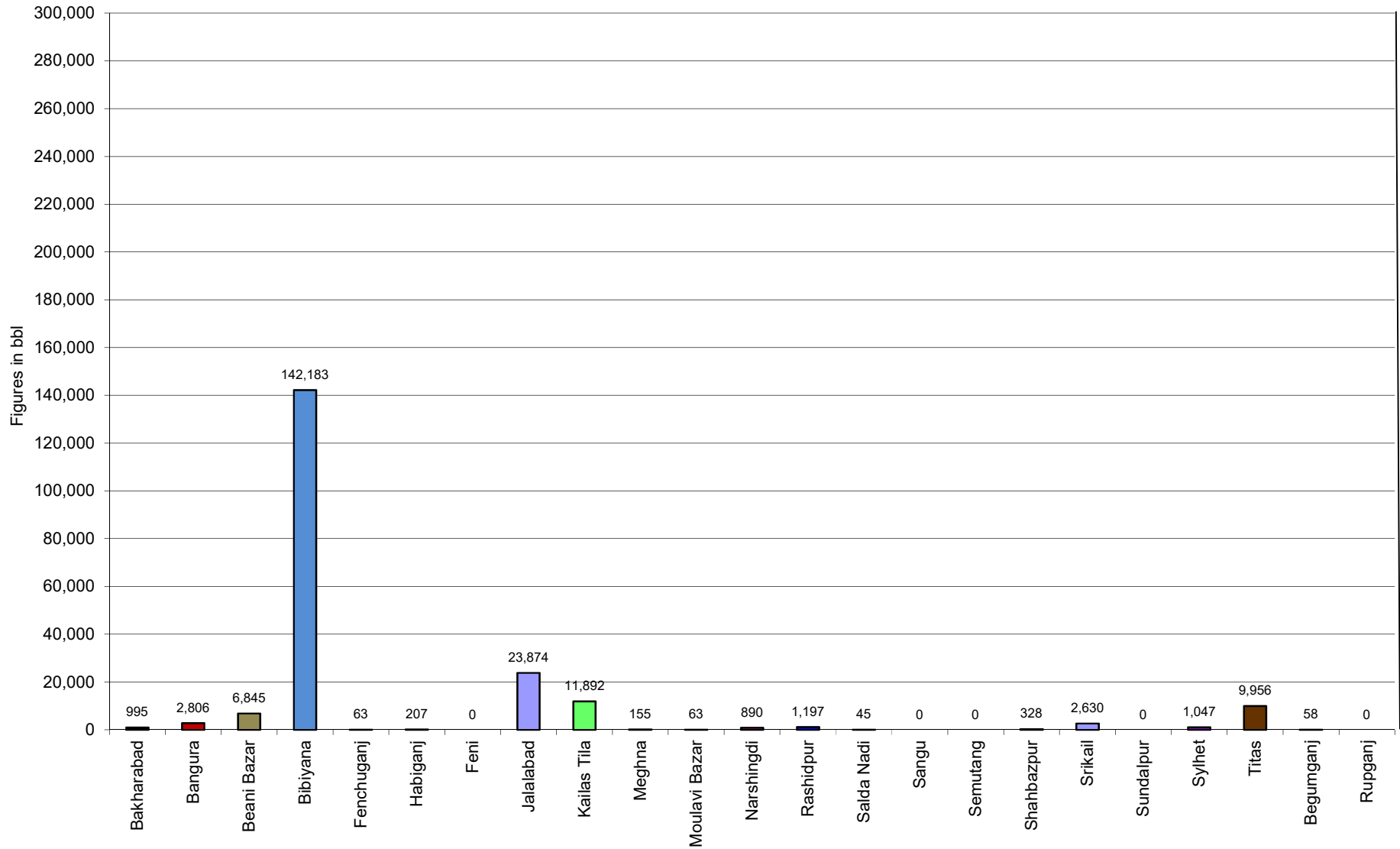
Comparison of daily avg. Gas production - National vs IOC's between March 2024 & April 2024



Daily Avg. Production - IOC and JVA April 2024



Monthly Condensate Production April 2024



Field wise Coal Reserve in Bangladesh

SI No.	Coal Basins	Proved (Mt)	Indicated (Mt)	Inferred (Mt)	Total (Mt)
1	Barapukuria	114.32	211.33	21.06+(43-64)*	346.71+(43-64)*
2	Phulbari	288	226	58	572
3	Khalashpir	-	297.57	225.92	523.49
4	Jamalganj	-	-	1053.9	1053.9
5	Dighipara	-	105	495	600
	Total	402.32	839.9	1896.88-1917.88	3139.10-3160.10

**Resources of VI Seam in second syncline are towards SW of main basin, after Wardell Armstrong*

NOTE: Reserve Figure based on Coal Sector Development Strategy (Final), HCU, PwC

Summary of Reserve and Production of Barapukuria Coal Mine As of April 2024

Coal Initially Place (Proven + Probable)	346,710 kT	346.71 MT
Total Reserve of Seam VI	285,410 kT	285.41 MT
Recoverable from Seam VI Central part(Proven + Probable)	16,540 kT*	16.54 MT
Coal Production in April 2024	118.38 kT	0.12 MT
Cumulative Production as of April 2024	14,237 kT	14.24 MT
Remaining Reserve	2,303 kT	2.30 MT

NOTE: Reserve figure based on Mines and Minerals Development Report ,HCU PwC

*Figure from BCMCL, M/S Wardell Armstrong. According to Mines and Minerals Development Report ,HCU, PwC this figure is 64.8 Mt

Barapukuria Coal Mine-MPM and P Contract (BCMCL)

Measurement Record: Surface Belt Weigher

Measurement Period: April 2024

Day wise data	Consortium Daily Output (ton)	Consortium Cumulative Total	BCMCL Daily Output	BCMCL Cumulative Total	Remarks
1-Apr-2024	4,065.93	4,065.93	4,065.93	4,065.93	
2-Apr-2024	4,173.92	8,239.85	4,173.92	8,239.85	
3-Apr-2024	3,850.48	12,090.33	3,850.48	12,090.33	
4-Apr-2024	4,648.82	16,739.15	4,648.82	16,739.15	
5-Apr-2024	4,739.22	21,478.37	4,739.22	21,478.37	
6-Apr-2024	4,426.30	25,904.67	4,426.30	25,904.67	
7-Apr-2024	4,688.90	30,593.56	4,688.90	30,593.56	
8-Apr-2024	4,401.44	34,995.01	4,401.44	34,995.01	
9-Apr-2024	4,230.16	39,225.16	4,230.16	39,225.16	
10-Apr-2024	3,904.14	43,129.30	3,904.14	43,129.30	
11-Apr-2024	1,932.21	45,061.51	1,932.21	45,061.51	
12-Apr-2024	1,507.38	46,568.89	1,507.38	46,568.89	
13-Apr-2024	4,313.34	50,882.23	4,313.34	50,882.23	
14-Apr-2024	4,517.41	55,399.64	4,517.41	55,399.64	
15-Apr-2024	4,651.05	60,050.69	4,651.05	60,050.69	
16-Apr-2024	4,290.10	64,340.79	4,290.10	64,340.79	
17-Apr-2024	4,301.10	68,641.88	4,301.10	68,641.88	
18-Apr-2024	4,148.73	72,790.61	4,148.73	72,790.61	
19-Apr-2024	4,635.86	77,426.48	4,635.86	77,426.48	
20-Apr-2024	4,477.49	81,903.97	4,477.49	81,903.97	
21-Apr-2024	4,605.24	86,509.20	4,605.24	86,509.20	
22-Apr-2024	4,380.14	90,889.34	4,380.14	90,889.34	
23-Apr-2024	4,426.24	95,315.58	4,426.24	95,315.58	
24-Apr-2024	4,598.25	99,913.83	4,598.25	99,913.83	
25-Apr-2024	4,861.03	104,774.86	4,861.03	104,774.86	
26-Apr-2024	4,558.92	109,333.78	4,558.92	109,333.78	
27-Apr-2024	4,787.33	114,121.10	4,787.33	114,121.10	
28-Apr-2024	4,457.78	118,578.88	4,457.78	118,578.88	
29-Apr-2024	4,354.92	122,933.80	4,354.92	122,933.80	
30-Apr-2024	4,450.58	127,384.37	4,450.58	127,384.37	

Adjustable coal for scale calibration	0.00
Total Output	127,384.37
Deduction for scrap	0
Less Difference in water content	9000.584
Less out of seam Dilution	0.00
Net Output	118,383.79

Barapukuria Coal Mine Daywise Data Graph for April 2024

