Gas and Coal Reserve & Production

February 2022

ENERGY DATA CENTER

HYDROCARBON UNIT

Energy and Mineral Resources Division

Preface

Monthly Report on Gas and Coal Reserve & Production was prepared and published by Hydrocarbon Unit for the first time in July 2004. The present one is the issue for February 2022. In this report, Monthly Gas, Condensate, Water and Coal production of Bangladesh has been reflected. Monthly import of Liquefied Natural Gas (LNG) has been included in the report as well. Moreover, Daily Average Gas Production; Field wise Daily Average Production; Well wise Daily Average Production; Comparison of Field wise Average Gas Production between present & previous month; Daily Average Production by Operator; Comparison of National and IOC Daily Average Production along with the graphical presentation have been depicted. Monthly Coal production data is also included in this report.

This report has been prepared based on the data directly collected from the Production companies of Petrobangla (BAPEX, BGFCL & SGFL) and IOC companies (Tullow & Chevron). Liquefied Natural Gas (LNG) import data is collected from RPGCL & Coal production data is collected from BCMCL.

It is expected that the report will be helpful as reference book and elements of interest for the concerned.

The report will also be available at HCU's website: www.hcu.gov.bd.

Abul Khayer Md. Aminur Rahman
Director General (Additional Secretary)
Hydrocarbon Unit

Executive Summary of February 2022

Total gas and condensate Production in February 2022 were 64.81 Bcf and 194608 Bbl. During the previous month i.e. January 2022, gas and condensate production were 71.51 Bcf and 231882 Bbl and in the same month of the previous year i.e. February 2021, total gas and condensate production were 69.03 Bcf and 250404 Bbl respectively. The National Oil Companies (NOC's) and International Oil Companies (IOC's) Produced 24.04 Bcf and 40.77 Bcf gas respectively in February 2022. During the previous month i.e. January 2022, gas production by the National Oil Companies (NOC's) and International Oil Companies (IOC's) were 26.85 Bcf and 44.66 Bcf respectively. In the month of February 2022, Bibiyana gas field Produced 33.30 Bcf gas and it ranked top among the gas producers. Average production from the field during the month of February 2022 was 1189 MMcfd. It is noted that Bibiyana gas field Produced 36.40 Bcf in January 2022.

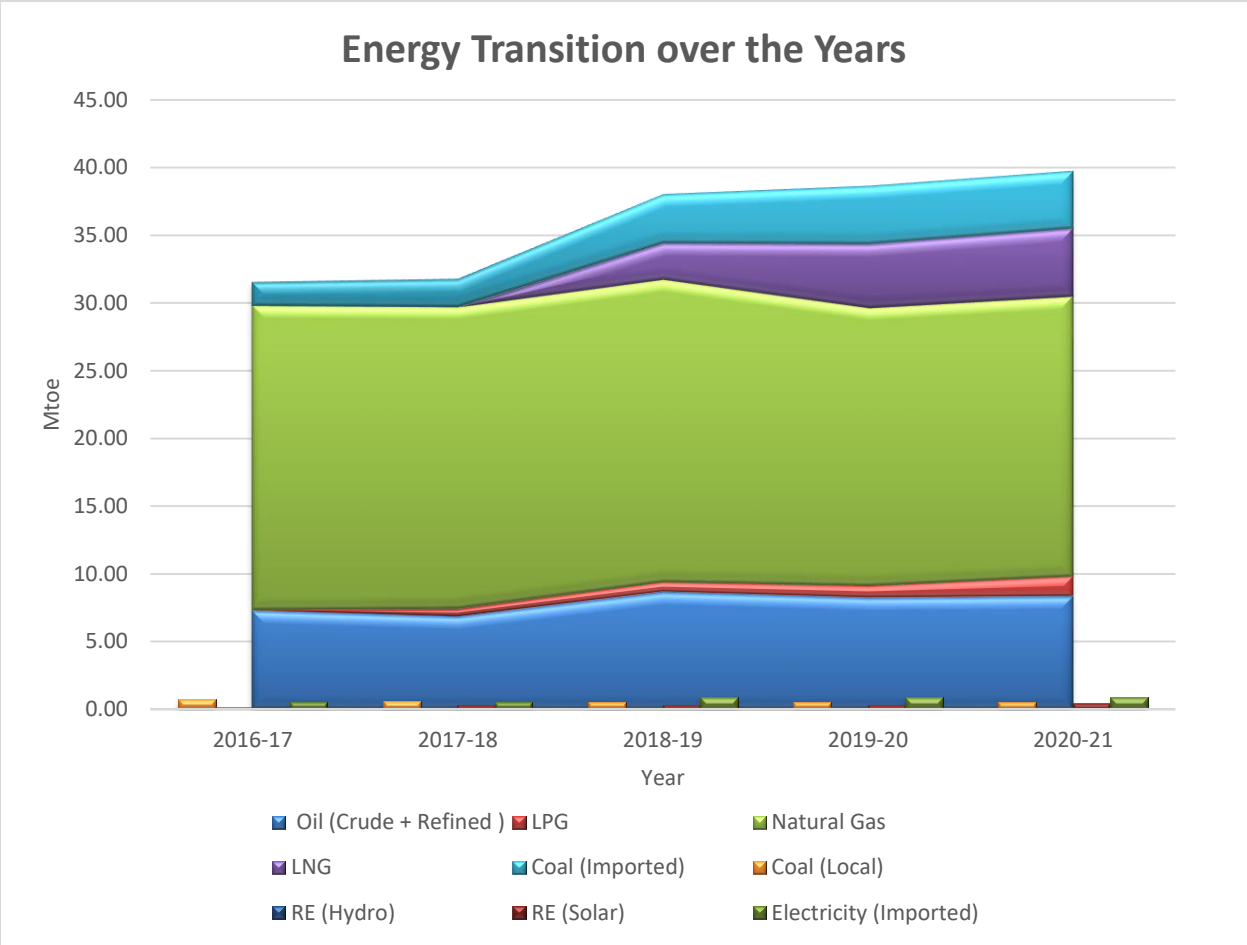
During the month of February 2022 total production of condensate was 194608 Bbl compared to 231882 Bbl in the previous month i.e. January 2022. Bibiyana gas field Produced 127776 Bbl condensate and ranked top while Jalalabad ranked 2nd by producing 28046 Bbl.

In the month of February 2022 total coal production was 23234.27 Ton. During the previous month i.e. January 2022 total coal production was 73509.43 Ton.

Total LNG import in February 2022 was 15.24 Bcf. As a result, Total LNG Import in this FY is 152.30 Bcf and cumulative LNG import stands on 687.16 Bcf from August 2018.

Gas Reserve & Production at a glance

Gas Initially in Place (GIIP)	:	40,092.19 Bcf
Recoverable (2P)	:	29,926.10 Bcf
Cumulative Production as of February 2022	:	19,231.19 Bcf
Remaining Reserve up to February 2022	:	10,695.31 Bcf
Gas Production in February 2022	:	64.81 Bcf
National Oil Company (NOC's) production in February 2022	:	24.04 Bcf
International Oil Company (IOC's) production in February 2022	:	40.77 Bcf
No. of National Oil Company (NOC's) in February 2022	:	3 (BGFCL, BAPEX, SGFL)
No. of International Oil Company (IOC's) in February 2022	:	2 (Chevron, Tullow)
Total gas fields of National Oil Company (NOC) in February 2022	:	21
Total gas fields of International Oil Company (IOC) in February 2022	:	5
Total gas wells of National Oil Company (NOC) in February 2022	:	115
Total gas wells of International Oil Company (IOC) in February 2022	:	60
No. of National Oil Company (NOC's) gas production well in February 2022	:	70
No. of Intl. Oil Company (IOC's) gas production well in February 2022	:	42
No. of National Oil company (NOC's) suspended well in February 2022	:	45
No. of International Oil company (IOC's) suspended well in February 2022	:	18
Total LNG Import in February 2022	:	15.24 Bcf
Total LNG Import from July 2021 to February 2022	:	152.30 Bcf
Cumulative LNG Import from August 2018	:	687.16 Bcf


Energy Transition over the Years
45.00
40.00
35.00
30.00
25.00
20.00
15.00
10.00
5.00
0.00
Mtoe
2016-17
2017-18
2018-19
2019-20
2020-21
Year
Oil (Crude + Refined)
LPG
Natural Gas
LNG
Coal (Imported)
Coal (Local)
RE (Hydro)
RE (Solar)
Electricity (Imported)

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Summary of Reserve, Production & Import
As of February 2022

Gas Initially Place (Proven + Probable)	**40,092.19 Bcf**	**40.09 Tcf**
Recoverable (Proven + Probable)	**29,926.50 Bcf**	**29.93 Tcf**
Gas Production in February 2022	**64.81 Bcf**	**0.06 Tcf**
Cumulative Gas Production as of February 2022	**19,231.19 Bcf**	**19.23 Tcf**
Remaining Reserve	**10,695.31 Bcf**	**10.70 Tcf**

NOTE: Reserve figure based on "Updated Report on Bangladesh Gas Reserve Estimation 2010", prepared by Gustavson Associates LLC, USA

Total LNG Import in February 2022	**15.24 Bcf**	**0.02 Tcf**
Total LNG Import from July 2021 to February 2022	**152.30 Bcf**	**0.15 Tcf**
Cumulative LNG Import from August 2018	**687.16 Bcf**	**0.69 Tcf**

Summary of Reserve and Production

(As of February 2022)

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Gas Bcf

Sl No.	Field	2P GIIP	2P Reserve	Gas Prod. In Feb'22	Cum. Gas Production	Remaining Reserve	Cum. Condensate Production
1	Begumganj	47.0	33.0	0.23	8.8	24.2	2
2	Shahbazpur	415.0	261.0	1.80	80.7	180.3	13
3	Semutang	654.0	318.0	0.02	14.0	304.0	5
4	Fenchuganj	483.0	329.0	0.50	166.4	162.6	119
5	Salda Nadi	393.0	275.0	0.07	95.9	179.1	59
6	Srikail*	230.0	161.0	1.19	120.5	40.5	256
7	Sundalpur *	62.2	50.2	0.21	20.4	29.8	1
8	Rupganj	48.0	33.6	0.00	0.7	32.9	1
	Bapex	**2,332.2**	**1,460.8**	**4.03**	**507.4**	**953.4**	**457**
9	Meghna	122.0	101.0	0.20	78.4	22.6	141
10	Narshingdi	405.0	345.0	0.76	230.4	114.6	463
11	Kamta	72.0	50.0	0.00	21.1	28.9	4
12	Habiganj	3,981.0	2,787.0	4.37	2,637.4	149.6	147
13	Bakhrabad	1,825.0	1,387.0	0.99	855.1	531.9	1,064
14	Titas	9,039.0	7,582.0	11.23	5,134.1	2,447.9	5,613
	BGFCL	**15,444.0**	**12,252.0**	**17.56**	**8,956.6**	**3,295.4**	**7,431**
15	Sangu	976.0	771.0	0.00	489.5	281.5	37
	Santos/Cairn	**976.0**	**771.0**	**0.00**	**489.5**	**281.5**	**37**
16	Bibiyana**	8,383.0	5,755.4	33.30	5,038.0	717.4	29,348
17	Moulavi Bazar**	494.0	428.0	0.48	339.4	88.6	120
18	Jalalabad**	2,716.0	1,429.3	5.67	1,503.6	0.0	11,232
	Chevron	**11,593.0**	**7,612.7**	**39.46**	**6,881.0**	**731.7**	**40,700**
19	Feni	185.0	130.0	0.00	63.0	67.0	110
	Niko	**185.0**	**130.0**	**0.00**	**63.0**	**67.0**	**110**
20	Kailas Tila	3,463.0	2,880.0	0.81	780.2	2,099.8	8,290
21	Sylhet	580.0	408.0	0.20	219.2	188.8	827
22	Rashidpur	3,887.0	3,134.0	1.24	681.1	2,452.9	824
23	Chattak	677.0	474.0	0.00	25.8	448.2	4
24	Beani Bazar	225.0	137.0	0.20	104.5	32.5	1,712
	SGFL	**8,832.0**	**7,033.0**	**2.45**	**1,811.0**	**5,222.0**	**11,658**
25	Bangura	730.0	621.0	1.32	522.8	98.2	1,348
	Tullow	**730.0**	**621.0**	**1.32**	**522.8**	**98.2**	**1,348**
26	Kutubdia	65.0	46.0	0.00	0.0	46.0	0
	Total	**40,092.2**	**29,926.5**	**64.81**	**19,231.2**	**10,695.3**	**61,741**

** Preliminary reserve estimated by BAPEX*

*** 2P reserve estimation by Petrobangla*

Production comparison between Jan'22 & Feb'22

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Sl No.	Field	Gas Prod. (MMcf) in Jan'22	Daily Avg. (MMcfd) in Jan'22	Gas Prod. (MMcf) in Feb'22	Daily Avg. (MMcfd) in Feb'22
1	Begumganj	259	8	233	8
2	Shahbazpur	1985	64	1805	64
3	Semutang	23	1	22	1
4	Fenchuganj	594	19	504	18
5	Salda Nadi	116	4	65	2
6	Srikail	1366	44	1195	43
7	Sundalpur	228	7	205	7
8	Rupganj	0	0	0	0
	Bapex	**4572**	**147**	**4029**	**144**
9	Meghna	236	8	205	7
10	Narshingdi	843	27	762	27
11	Kamta	0	0	0	0
12	Habiganj	4834	156	4367	156
13	Bakhrabad	1100	35	992	35
14	Titas	12518	404	11234	401
	BGFCL	**19532**	**630**	**17560**	**627**
15	Sangu	0	0	0	0
	Santos/Cairn	**0**	**0**	**0**	**0**
16	Bibiyana	36399	1174	33297	1189
17	Moulavi Bazar	547	18	485	17
18	Jalalabad	6405	207	5673	203
	Chevron	**43351**	**1398**	**39455**	**1409**
19	Feni	0	0	0	0
	Niko	0	**0**	0	**0**
20	Kailas Tila	897	29	810	29
21	Sylhet	252	8	203	7
22	Rashidpur	1367	44	1236	44
23	Chattak	0	0	0	0
24	Beani Bazar	227	7	203	7
	SGFL	**2742**	**88**	**2452**	**88**
25	Bangura	1311	42	1319	47
	Tullow	**1311**	**42**	**1319**	**47**
26	Kutubdia	0	0	0	0
	Total	**71507**	**2307**	**64815**	**2315**

Production per well & production reserve ratio

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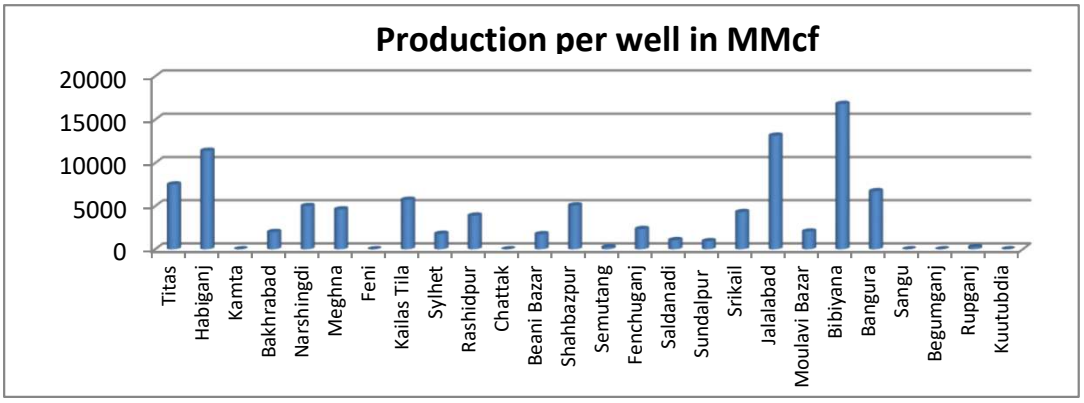
	No of production well	Total 2p-Recoverable	2020-21 production	production per well mmcf	production reserve ratio
Titas	26	7582	153.5	5903.85	0.020
Habiganj	8	2787	67.89	8486.25	0.024
Kamta	0	50	0	0.00	0.000
Bakhrabad	7	1387	15.02	2145.71	0.011
Narshingdi	2	345	9.09	4545.00	0.026
Meghna	1	101	3.1	3100.00	0.031
Feni	0	130	0	0.00	0.000
Kailas Tila	4	2880	20.19	5047.50	0.007
Sylhet	1	408	1.36	1360.00	0.003
Rashidpur	5	3134	17.53	3506.00	0.006
Chattak	0	474	0	0.00	0.000
Beani Bazar	1	137	3.06	3060.00	0.022
Shahbazpur	4	261	16.8	4200.00	0.064
Semutang	2	318	0.32	160.00	0.001
Fenchuganj	2	329	1.42	710.00	0.004
Saldanadi	2	275	2.17	1085.00	0.008
Sundalpur	1	50.2	2.6	2600.00	0.052
Srikail	3	161	11.19	3730.00	0.070
Jalalabad	7	1429.3	73.11	10444.29	0.051
Moulavi Bazar	4	428	5.33	1332.50	0.012
Bibiyana	26	5755.4	447.87	17225.77	0.078
Bangura	5	621	33.45	6690.00	0.054
Sangu	0	771	0	0.00	0.000
Begumganj	1	33	1.94	0.00	0.059
Rupganj	0	33.6	0	0.00	0.000
Kuutubdia	0	46	0	0.00	0.000
Total	112	29926.5	886.94	7919.11	0.030



Monthly Production by Field and Well upto February 2022

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Figures in mmscf

Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2021	2020	2019
Field : Bakharabad																	
BKB-1	*417*	*376*											*793*	*154,412*	*4,265*	*4,892*	*3,295*
BKB-2	*0*	*0*											*0*	*87,012*	*0*	*63*	*378*
BKB-3	*142*	*130*											*271*	*166,512*	*1,774*	*1,864*	*1,757*
BKB-4	*0*	*0*											*0*	*55,872*	*0*	*0*	*0*
BKB-5	*137*	*123*											*260*	*63,973*	*1,443*	*1,703*	*1,757*
BKB-6	*0*	*0*											*0*	*50,069*	*0*	*0*	*0*
BKB-7	*0*	*0*											*0*	*107,750*	*0*	*0*	*0*
BKB-8	*228*	*206*											*434*	*135,047*	*2,818*	*2,969*	*2,565*
BKB-9	*111*	*100*											*212*	*27,745*	*1,655*	*2,171*	*2,585*
BKB-10	*65*	*58*											*123*	*6,715*	*811*	*1,015*	*1,092*
Field Total:	**1,100**	**992**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**2,092**	**855,107**	**12,767**	**14,678**	**13,429**
Daily Avg.(mmscfd)	35	35	0	0	0	0	0	0	0	0	0	0	35		35	40	37
Field : Bangura																	
Bangura-1	*307*	*266*											*573*	*101,357*	*3,752*	*3,640*	*4,138*
Bangura-2	*351*	*305*											*656*	*94,242*	*4,395*	*4,340*	*5,312*
Bangura-3	*442*	*392*											*833*	*113,701*	*4,988*	*4,958*	*6,195*
Bangura-6	*211*	*191*											*403*	*18,980*	*2,413*	*3,700*	*3,518*
Bangura-5	*0*	*165*											*165*	*194,519*	*11,513*	*15,921*	*16,177*
Field Total:	**1,311**	**1,319**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**2,630**	**522,798**	**27,062**	**32,559**	**35,340**
Daily Avg.(mmscfd)	42	47	0	0	0	0	0	0	0	0	0	0	45		74	89	97
Field : Beani Bazar																	
BB-1	*0*	0	*0*	*0*	*0*	*0*	*0*	*0*	*0*	*0*	*0*	*0*	*0*	*35,481*	*0*	*0*	*0*
BB-2	*227*	*203*											*430*	*69,049*	*2,809*	*2,940*	*3,135*
Field Total:	**227**	**203**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**430**	**104,530**	**2,809**	**2,940**	**3,135**
Daily Avg.(mmscfd)	7	7	0	0	0	0	0	0	0	0	0	0	7		8	8	9
Field : Bibiyana																	
BY-1	*1,709*	*1,505*											*3,215*	*448,589*	*21,751*	*26,283*	*29,455*
BY-2	*781*	*686*											*1,468*	*316,026*	*9,922*	*12,748*	*17,462*
BY-3	*1,432*	*1,267*											*2,699*	*273,398*	*16,543*	*14,326*	*4,562*
BY-4	*1,444*	*1,273*											*2,717*	*248,929*	*18,221*	*22,661*	*24,793*
BY-5	*881*	*775*											*1,657*	*194,997*	*9,764*	*5,441*	*6,168*
BY-6	*1,361*	*1,192*											*2,553*	*255,460*	*14,852*	*7,419*	*9,140*
BY-7	*1,435*	*1,290*											*2,725*	*313,650*	*17,887*	*21,873*	*26,581*
BY-8	*1,647*	*1,461*											*3,108*	*175,387*	*19,722*	*9,776*	*8,538*
BY-9	*1,667*	*1,483*											*3,149*	*159,884*	*19,492*	*7,462*	*5,164*

Monthly Production by Field and Well upto February 2022

HYDROCARBON UNIT
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Figures in mmscf

Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2021	2020	2019
BY-10	*1,546*	*1,359*											*2,906*	*396,412*	*18,834*	*16,678*	*22,997*
BY-11	*1,868*	*1,663*											*3,531*	*174,318*	*22,649*	*19,194*	*8,983*
BY-12	*1,688*	*1,501*											*3,189*	*187,878*	*19,912*	*17,675*	*24,399*
BY-13	*1,828*	*1,620*											*3,449*	*132,178*	*23,092*	*21,893*	*10,785*
BY-14	*1,587*	*1,401*											*2,988*	*123,425*	*11,632*	*9,202*	*8,991*
BY-15	*1,127*	*985*											*2,112*	*156,051*	*14,666*	*20,428*	*21,925*
BY-16	*1,728*	*1,521*											*3,249*	*109,244*	*22,128*	*12,548*	*10,246*
BY-17	*1,112*	*985*											*2,097*	*128,364*	*12,683*	*17,109*	*18,604*
BY-18	*1,817*	*1,595*											*3,412*	*199,531*	*22,024*	*26,284*	*30,009*
BY-19	*1,617*	*1,308*											*2,925*	*106,551*	*20,455*	*23,886*	*27,207*
BY-20	*1,335*	*0*											*1,335*	*102,906*	*19,054*	*21,972*	*22,699*
BY-21	*487*	*2,197*											*2,684*	*88,451*	*21,327*	*20,638*	*8,577*
BY-22	*1,250*	*1,116*											*2,366*	*161,626*	*15,195*	*16,774*	*19,492*
BY-23	*1,775*	*1,545*											*3,320*	*123,463*	*20,712*	*22,066*	*25,318*
BY-24	*821*	*868*											*1,688*	*86,991*	*6,566*	*10,304*	*10,269*
BY-25	*1,705*	*2,277*											*3,983*	*178,487*	*19,902*	*22,625*	*26,797*
BY-26	*749*	*422*											*1,171*	*195,759*	*22,847*	*26,748*	*29,429*
Field Total:	**36399**	**33297**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**69,696**	**5,037,956**	**461,830**	**454,012**	**458,589**
Daily Avg.(mmscfd)	1174	1,189	0	0	0	0	0	0	0	0	0	0	1,181		1,265	1,240	1,256
Field : Chattak																	
Ch-1	Production Suspended													*25,834*			
Field Total:			**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**			***25,834***			
Daily Avg.(mmscfd)				0	0			0	0		0		0		0	0	0
Field : Fenchuganj																	
Fenchuganj-2													*0*	*38,169*	*0*	*0*	*0*
Fenchuganj-3	*290*	*231*											*521*	*95,612*	*1,029*	*1,547*	*1,877*
Fenchuganj-4	*304*	*273*											*577*	*32,644*	*2,486*	*3*	*305*
Field Total:	**594**	**504**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**1,098**	**166,425**	**3,515**	**1,550**	**2,182**
Daily Avg.(mmscfd)	19	18	0	0	0	0	0	0	0	0	0	0	19		10	4	6
Field : Feni																	
Feni-1	Production Suspended								*0*	*0*	*0*			*34,214*			
Feni-2	Production Suspended								*0*	*0*	*0*			*6,119*			
Feni-3	Production Suspended								*0*	*0*	*0*			*2,176*			

Monthly Production by Field and Well upto February 2022

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Figures in mmscf

Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2021	2020	2019
Feni-4	Production Suspended								*0*	*0*				*14,386*			
Feni-5	Production Suspended								*0*	*0*				*6,127*			
Field Total:														**63,023**			
Daily Avg.(mmscfd)																	
Field : Habiganj																	
Hbj-1	*55*	*37*											*92*	*287,251*	*1,276*	*3,651*	*4,124*
Hbj-2	*0*	*0*											*0*	*275,704*	*0*	*0*	*0*
Hbj-3	*715*	*647*											*1,363*	*408,203*	*8,784*	*9,952*	*10,947*
Hbj-4	*715*	*647*											*1,363*	*402,661*	*8,784*	*9,952*	*10,947*
Hbj-5	*714*	*647*											*1,361*	*325,013*	*8,381*	*8,620*	*8,977*
Hbj-6	*471*	*426*											*897*	*179,221*	*5,461*	*5,305*	*5,349*
Hbj-7	*1,205*	*1,093*											*2,298*	*297,492*	*14,133*	*13,671*	*14,272*
Hbj-8	0	*0*											*0*	*11,023*	*0*	*0*	*0*
Hbj-9	0	0											*0*	*52,652*	*0*	*0*	*0*
Hbj-10	*617*	*559*											*1,176*	*283,353*	*8,660*	*9,961*	*10,423*
Hbj-11	*342*	*310*											*652*	*114,864*	*4,890*	*6,094*	*6,920*
Field Total:	**4,834**	**4,367**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**9,201**	**2,637,435**	**60,368**	**67,206**	**71,959**
Daily Avg.(mmscfd)	156	156	0	0	0	0	0	0	0	0	0	0	156		165	184	197
Field : Jalalabad																	
JB-1	*830*	*732*											*1,562*	*273,795*	*8,050*	*9,224*	*9,191*
JB-2	*1,026*	*912*											*1,938*	*314,713*	*10,135*	*11,644*	*11,400*
JB-3	*1,351*	*1,204*											*2,555*	*386,895*	*13,420*	*15,132*	*15,263*
JB-4	*772*	*687*											*1,459*	*299,756*	*7,176*	*7,355*	*4,766*
JB-6	*1,360*	*1,198*											*2,558*	*105,416*	*13,697*	*14,814*	*15,021*
JB-7	*0*	*0*											*0*	*43,510*	*6*	*2,718*	*11,396*
JB-8	*1,066*	*940*											*2,006*	*79,541*	*10,735*	*11,643*	*11,228*
Field Total:	**6,405**	**5,673**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**12,078**	**1,503,627**	**63,219**	**72,531**	**78,265**
Daily Avg.(mmscfd)	207	203	0	0	0	0	0	0	0	0	0	0	205		173	198	214
Field : Kailas Tila																	
KTL-1	*0*	*0*											*0*	*205,181*	*0*	*0*	*371*

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Figures in mmscf

Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2021	2020	2019
KTL-2	*0*	*0*											*0*	*192,972*	*1,368*	*6,291*	*7,166*
KTL-3	*0*	*0*											*0*	*140,672*	*0*	*269*	*2,583*
KTL-4	*128*	*116*											*243*	*102,877*	*1,761*	*2,139*	*2,639*
KTL-5	*0*	*0*											*0*	*17,923*	*0*	*0*	*0*
KTL-6	*769*	*695*											*1,464*	*119,804*	*8,960*	*9,249*	*9,042*
KTL-7	*0*	*0*											*0*	*816*	*0*	*0*	*0*
Field Total:	**897**	**810**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**1,707**	**780,245**	**12,089**	**17,949**	**21,801**
Daily Avg.(mmscfd)	29	29	0	0	0	0	0	0	0	0	0	0	29		33	49	60
Field :	**Kamta**																
Kamta-1	Production Suspended													***21,139***			
Field Total:			***0***	***0***	***0***	***0***	***0***	***0***	***0***	***0***				***21,139***			
Daily Avg.(mmscfd)																	
Field :	**Meghna**																
M-1	236	*205*											*440*	*78,418*	*2,602*	*2,945*	*3,458*
Field Total:	**236**	**205**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**440**	**78,418**	**2,602**	**2,945**	**3,458**
Daily Avg.(mmscfd)	8	7	0	0	0	0	0	0	0	0	0	0	7		7	8	9
Field :	**Moulavi Bazar**																
MV Bazar-2	*50*	*72*											*122*	*56,476*	*330*	*1,217*	*770*
MV Bazar-3	*317*	*250*											*567*	*166,704*	*2,460*	*3,848*	*2,022*
MV Bazar-4	*46*	*17*											*63*	*60,067*	*624*	*266*	*1,047*
MV Bazar-5	0	*0*												*66*			
MV Bazar-6	*134*	*146*											*280*	*20,096*	*1,053*	*529*	*1,886*
MV Bazar-7	*0*	*0*											*0*	*5,648*	*0*	*0*	*4*
MV Bazar-9	*0*	*0*											*0*	*30,337*	*0*	*0*	*1*
Field Total:	**547**	**485**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**1,031**	**339,394**	**4,466**	**5,859**	**5,730**
Daily Avg.(mmscfd)	18	17	0	0	0	0	0	0	0	0	0	0	17		12	16	16
Field :	**Narshingdi**																
N-1	*503*	*455*											*959*	*162,989*	*5,812*	*5,960*	*5,663*
N-2	*340*	*307*											*647*	*67,411*	*4,001*	*3,661*	*3,732*
Field Total:	**843**	**762**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**1,605**	**230,400**	**9,814**	**9,621**	**9,395**

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Figures in mmscf

Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2021	2020	2019
Daily Avg.(mmscfd)	27	27	0	0	0	0	0	0	0	0	0	0	27		27	26	26
Field : Rashidpur																	
RP-1	*560*	*509*											*1,069*	*187,441*	*6,557*	*6,447*	*6,305*
RP-2	0	*0*											*0*	*82,474*	*0*	*0*	*0*
RP-3	*217*	*196*											*413*	*140,399*	*2,444*	*2,891*	*3,443*
RP-4	*233*	*210*											*444*	*136,547*	*2,668*	*2,655*	*2,886*
RP-5	0	*0*											*0*	*25,647*	*0*	*0*	*0*
RP-6	*0*	*0*											*0*	*9,983*	*0*	*0*	*0*
RP-7	*141*	*128*											*269*	*69,642*	*1,634*	*1,628*	*1,786*
RP-8	*216*	*193*											*408*	*28,981*	*2,798*	*3,228*	*3,515*
Field Total:	**1,367**	**1,236**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**2,603**	**681,115**	**16,099**	**16,849**	**17,936**
Daily Avg.(mmscfd)	44	44	0	0	0	0	0	0	0	0	0	0	44		44	46	49
Field : Salda Nadi																	
Salda-1	*0*	*0*	*0*	*0*	*0*	*0*	*0*	*0*	*0*	*0*	*0*	*0*	*0*	*36,904*	*0*	*0*	*0*
Salda-2	*0*	*0*	*0*	*0*	*0*	*0*	*0*	*0*	*0*	*0*	*0*	*0*	*0*	*28,495*	*0*	*0*	*0*
Salda-3	*101*	*57*											*158*	*30,145*	*886*	*1,712*	*1,809*
Salda-4	*16*	*8*											*23*	*397*	*136*	*92*	*29*
Field Total:	**116**	**65**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**181**	**95,942**	**1,022**	**1,804**	**1,838**
Daily Avg.(mmscfd)	4	2	0	0	0	0	0	0	0	0	0	0	3		3	5	5
Field : Sangu																	
Sangu-1	*0*	*0*	*0*	*0*	*0*	*0*	*0*	*0*	*0*	*0*	*0*	*0*	*0*	*116,191*	*0*	*0*	*0*
Sangu-3z	*0*	*0*	*0*	*0*	*0*	*0*	*0*	*0*	*0*	*0*	*0*	*0*	*0*	*131,796*	*0*	*0*	*0*
Sangu-4	0	*0*	*0*	*0*	*0*	*0*	*0*	*0*	*0*	*0*	*0*	*0*		*87,280*			
Sangu-5	0	*0*	*0*	*0*	*0*	*0*	*0*	*0*	*0*	*0*	*0*	*0*		*61,674*			
Sangu-7	0	*0*	*0*	0	*0*	*0*	*0*	*0*	*0*	*0*	*0*	*0*		*18,202*			
Sangu-8	0	*0*	*0*	*0*	*0*	*0*	*0*	*0*	*0*	*0*	*0*	*0*		*37,619*			
Sangu-9	*0*	*0*	*0*	*0*	*0*	*0*	*0*	*0*	*0*	*0*	*0*	*0*	*0*	*30,638*	*0*	*0*	*0*
Sangu-10	Production Suspended						*0*	*0*	*0*	*0*	*0*	*0*					
Sangu-11	0	*0*	*0*	*0*	*0*	*0*		*0*	*0*	*0*	*0*	*0*	*0*	*6,067*	*0*	*0*	*0*
Field Total:	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**489,467**	**0**	**0**	**0**

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Figures in mmscf

Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2021	2020	2019
Daily Avg.(mmscfd)	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0
Field : Semutang																	
Semutang-5													*0*	*12,311*	*3*	104	140
Semutang-6	*23*	*22*											*46*	*1,657*	*290*	204	161
Field Total:	**23**	**22**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**46**	***13,968***	**293**	**308**	**301**
Daily Avg.(mmscfd)	1	1	0	0	0	0	0	0	0	0	0	0	1		1	1	1
Field : Shahbazpur																	
Shahbazpur-1	*0*	*0*											*0*	*22,533*	*48*	*254*	*874*
Shahbazpur-2	*690*	*620*											*1,310*	*29,849*	*6,132*	*5,129*	*6,196*
Shahbazpur-3	*677*	*609*											*1,286*		*7,520*	*6,301*	*6,668*
Shahbazpur-4	*618*	*576*											*1,194*	*28,322*	*5,987*	*2,374*	*5,764*
Field Total:	**1,985**	**1,805**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**3,790**	**80,704**	**19,686**	**14,058**	**19,501**
Daily Avg.(mmscfd)	64	64	0	0	0	0	0	0	0	0	0	0	64		54	38	53
Field Srikail																	
Srikail-2	290	241											531	*51,194*	2,981	4,450	5,288
Srikail-3	232	168											400	*44,459*	1,880	3,360	3,988
Srikail-4	628	570											1,198	*22,538*	7,309	2,561	3,026
East 1	216	215											431	*2,285*	1,854		
Field Total:	**1,366**	**1,195**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**2,560**	***120,476***	**14,024**	**10,371**	**12,301**
Daily Avg.(mmscfd)	44	43	0	0	0	0	0	0	0	0	0	0	43		33	28	34
Field : Sundalpur																	
Sundalpur -1	0	*0*	*0*	*0*	*0*	*0*	*0*	*0*	*0*	*0*	*0*	*0*	*0*	*9,809*	*0*	*0*	*0*
Sundalpur -2	228	*205*											*434*	*10,583*	*2,752*	*2,649*	*2,572*
Field Total:	**228**	**205**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**434**	**20,392**	**2,752**	**2,649**	**2,572**
Daily Avg.(mmscfd)	7	7	0	0	0	0	0	0	0	0	0	0	7		8	7	7
Field : Sylhet																	
Sylhet-3	Production Suspended													*89,032*			
Sylhet-6	Production Suspended													91,748			
Sylhet-7	*26*	*25*											*51*	30,998	*1,207*	*1,377*	*1,373*

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Figures in mmscf

Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2021	2020	2019
Surma-1	*86*	*69*											*155*	6,683	*0*	*0*	*0*
Sylhet-9	*140*	*109*											*249*	767	*518*		
Field Total:	**252**	**203**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**454**	**219,227**	**1,207**	**1,377**	**1,373**
Daily Avg.(mmscfd)	8	7	0	0	0	0	0	0	0	0	0	0	8		3	4	4
Field : Titas																	
Titas-1	*512*	*457*											*968*	458,910	*6,039*	*5,626*	*6,648*
Titas-2	*754*	*677*											*1,430*	466,364	*9,335*	*9,217*	*10,877*
Titas-3	0	*0*											*0*	314,888	*0*	*0*	*0*
Titas-4	*823*	*738*											*1,561*	401,932	*9,551*	*9,356*	*11,013*
Titas-5	*850*	*775*											*1,625*	461,011	*9,889*	*9,526*	*11,720*
Titas-6	*852*	*770*											*1,623*	393,520	*9,754*	*9,401*	*9,613*
Titas-7	*703*	*635*											*1,337*	362,758	*4,528*	*1,784*	*10,244*
Titas-8	*567*	*520*											*1,087*	291,258	*6,569*	*5,115*	*5,851*
Titas-9	*541*	*509*											*1,050*	295,913	*6,404*	*5,770*	*6,200*
Titas-10	*703*	*621*											*1,324*	223,103	*7,512*	*7,397*	*7,869*
Titas-11	*772*	*691*											*1,462*	274,208	*7,571*	*9,440*	*8,834*
Titas-12	*399*	*371*											*770*	116,575	*4,363*	*5,428*	*5,239*
Titas-13	*0*	*0*											*0*	194,541	*0*	*0*	*4,449*
Titas-14	*0*	*0*											*0*	163,216	*2,195*	*4,966*	*6,070*
Titas-15	*190*	*166*											*355*	152,348	*3,194*	*4,306*	*4,978*
Titas-16	*572*	*511*											*1,083*	167,647	*6,637*	*6,373*	*7,209*
Titas-17	*393*	*341*											*735*	55,451	*4,450*	*4,969*	*5,794*
Titas-18	*453*	*374*											*826*	55,203	*5,093*	*5,166*	*6,113*
Titas-19	*468*	*428*											*895*	44,477	*5,187*	*4,754*	*5,592*
Titas-20	*331*	*294*											*625*	30,890	*4,031*	*3,817*	*3,589*
Titas-21	*303*	*281*											*584*	18,765	*3,020*	*2,892*	*3,036*
Titas-22	*0*	*0*											*0*	30,349	*362*	*2,436*	*3,133*
Titas-27	*540*	*460*											*1,000*	46,092	*5,418*	*5,233*	*5,602*
Titas-23	*536*	*486*											*1,022*	27,749	*6,314*	*5,328*	*5,079*
Titas-24	*0*	*0*											*0*	9,019	*0*	*1,238*	*2,789*
Titas-25	*469*	*426*											*895*	30,396	*5,439*	*5,424*	*6,424*
Titas-26	*788*	*704*											*1,492*	47,534	*9,188*	*8,961*	*8,628*

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Figures in mmscf

Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2021	2020	2019
Field Total:	**12,518**	**11,234**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**23,752**	**5,134,117**	**142,044**	**143,923**	**172,591**
Daily Avg.(mmscfd)	404	401	0	0	0	0	0	0	0	0	0	0	403		389	393	473
Field : Begumganj																	
Begumganj-3	259	233											492	*8,771*	2,719	1,940	2,150
Field Total:	**259**	**233**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**492**	***8,771***	**2,719**	1,940	2,150
Daily Avg.(mmscfd)	8	8	0	0	0	0	0	0	0	0	0	0	8		7	5	6
Field : Rupganj																	
Rupganj-1	0	0	0										0	*679*	0	0	0
Field Total:	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**679**	**0**	0	0
Daily Avg.(mmscfd)	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0
Grand Total (in Bcf)	71.51	64.81	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	136.3	*19,231.19*	858.5	875.1	933.8
Daily Avg.(mmscfd)	2,307	2,315	0	0	0	0	0	0	0	0	0	0	2,311		2,352	2,391	2,558

Monthly Condensate Production by Fields upto February 2022

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Field Name	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative 000' bbl	2021	2020	2019
Bakhrabad	*1,334*	*1,269*											*2,603*	*1,064*	*14,882*	*18,004*	*8,201*
Daily Avg.	43	45	0	0	0	0	0	0	0	0	0	0	44		41	49	22
Bangura	*4,079*	*4,229*											*8,308*	*1,348*	*75,148*	*95,394*	*104,034*
Daily Avg.	132	151	0	0	0	0	0	0	0	0	0	0	141		206	261	285
Beani Bazar	*3,383*	*2,952*											*6,335*	*1,712*	*41,982*	*46,061*	*50,497*
Daily Avg.	109	105	0	0	0	0	0	27	0	0	0	0	107		115	126	138
Bibiyana	*142,151*	*127,776*											*269,927*	*29,348*	*2,048,709*	*2,780,633*	*3,094,275*
Daily Avg.	4,586	4,563	0	0	0	0	0	0	0	0	0	0	4,575		5,613	7,597	8,477
Chattak	0	0	0	0	0	0	0	0	0	0	0	0	0	4	0	0	0
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0
Fenchuganj	*301*	*287*											*588*	*119*	*2,460*	*527*	*738*
Daily Avg.	10	10	0	0	0	0	0	0	0	0	0	0	10		7	1	2
Feni	0	*0*	*0*	*0*	*0*	*0*	*0*	*0*	*0*	*0*	*0*	*0*	*0*	*110*	*0*	*0*	*0*
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0
Habiganj	*313*	*292*											*605*	*147*	*3,416*	*5,510*	*7,233*
Daily Avg.	10	10	0	0	0	0	0	0	0	0	0	0	10		9	15	20
Jalalabad	*33,083*	*28,046*											*61,129*	*11,232*	*346,435*	*367,161*	*318,424*
Daily Avg.	1,067	1,002	0	0	0	0	0	0	0	0	0	0	1,036		949	1,003	872
Kailas Tila	*11,096*	*10,036*											*21,132*	*8,290*	*126,611*	*177,210*	*170,713*
Daily Avg.	358	358	0	0	0	0	0	0	0	0	0	0	358		347	484	468
Kamta	Production Suspended									0	0			4			
Daily Avg.		0								0	0		0		0	0	0
Meghna	*14,508*	*387*											*14,895*	*141*	*5,456*	*6,652*	*7,098*
Daily Avg.	468	14	0	0	0	0	0	0	0	0	0	0	252		15	18	19
Moulavi Bazar	*99*	*92*											*191*	*120*	*847*	*1,262*	*745*
Daily Avg.	3	3	0	0	0	0	0	0	0	0	0	0	3		2	3	2

Monthly Condensate Production by Fields upto February 2022

HYDROCARBON UNIT
Energy & Mineral Resources Division

Field Name	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative 000' bbl	2021	2020	2019
Narshingdi	*1,594*	*1,324*											*2,918*	*463*	*14,370*	*13,907*	*14,029*
Daily Avg.	51	47	0	0	0	0	0	0	0	0	0	0	49		39	38	38
Rashidpur	*1,250*	*1,144*											*2,394*	*824*	*14,274*	*15,049*	*16,268*
Daily Avg.	40	41	0	0	0	0	0	0	0	0	0	0	41		39	41	45
Saldanadi	*17*	*10*											*27*	*59*	*118*	*240*	*302*
Daily Avg.	1	0	0	0	0	0	0	0	0	0	0	0	0		0	1	1
Sangu	0	0	0	0	0	0	0	0	0	0	0	0	0	37	0	0	0
Daily Avg	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0
Semutang	*0*	*0*	*0*	*0*	*0*	*0*	*0*	*0*	*0*	*0*	*0*	*0*	*0*	*5*	*0*	*0*	*4*
Daily Avg	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0
Shahbazpur	*242*	*219*											*461*	*13*	*2,655*	*1,839*	*2,034*
Daily Avg.	8	8	0	0	0	0	0	0	0	0	0	0	8		7	5	6
Srikail	*5,986*	*5,235*											*11,221*	*256*	*61,474*	*21,213*	*34,193*
Daily Avg.	193	187	0	0	0	0	0	0	0	0	0	0	190		168	58	94
Sundalpur	*11*	*12*											*23*	*1*	*121*	*89*	*172*
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0
Sylhet	*1,552*	*1,300*											*2,852*	*827*	*10,261*	*8,982*	*9,691*
Daily Avg.	50	46	0	0	0	0	0	0	0	0	0	0	48		28	25	27
Titas	*10,814*	*9,928*											*20,742*	*5,613*	*108,670*	*117,408*	*141,979*
Daily Avg.	349	355	0	0	0	0	0	0	0	0	0	0	352		298	321	389
Begumganj	69	70											139	2	831	380	711
Daily Avg.	2	3	0	0	0	0	0	0	0	0	0	0	2		2	1	2
Rupganj	0	0	0	0	0	0	0	0	0	0	0	0	*0*	*1*	0	0	0
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0
Total (000'bbl	***232***	***195***	***0***	***0***	***0***	***0***	***0***	***0***	***0***	***0***	***0***	***0***	***426***	*61,741*	*2,879*	*3,678*	*3,981*
Daily Avg. (000'bbl)	***7.5***	***7.0***	***0.0***	***0.0***	***0.0***	0	***0.0***	***0.0***	***0.0***	***0.0***	0	0	7		*7.9*	*10.0*	*10.9*

Note: Historical condensate figure of Sangu available from 2006. Sylhet available from August 1964

Monthly Water Production by Fields in February 2022

HYDROCARBON UNIT
Energy & Mineral Resources Division

Field Name	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	2021	2,020
Bakhrabad	2,120	1,941											4,061	23,532	23,912
Daily Avg.	68	69	0	0	0	0	0	0	0	0	0	0	69	64	65
Bangura	2,228	41,642											43,870	247,538	42,021
Daily Avg.	72	1,487	0	0	0	0	0	0	0	0	0	0	744	678	115
Beani Bazar	17,756	16,009											33,765	202,439	176,527
Daily Avg.	573	572	0	0	0	0	0	0	0	0	0	0	572	555	482
Bibiyana	19,848	18,265											38,113	211,873	209,941
Daily Avg.	640	652	0	0	0	0	0	0	0	0	0	0	646	580	574
Chattak	0	0	0	0	0	0	0	0	0	0	0	0			
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Fenchuganj	593	1,105											1,698	22,412	28,653
Daily Avg.	19	39	0	0	0	0	0	0	0	0	0	0	29	61	78
Feni	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Habiganj	7,129	7,965											15,094	40,135	15,442
Daily Avg.	230	284	0	0	0	0	0	0	0	0	0	0	256	110	42
Jalalabad	6,413	5,786											12,199	63,469	72,877
Daily Avg.	207	207	0	0	0	0	0	0	0	0	0	0	207	174	199
Kailas Tila	6,699	6,140											12,839	145,547	100,033
Daily Avg.	216	219	0	0	0	0	0	0	0	0	0	0	218	399	273
Kamta	0	0	0	0	0	0	0	0	0	0	0	0			
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Meghna	27,644	1,909											29,553	22,459	16,447
Daily Avg.	892	68	0	0	0	0	0	0	0	0	0	0	501	62	45
Moulavi Baza	303	225											528	2,559	6,968
Daily Avg.	10	8	0	0	0	0	0	0	0	0	0	0	9	7	19
Narshingdi	2,074	791											2,865	10,185	10,191
Daily Avg.	67	28	0	0	0	0	0	0	0	0	0	0	49	28	28
Rashidpur	19,694	17,866											37,560	237,280	144,432
Daily Avg.	635	638	0	0	0	0	0	0	0	0	0	0	637	650	395
Saldanadi	149	107											256	1,169	1,977
Daily Avg.	5	4	0	0	0	0	0	0	0	0	0	0	4	3	5

Monthly Water Production by Fields in February 2022

HYDROCARBON UNIT
Energy & Mineral Resources Division

Field Name	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	2021	*2,020*
Sangu	0	0	0	0	0	0	0	0	0	0	0	0	0	0	*0*
Daily Avg	0	0	0	0	0	0	0	0	0	0	0	0	0	0	*0*
Semutang	*124*	*129*											*253*	*1,175*	*911*
Daily Avg	4	5	0	0	0	0	0	0	0	0	0	0	4	3	*2*
Shahbazpur	*2,441*	*2,217*											*4,658*	*24,246*	*17,316*
Daily Avg.	79	79	0	0	0	0	0	0	0	0	0	0	79	66	*47*
Srikail	*1,707*	*1,382*											*3,089*	*15,601*	*10,292*
Daily Avg.	55	49	0	0	0	0	0	0	0	0	0	0	52	43	*28*
Sundalpur	*44*	*42*											*86*	*481*	*233*
Daily Avg.	1	2	0	0	0	0	0	0	0	0	0	0	1	1	*1*
Sylhet	*14,402*	*12,978*											*27,380*	*139,166*	*114,597*
Daily Avg.	465	464	0	0	0	0	0	0	0	0	0	0	464	381	*313*
Titas	*15,432*	*13,815*											*29,247*	*213,927*	*287,912*
Daily Avg.	498	493	0	0	0	0	0	0	0	0	0	0	496	586	*787*
Begumganj	89	81											170	962	*418*
Daily Avg.	3	3	0	0	0	0	0	0	0	0	0	0	3	3	*1*
Rupganj	0	0	0	0	0	0	0	0	0	0	0	0	*0*	*0*	*0*
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	*0*
Total (000'bl	***146,889***	***150,395***	***0***	***0***	***0***	***0***	***0***	***0***	***0***	***0***	***0***	***0***	***297,284***	***1,626,156***	*1,281,101*
Daily Avg. (000'bbl)	4,738	5,371	0	0	0	0	0	0	0	0	0	0	5,039	4,455	*3,500*

Conditions of Field and Well upto February 2022

HYDROCARBON UNIT
Energy & Mineral Resources Division

Well	company	well type	Discovery	production start	Drilled depth (ft)	Pressure	Pressure type	Completion Zone
Field :	**Bakharabad**							
BKB-1	*BGFCL*	Vertical	1969	*June,1969*	*9309*		*FWHP*	*J*
BKB-2	*BGFCL*	*Directional*	1969	*October,1981*	*7496*	*248-274*	*FWHP*	*G*
BKB-3	*BGFCL*	*Directional*	1969	*April,1982*	*9339*	*356-412*	*FWHP*	*G*
BKB-4	*BGFCL*	*Directional*	1969	*June,1982*	*9430*			D
BKB-5	*BGFCL*	*Directional*	1969	*Sept,1982*	*9675*	*1555-1646*	*FWHP*	*B*
BKB-6	*BGFCL*	*Directional*	1969	*March,1989*	*8785*			J
BKB-7	*BGFCL*	*Directional*	1969	*July,1989*	*8605*		*FWHP*	*J*
BKB-8	*BGFCL*	*Directional*	1969	*Sept,1989*	*8840*	*490-523*	*FWHP*	*J*
BKB-9	*BGFCL*	Vertical	1969	*August,2013*	*8318*	*1005-1097*	*FWHP*	*G*
BKB-10	*BGFCL*	*Directional*	1969	*June,2016*	*9291*	*1010-1102*	*FWHP*	*K*
Field :	**Bangura**							
Bangura-1	*Tullow*		*2004*			*887-940*	*FWHP*	*D*
Bangura-2	*Tullow*		*2004*			*587-685*	*FWHP*	*D/E*
Bangura-3	*Tullow*		*2004*			*719-789*	*FWHP*	*D*
Bangura-6	*Tullow*		*2004*			*708-780*	*FWHP*	*D*
Bangura-5	*Tullow*		*2004*			*579-621*	*FWHP*	*D*
Field :	**Beani Bazar**							
BB-1	*SGFL*		*1981*	*July,1999*	*13480*	*580-620*	*SIWHP*	*Upper*
BB-2	*SGFL*		*1981*	*July,1999*	*12048*	*3210-3220*	*FWHP*	*Upper*
Field :	**Bibiyana**							
BY-1	*Chevron*		*1998*			*1547-2007*	*FWHP*	*BB60,BB66*
BY-2	*Chevron*		*1998*			*1313-1390*	*FWHP*	*BB60,BH20A, BH20E*
BY-3	*Chevron*		*1998*			*1363-1403*	*FWHP*	*BB70*
BY-4	*Chevron*		*1998*			*1330-1390*	*FWHP*	*BH10*
BY-5	*Chevron*		*1998*			*1254-1299*	*FWHP*	*BH20A, BH20B, BH20C, BH20D*
BY-6	*Chevron*		*1998*			*1250-1486*	*FWHP*	*BB70*
BY-7	*Chevron*		*1998*			*1454-1566*	*FWHP*	*BH10*
BY-8	*Chevron*		*1998*			*1270-1297*	*FWHP*	*BH20A, BH20B*
BY-9	*Chevron*		*1998*			*1243-1273*	*FWHP*	*BH10*
BY-10	*Chevron*		*1998*			*1465-1533*	*FWHP*	*BB60*
BY-11	*Chevron*		*1998*			*1260-1284*	*FWHP*	*BH20A, BH20B*
BY-12	*Chevron*		*1998*			*1259-1332*	*FWHP*	*BB70*
BY-13	*Chevron*		*1998*			*1300-1356*	*FWHP*	*BH20A, BH20B*
BY-14	*Chevron*		*1998*			*1342-1632*	*FWHP*	*BH20A, BH20B*
BY-15	*Chevron*		*1998*			*2189-2240*	*FWHP*	*BB60*
BY-16	*Chevron*		*1998*			*1381-1644*	*FWHP*	*BH10, BH20D*

Conditions of Field and Well upto February 2022

HYDROCARBON UNIT
Energy & Mineral Resources Division

Well	company	well type	Discovery	production start	Drilled depth (ft)	Pressure	Pressure type	Completion Zone
BY-17	*Chevron*		*1998*			*2104-2229*	*FWHP*	*BB60*
BY-18	*Chevron*		*1998*			*1904-2218*	*FWHP*	*BB60*
BY-19	*Chevron*		*1998*			*1354-1477*	*FWHP*	*BH10, BH20A*
BY-20	*Chevron*		*1998*			*1248-1262*	*FWHP*	*BH20D, BH20A, BH10*
BY-21	*Chevron*		*1998*			*1333-1348*	*FWHP*	*BH20A, BH20B, BH10*
BY-22	*Chevron*		*1998*			*1552-1586*	*FWHP*	*BB60*
BY-23	*Chevron*		*1998*			*1739-2021*	*FWHP*	*BH10, BH20A, BH20B, BH20C*
BY-24	*Chevron*		*1998*			*1337-2091*	*FWHP*	*BB60*
BY-25	*Chevron*		*1998*			*1728-1857*	*FWHP*	*BB60, BB66*
BY-26	*Chevron*		*1998*			*1877-2094*	*FWHP*	*BB60, BB64*
Field :	**Chattak**							
Ch-1	SGFL		1959					
Field :	**Fenchuganj**							
Fenchuganj-2	*BAPEX*		*1988*	*May, 2004*				
Fenchuganj-3	*BAPEX*		*1988*	*February, 2005*		*2004-2010*		*upper*
Fenchuganj-4	*BAPEX*		*1988*			*2037-2065*		
Field :	**Feni**							
Feni-1	*BAPEX*		*1981*					
Feni-2	*BAPEX*		*1981*					
Feni-3	*BAPEX*		*1981*					
Feni-4	*BAPEX*		*1981*					
Feni-5	*BAPEX*		*1981*					
Field :	**Habiganj**							
Hbj-1	*BGFCL*	*Vertical*	*1963*	*Feb,1969*	*11500*		*FWHP*	*upper*
Hbj-2	*BGFCL*	*Vertical*	*1963*	*Feb,1969*	*5100*		*FWHP*	*upper*
Hbj-3	*BGFCL*	*Vertical*	*1963*	*July,1985*	*5282*	*1478-1486*	*FWHP*	*upper*
Hbj-4	*BGFCL*	*Vertical*	*1963*	*May,1985*	*5249*	*1460-1467*	*FWHP*	*upper*
Hbj-5	*BGFCL*	*Directional*	*1963*	*Feb,1992*	*11552*	*1440-1446*	*FWHP*	*upper*
Hbj-6	*BGFCL*	*Vertical*	*1963*	*Feb,1992*	*5515*	*1375-1379*	*FWHP*	*upper*
Hbj-7	*BGFCL*	*Vertical*	*1963*	*April,2000*	*10236*	*1331-1139*	*FWHP*	*upper*
Hbj-8	*BGFCL*	*Vertical*	*1963*	*May, 2000*	*5280*			*upper*
Hbj-9	*BGFCL*	*Vertical*	*1963*	*July,1998*	*5249*			*upper*
Hbj-10	*BGFCL*	*Vertical*	*1963*	*Apr, 2000*	*5133*	*1322-1331*	*FWHP*	*upper*
Hbj-11	*BGFCL*	*Vertical*	*1963*	*February,2008*	*10499*	*1417-1423*	*FWHP*	*upper*
Field :	**Jalalabad**							
JB-1	*Chevron*		*1989*			*1333-1436*	*FWHP*	*BB60, BB50*

Conditions of Field and Well upto February 2022

HYDROCARBON UNIT
Energy & Mineral Resources Division

Well	company	well type	Discovery	production start	Drilled depth (ft)	Pressure	Pressure type	Completion Zone
JB-2	*Chevron*		*1989*			*1279-1294*	*FWHP*	*BB50, BB60*
JB-3	*Chevron*		*1989*			*1332-1375*	*FWHP*	*BB50, BB60*
JB-4	*Chevron*		*1989*			*1365-1425*	*FWHP*	*BB60*
JB-6	*Chevron*		*1989*			*1354-1362*	*FWHP*	*BB60, BB50*
JB-7	*Chevron*		*1989*			*1666-1679*	*FWHP*	*BB20*
JB-8	*Chevron*		*1989*			*1362-1370*	*FWHP*	*BB50, BB60*
Field :	**Kailas Tila**							
KTL-1	*SGFL*		*1962*	*June, 1983*	*12417*	*0*	*SIWHP*	
KTL-2	*SGFL*		*1962*	*Feb, 1995*		*2225-2230*	*FWHP*	
KTL-3	*SGFL*		*1962*	*March, 1995*		*2470-2495*	*FWHP*	
KTL-4	*SGFL*		*1962*	*March, 1997*		*2360-2410*	*FWHP*	
KTL-5	*SGFL*		*1962*	*Sep, 2006*		*0*	*SIWHP*	
KTL-6	*SGFL*		*1962*	*Aug, 2007*		*2490-2495*	*FWHP*	
KTL-7	*SGFL*		*1962*			*0*	*SIWHP*	
Field :	**Kamta**							
Kamta-1	*BGFCL*	*Vertical*	*1981*	*july,1982*	*11857*			*N/A*
Field :	**Meghna**							
M-1	*BGFCL*	*Vertical*	*2004*	*july,1990*	*10069*	*1400-1450*	*FWHP*	*A,E,F & G*
Field :	**Moulavi Bazar**							
MV Bazar-2	*Chevron*		*1997*			*800-820*	*FWHP*	*BB70*
MV Bazar-3	*Chevron*		*1997*			*800-820*	*FWHP*	*BB70*
MV Bazar-4	*Chevron*		*1997*			*946-952*	*FWHP*	*BB20*
MV Bazar-5	*Chevron*		*1997*			*0*	*SIWHP*	*BB60*
MV Bazar-6	*Chevron*		*1997*			*822-890*	*FWHP*	*BB20*
MV Bazar-7	*Chevron*		*1997*			*844-901*	*FWHP/SIWHP*	*BB20*
MV Bazar-9	*Chevron*		*1997*			*0*	*SIWHP*	*BB46, BB48, BB60*
Field :	**Narshingdi**							
N-1	*BGFCL*	*vertical*	*1990*	*october,1990*	*11320*	*1143-1197*	*FWHP*	*BL*
N-2	*BGFCL*	*vertical*	*1990*	*february,2007*	*10778*	*1015-1097*	*FWHP*	*BL*
Field :	**Rashidpur**							
RP-1	*SGFL*		*1960*			*1290-1291*	*FWHP*	*Upper*
RP-2	*SGFL*		*1960*			*73*	*SIWHP*	*Lower*
RP-3	*SGFL*		*1960*			*1548-1568*	*FWHP*	*Lower*
RP-4	*SGFL*		*1960*			*1450-1655*	*FWHP*	*Lower*
RP-5	*SGFL*		*1960*			*2291*	*SIWHP*	*Lower*
RP-6	*SGFL*		*1960*			*870*	*SIWHP*	*A*

Conditions of Field and Well upto February 2022

HYDROCARBON UNIT
Energy & Mineral Resources Division

Well	company	well type	Discovery	production start	Drilled depth (ft)	Pressure	Pressure type	Completion Zone
RP-7	*SGFL*		*1960*			*1308-1338*	*FWHP*	*Lower*
RP-8	*SGFL*		*1960*			*1600-1625*	*FWHP*	*Upper*
Field : Salda Nadi								
Salda-1	*BAPEX*		*1995*					
Salda-2	*BAPEX*		*1995*					
Salda-3	*BAPEX*	*Directional*	*1995*	*February,2012*		*639-640,698-700*		*Upper/Lower*
Salda-4	*BAPEX*		*1995*					
Field : Sangu								
Sangu-1	*BGFCL*		*1996*					
Sangu-3z	*BGFCL*		*1996*					
Sangu-4	*BGFCL*		*1996*					
Sangu-5	*BGFCL*		*1996*					
Sangu-7	*BGFCL*		*1996*					
Sangu-8	*BGFCL*		*1996*					
Sangu-9	*BGFCL*		*1996*					
Sangu-10	*BGFCL*		*1996*					
Sangu-11	*BGFCL*		*1996*					
Field : Semutang								
Semutang-5	*BAPEX*		*1967*			*280-508*		*Lower Zone*
Semutang-6	*BAPEX*		*1967*			*750-1302*		
Field : Shahbazpur								
Shahbazpur-1	*BAPEX*		*1995*	*May, 2009*		*2310-3543*		*Lower Zone*
Shahbazpur-2	*BAPEX*		*1995*			*3541-4133*		*Lower Zone*
Shahbazpur-3	*BAPEX*		*1995*			*4300*		*Upper Zone*
Shahbazpur-4	*BAPEX*		*1995*			*4250*		*Upper Zone*
Field Srikail								
Srikail-2	*BAPEX*		2012			990-1016		Upper & Lower D
Srikail-3	*BAPEX*		2012			981-1043		Upper & Lower D
Srikail-4	*BAPEX*		2012			1018-1068		Upper & Lower D
Field : Sundalpur								
Sundalpur -1	*BAPEX*		*2011*					
Sundalpur -2	*BAPEX*		*2011*					
Field : Sylhet								
Sylhet-3	*SGFL*		*1955*	*Aug, 1958*				
Sylhet-6	*SGFL*		*1955*	*Aug, 1964*		*800-850*	*SIWHP*	
Sylhet-7	*SGFL*		*1955*	*Apr, 2005*		*1750-1820*	*FWHP*	*Lower Bokabil*

Conditions of Field and Well upto February 2022

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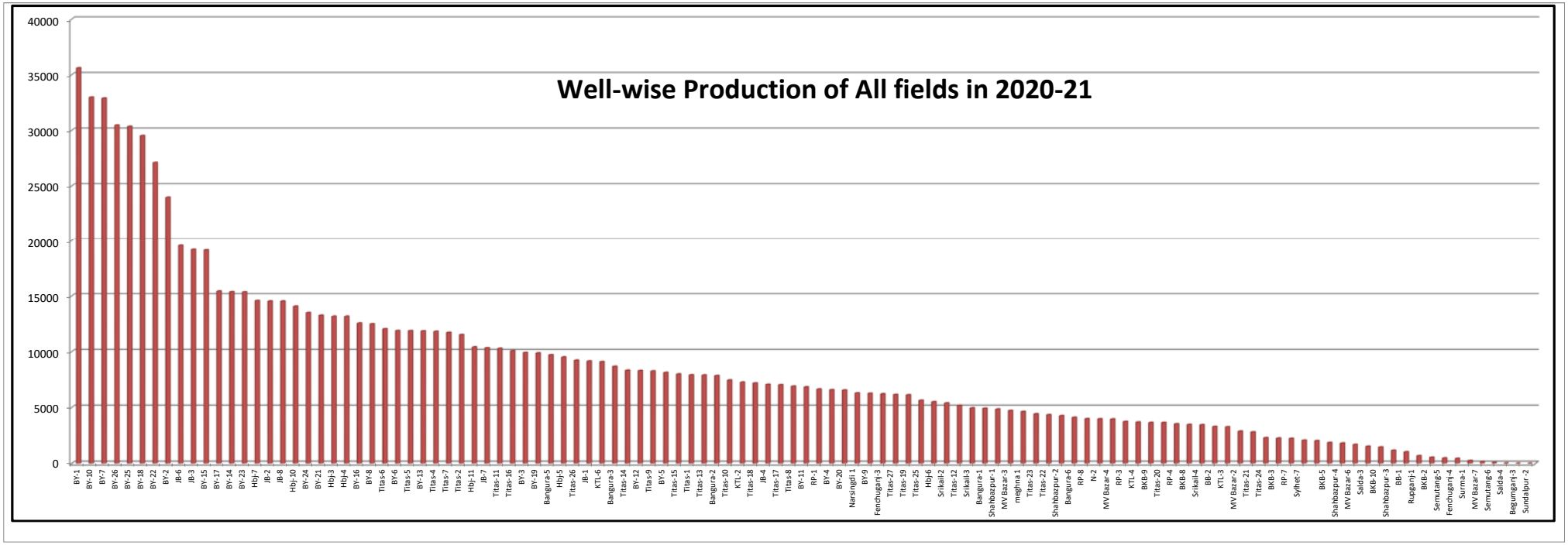
Well	company	well type	Discovery	production start	Drilled depth (ft)	Pressure	Pressure type	Completion Zone
Surma-1	*SGFL*		*1955*	*June, 2010*		*230*	*SIWHP*	*C & D*
Field :	**Titas**							
Titas-1	*BGFCL*	*vertical*	*1962*	*Mar,1969*	*12325*	*900-925*	*FWHP*	*A*
Titas-2	*BGFCL*	*vertical*	*1962*	*Fen,1969*	*10574*	*960-1020*	*FWHP*	*A*
Titas-3	*BGFCL*	*vertical*	*1962*	*sept,1969*	*9315*	*0*	*FWHP*	*A*
Titas-4	*BGFCL*	*vertical*	*1962*	*oct,1969*	*9350*	*1020-1070*	*FWHP*	*A*
Titas-5	*BGFCL*	*Directional*	*1962*	*jan,1981*	*10805*	*990-1035*	*FWHP*	*A*
Titas-6	*BGFCL*	*vertical*	*1962*	*Feb,1984*	*10072*	*1195-1225*	*FWHP*	*A*
Titas-7	*BGFCL*	*Directional*	*1962*	*July,1985*	*11006*	*1090-1160*	*FWHP*	*A*
Titas-8	*BGFCL*	*Directional*	*1962*	*sept,1985*	*11760*	*1000-1030*	*FWHP*	*B & C*
Titas-9	*BGFCL*	*Directional*	*1962*	*jan,1988*	*11893*	*1040-1085*	*FWHP*	*B & C*
Titas-10	*BGFCL*	*Directional*	*1962*	*may,1988*	*12139*	*1140-1180*	*FWHP*	*A*
Titas-11	*BGFCL*	*vertical*	*1962*	*Jun,1991*	*10462*	*1275-1310*	*FWHP*	*A*
Titas-12	*BGFCL*	*Directional*	*1962*	*July,2002*	*9873*	*1465-1500*	*FWHP*	*A*
Titas-13	*BGFCL*	*Directional*	*1962*	*June,2000*	*11487*	*1085-1115*	*FWHP*	*A*
Titas-14	*BGFCL*	*Directional*	*1962*	*June,2000*	*11004*	*1200-1250*	*FWHP*	*A*
Titas-15	*BGFCL*	*vertical*	*1962*	*may,2006*	*10446*	*0*	*FWHP*	*A*
Titas-16	*BGFCL*	*Directional*	*1962*	*dec,2005*	*11673*	*1205-1225*	*FWHP*	*A*
Titas-17	*BGFCL*	*vertical*	*1962*	*feb,2013*	*9424*	*1145-1175*	*FWHP*	*A*
Titas-18	*BGFCL*	*Directional*	*1962*	*august,2013*	*10932*	*1165-1190*	*FWHP*	*A*
Titas-19	*BGFCL*	*Directional*	*1962*	*may,2014*	*12730*	*1365-1415*	*FWHP*	*A*
Titas-20	*BGFCL*	*Directional*	*1962*	*oct,2013*	*11585*	*1370-1440*	*FWHP*	*A*
Titas-21	*BGFCL*	*Directional*	*1962*	*dec,2013*	*11631*	*1260-1285*	*FWHP*	*A*
Titas-22	*BGFCL*	*Directional*	*1962*	*march,2014*	*11926*	*990-1025*	*FWHP*	*A*
Titas-27	*BGFCL*	*Directional*	*1962*	*april,2014*	*10292*	*1245-1265*	*FWHP*	*A*
Titas-23	*BGFCL*	*Directional*	*1962*	*feb,2017*	*11988*	*2265-2340*	*FWHP*	*C*
Titas-24	*BGFCL*	*Directional*	*1962*	*oct,2016*	*12686*	*1120-1245*	*FWHP*	*C*
Titas-25	*BGFCL*	*vertical*	*1962*	*march,2016*	*11680*	*1300-1340*	*FWHP*	*A*
Titas-26	*BGFCL*	*Directional*	*1962*	*july,2016*	*12618*	*1840-1875*	*FWHP*	*C*
Field :	**Begumganj**							
Begumganj-3	*BAPEX*		1977					
Field :	**Rupganj**							
Rupganj-1	*BAPEX*		2014			38-88		


Well-wise Production of All fields in 2020-21
40000
35000
30000
25000
20000
15000
10000
5000
0
BY-1
BY-10
BY-7
BY-26
BY-25
BY-18
BY-22
BY-2
JB-6
JB-3
BY-15
BY-17
BY-14
BY-23
Hbj-7
JB-2
JB-8
Hbj-10
BY-24
BY-21
Hbj-3
Hbj-4
BY-16
BY-8
Titas-6
BY-6
Titas-5
BY-13
Titas-4
Titas-7
Titas-2
Hbj-11
JB-7
Titas-11
Titas-16
BY-3
BY-19
Bangura-5
Hbj-5
Titas-26
JB-1
KTL-6
Bangura-3
Titas-14
BY-12
Titas-9
BY-5
Titas-15
Titas-1
Titas-13
Bangura-2
Titas-10
KTL-2
Titas-18
JB-4
Titas-17
Titas-8
BY-11
RP-1
BY-4
BY-20
Narsingdi 1
BY-9
Fenchuganj-3
Titas-27
Titas-19
Titas-25
Hbj-6
Srikail-2
Titas-12
Srikail-3
Bangura-1
Shahbazpur-1
MV Bazar-3
meghna 1
Titas-23
Titas-22
Shahbazpur-2
Bangura-6
RP-8
N-2
MV Bazar-4
RP-3
KTL-4
BKB-9
Titas-20
RP-4
BKB-8
Srikail-4
BB-2
KTL-3
MV Bazar-2
Titas-21
Titas-24
BKB-3
RP-7
Sylhet-7
BKB-5
Shahbazpur-4
MV Bazar-6
Salda-3
BKB-10
Shahbazpur-3
BB-1
Rupganj-1
BKB-2
Semutang-5
Fenchuganj-4
Surma-1
MV Bazar-7
Semutang-6
Salda-4
Begumganj-3
Sundalpur -2

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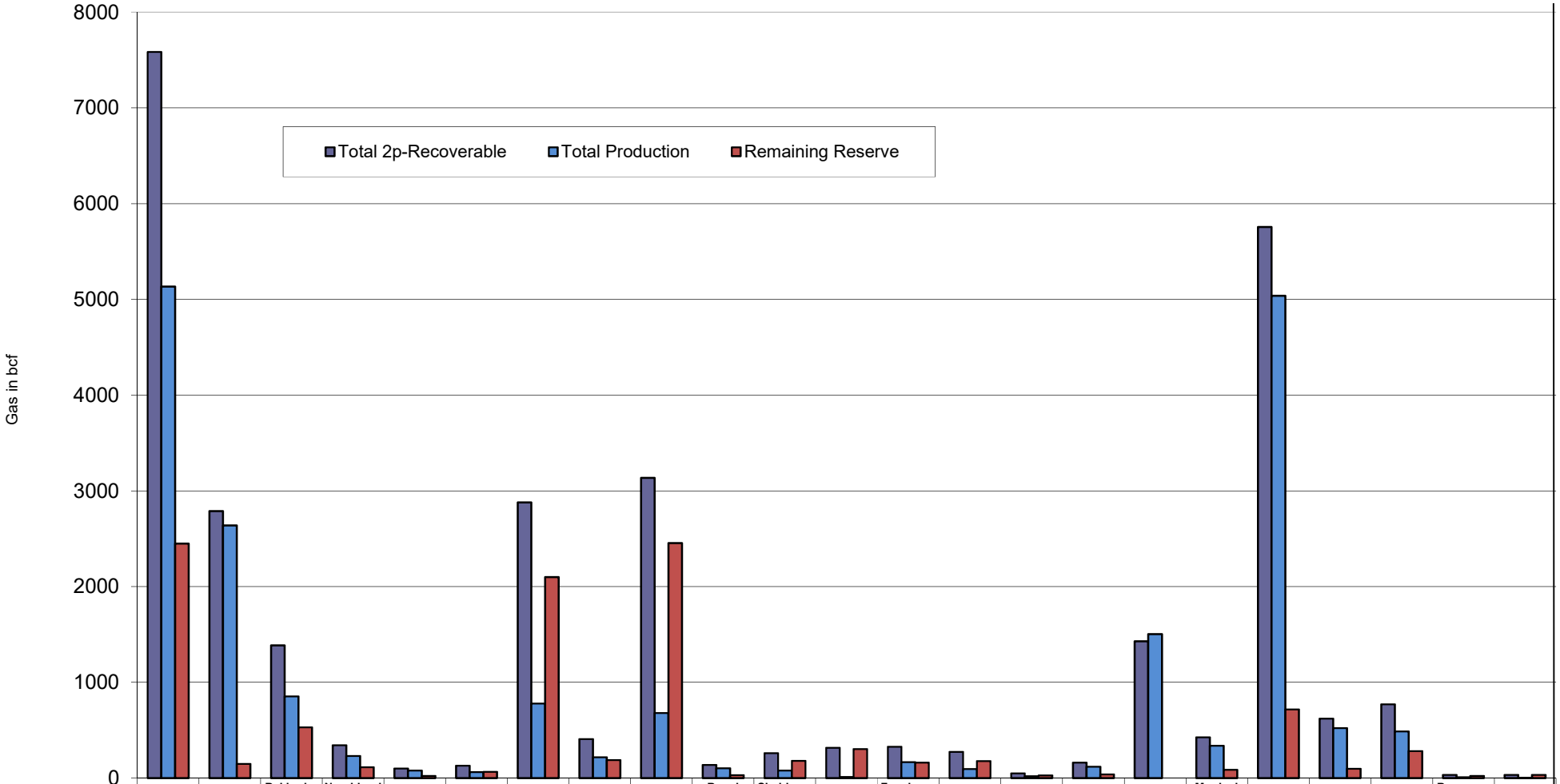
Reserve, Production and Remaining Reserve as of February 2022



	Titas	Habiganj	Bakhrabad	Narshingdi	Meghna	Feni	Kailas Tila	Sylhet	Rashidpur	Beani Bazar	Shahbazpur	Semutang	Fenchuganj	Saldanadi	Sundalpur	Srikail	Jalalabad	Moulavi Bazar	Bibiyana	Bangura	Sangu	Begumganj	Rupganj
Total 2p-Recoverable	7582	2787	1387	345	101	130	2880	408	3134	137	261	318	329.0	275	50.2	161	1429.3	428	5755.4	621	771	33	33.6
Total Production	5134.1	2637.4	855.1	230.4	78.4	63.0	780.2	219.2	681.1	104.5	80.7	14.0	166.4	95.9	20.4	120.5	1503.6	339.4	5038.0	522.8	489.5	8.8	0.7
Remaining Reserve	2447.9	149.6	531.9	114.6	22.6	67.0	2099.8	188.8	2452.9	32.5	180.3	304.0	162.6	179.1	29.8	40.5	0.0	88.6	717.4	98.2	281.5	24.2	32.9

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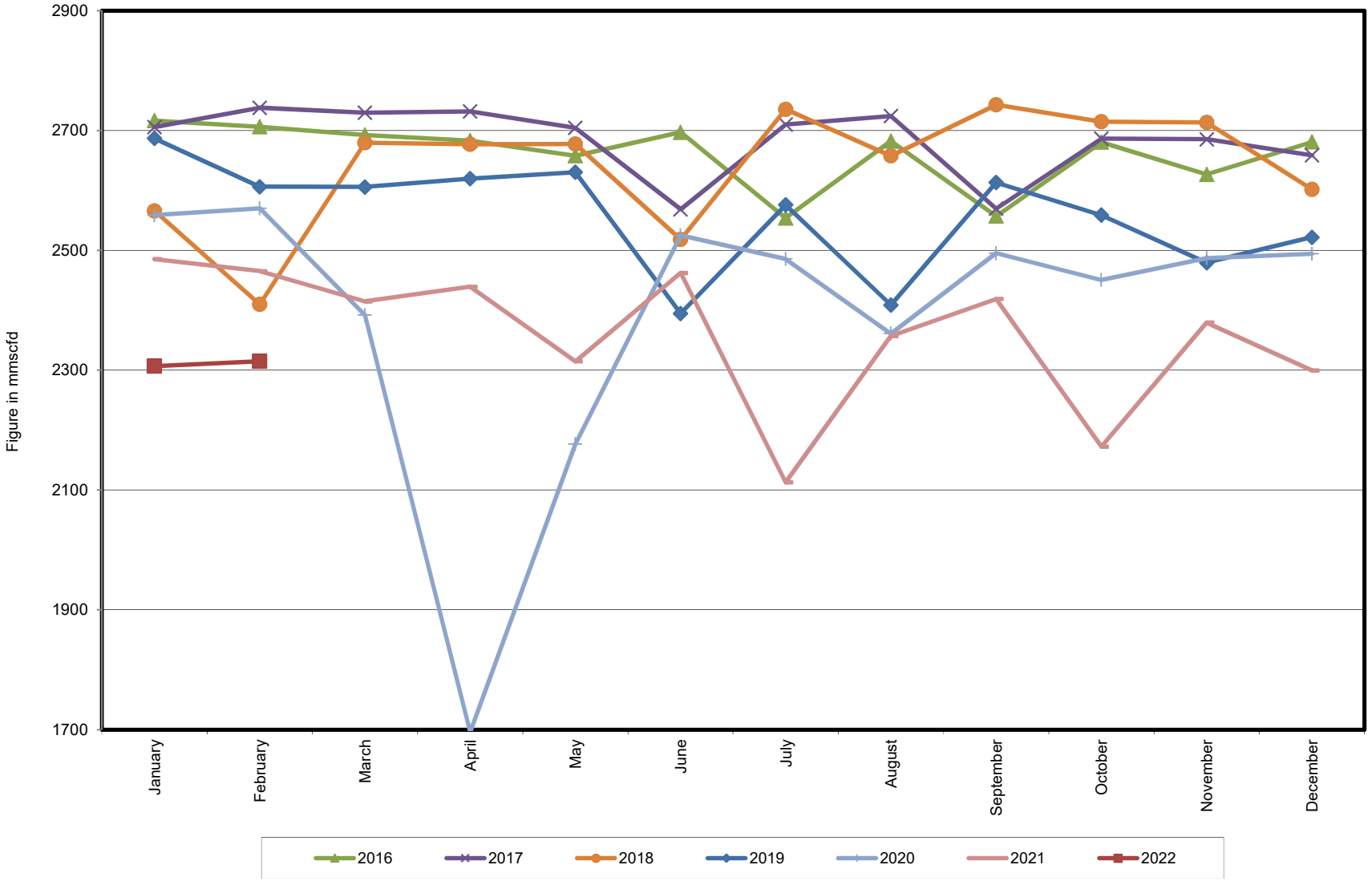
Daily Avg. Production
From January 2016 to February 2022



Field Wise Daily Avg. Production February 2022

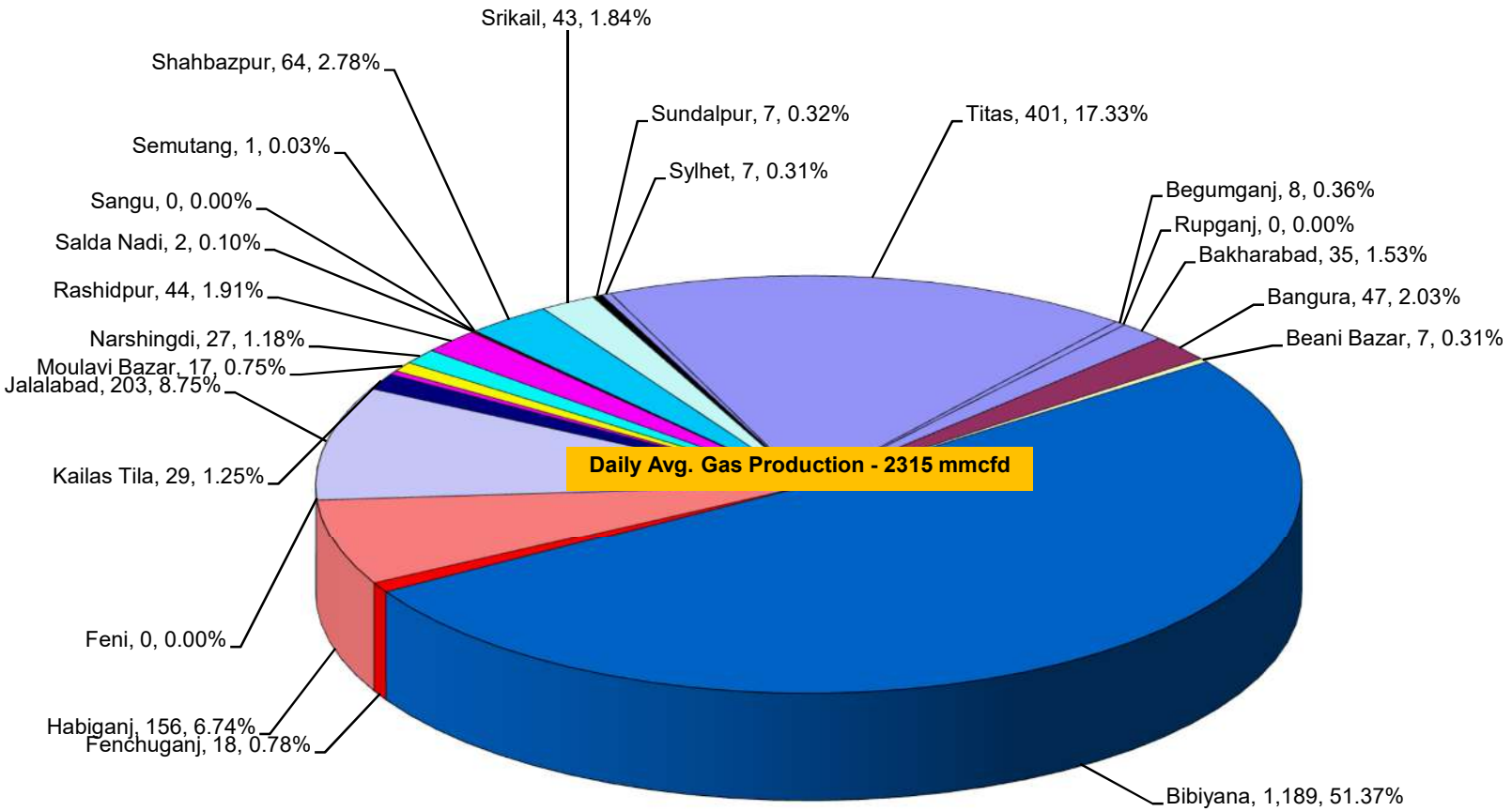


Figure in mmcfd
and % of total production

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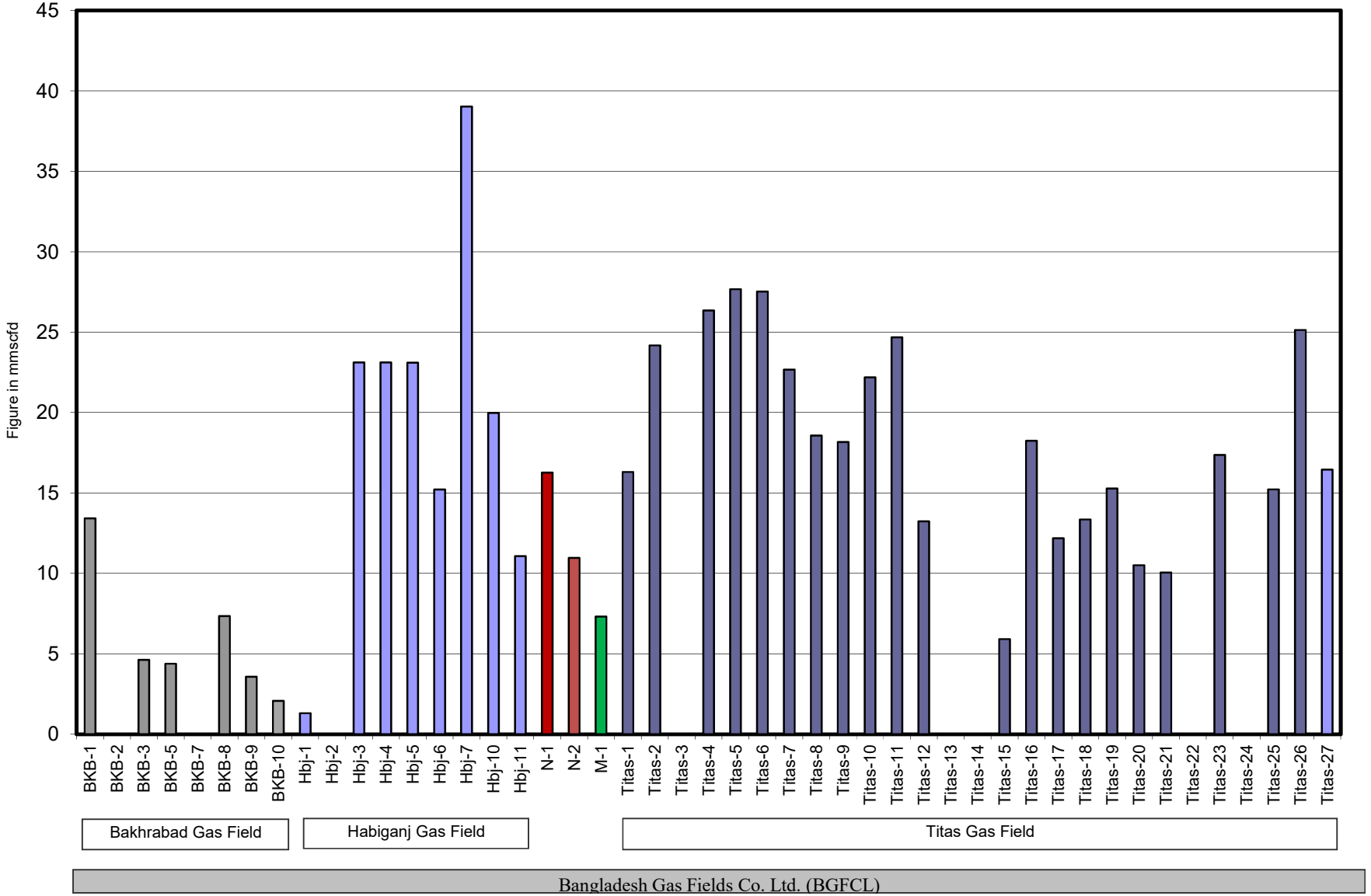
Wellwise Daily Avg. Production- BGFCL
February 2022



Wellwise Daily Avg. Production- Bapex and SGFL February 2022

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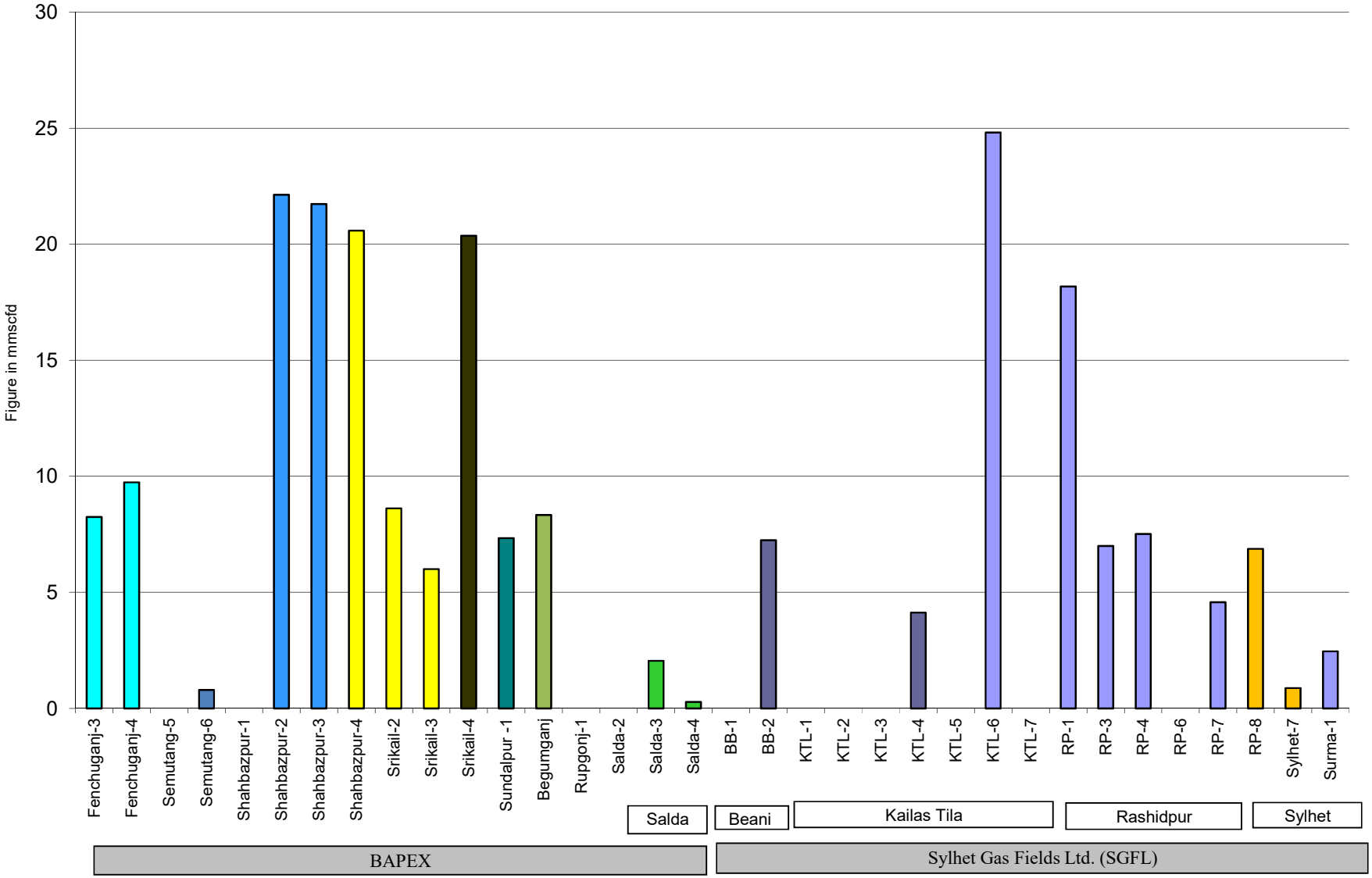
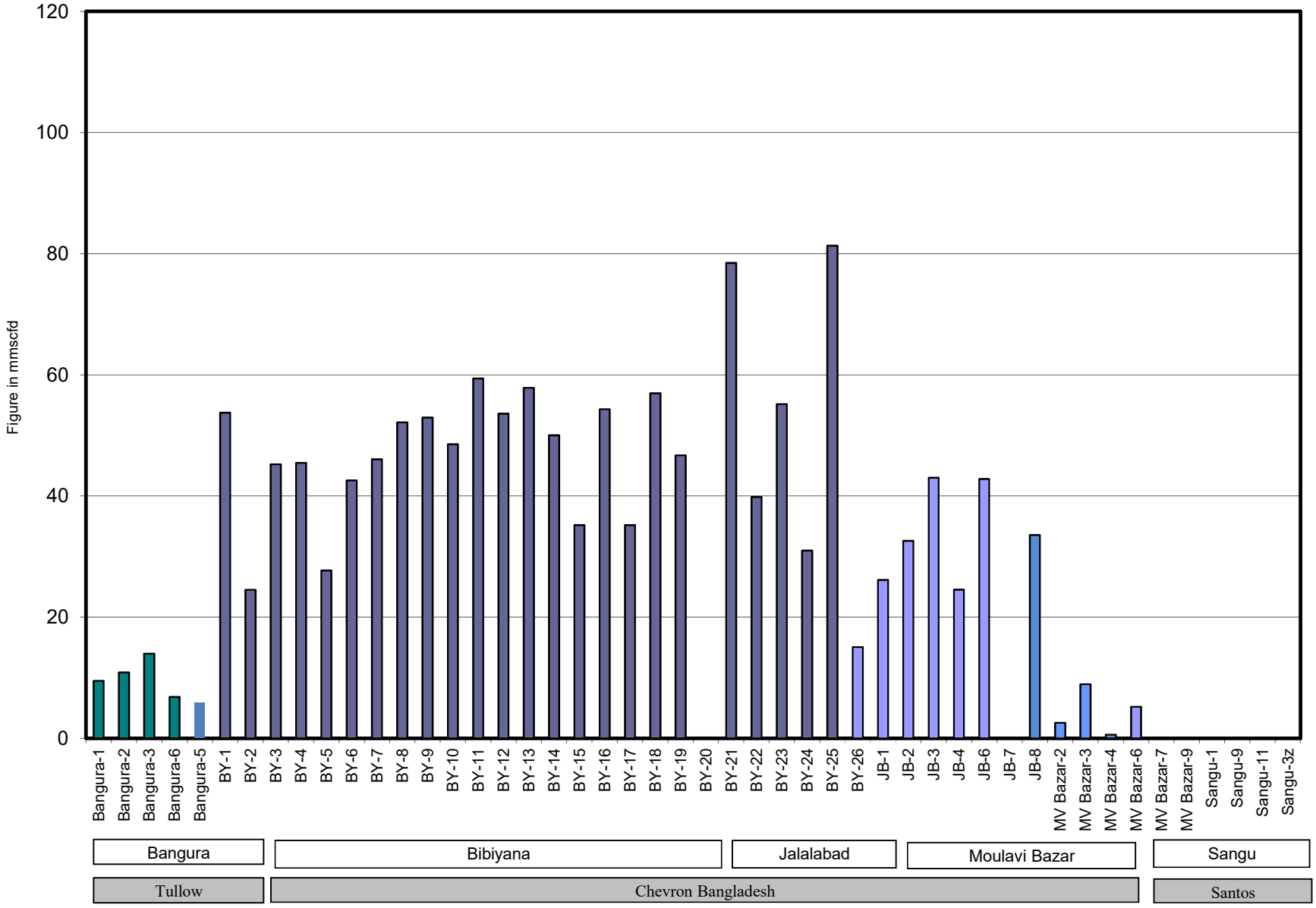


Wellwise Daily Avg. Production- IOC and JVA February 2022



Comparison of fieldwise daily avg. Gas production between January 2022 & February 2022

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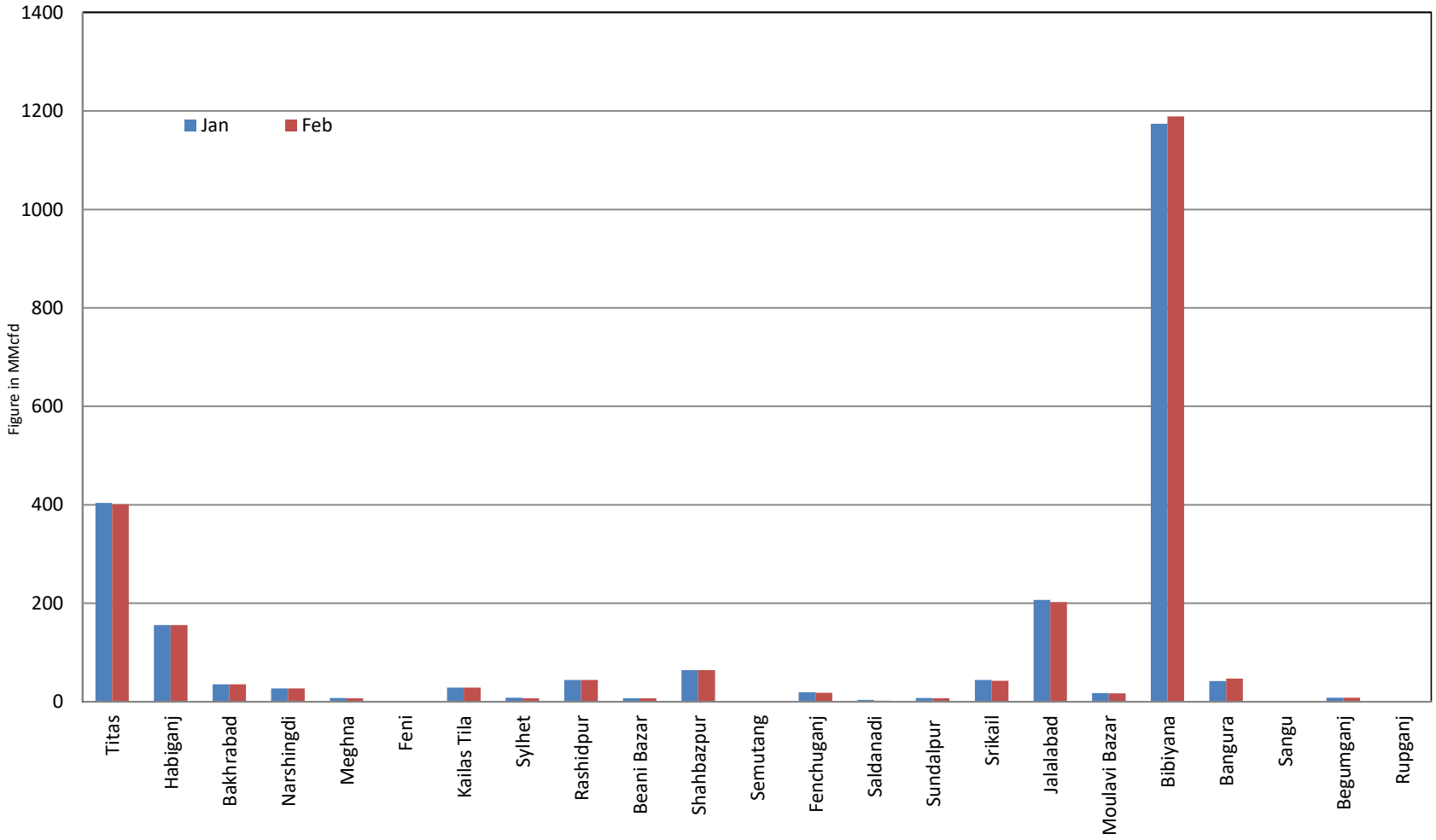

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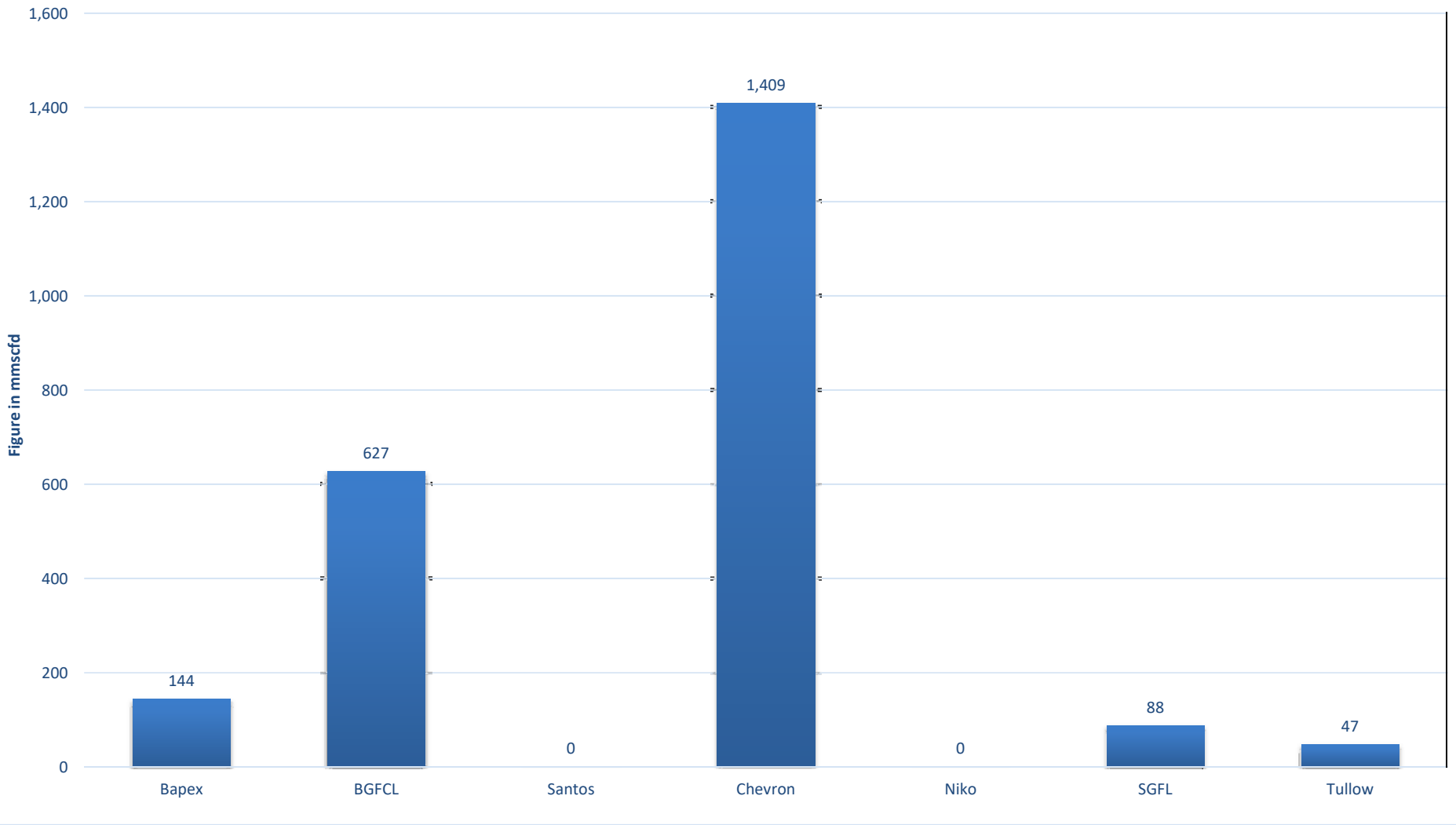
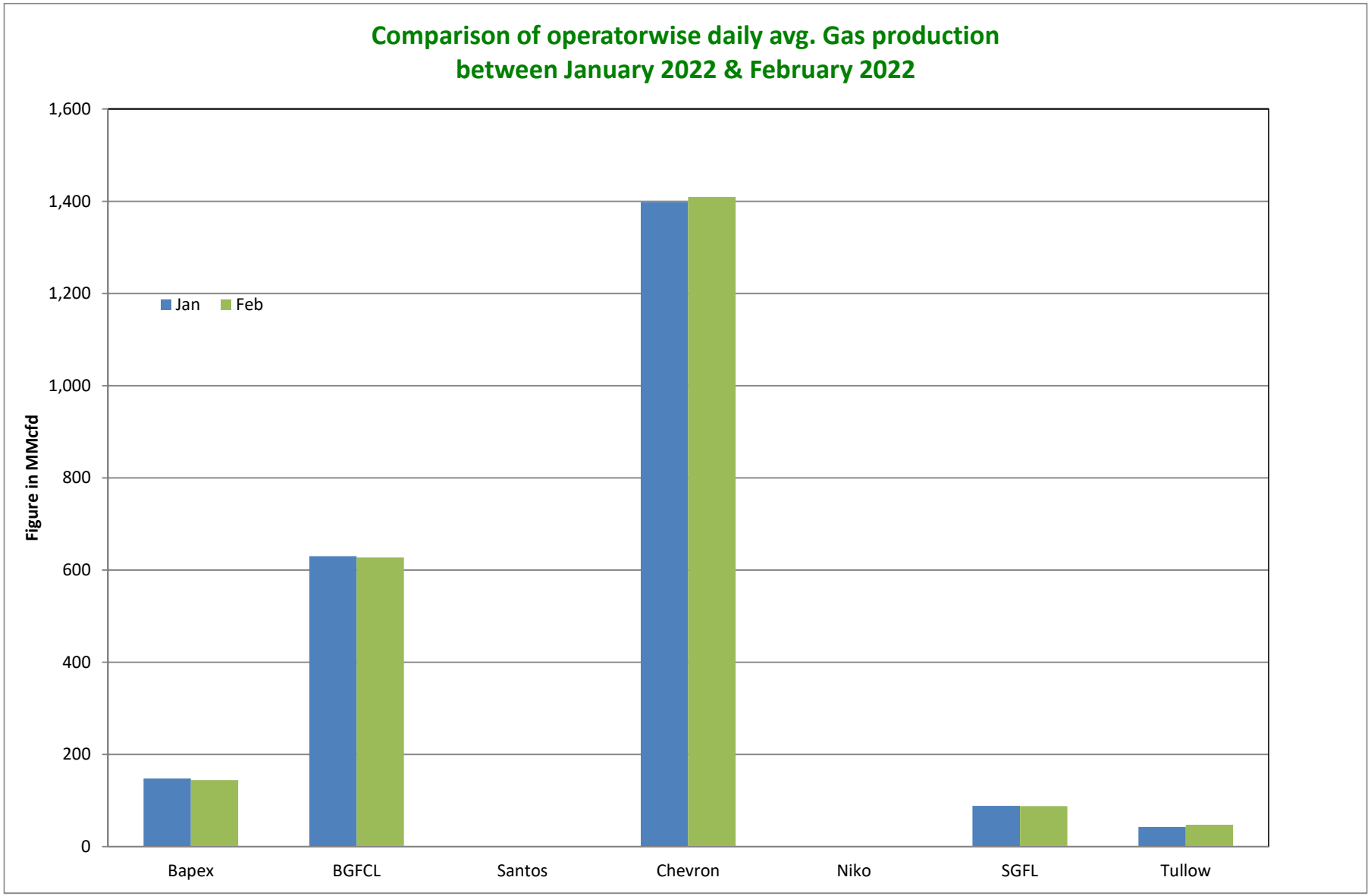
Daily Avg. Production by Operators
February 2022




Comparison of operatorwise daily avg. Gas production
between January 2022 & February 2022
Figure in MMcfd
1,600
1,400
1,200
1,000
800
600
400
200
0
Jan
Feb
Bapex
BGFCL
Santos
Chevron
Niko
SGFL
Tullow

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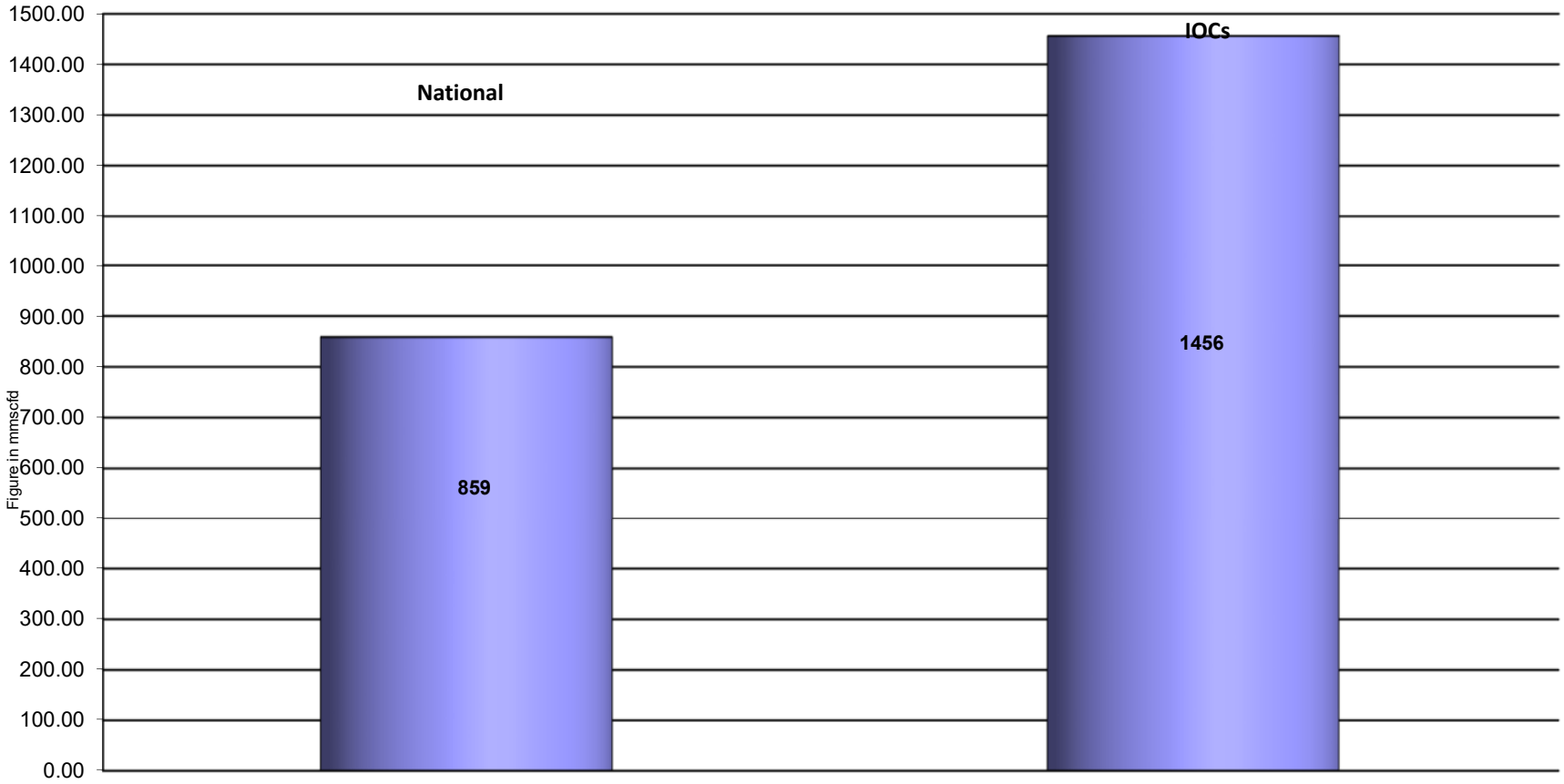
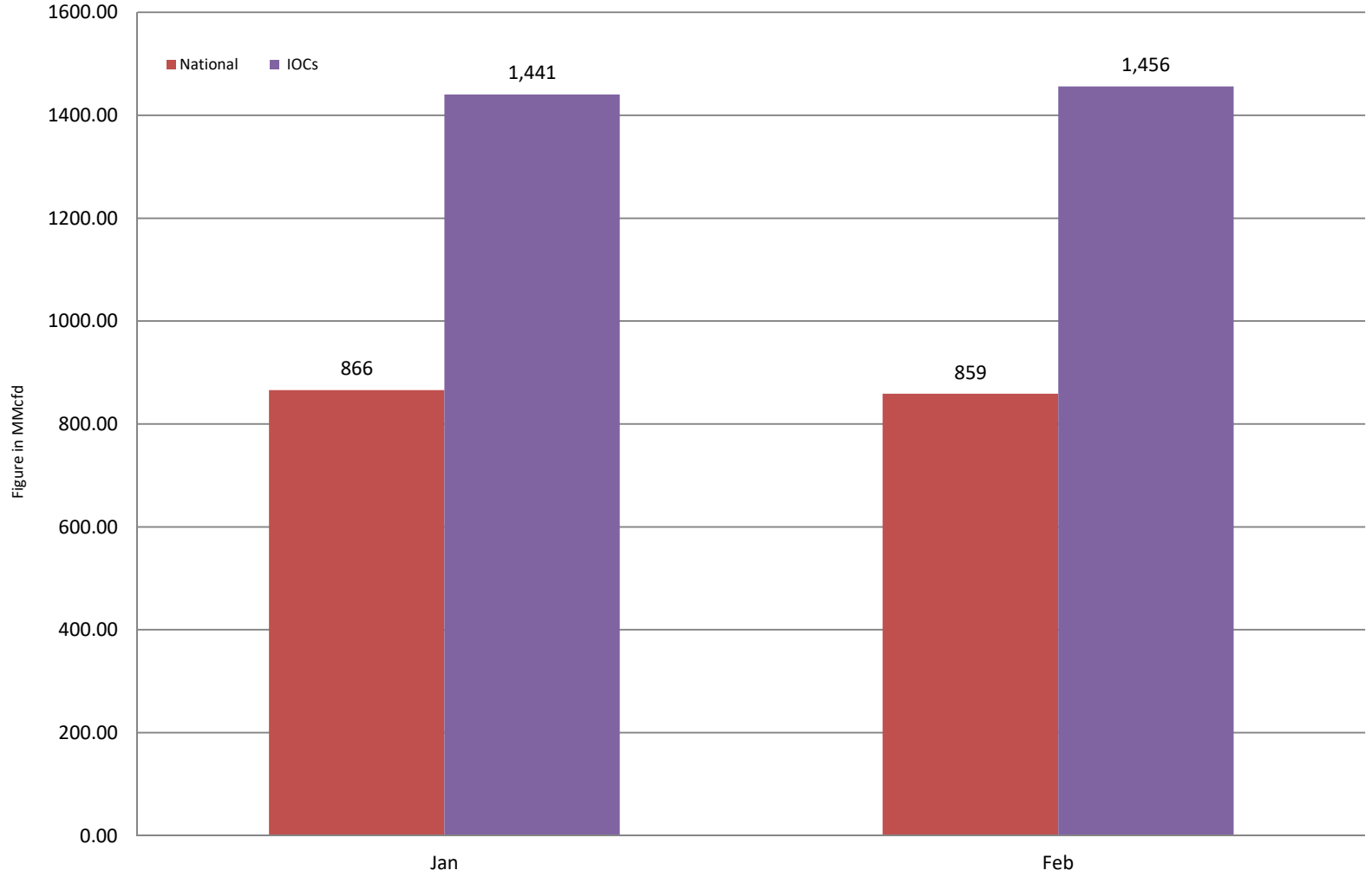
Daily Avg. Production - National Vs. IOCs
February 2022



Comparison of daily avg. Gas production - National vs IOC's between January 2022 & February 2022



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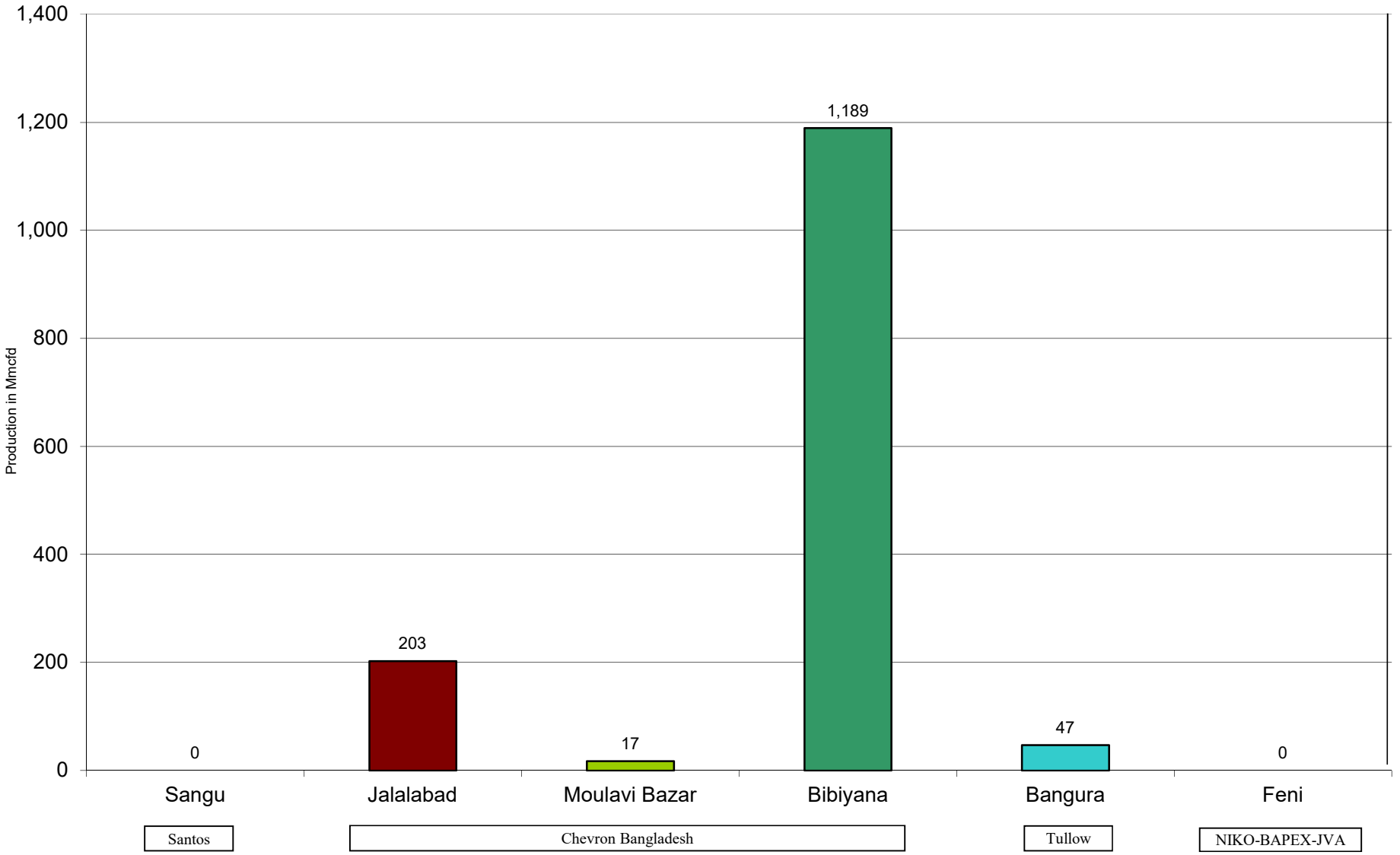
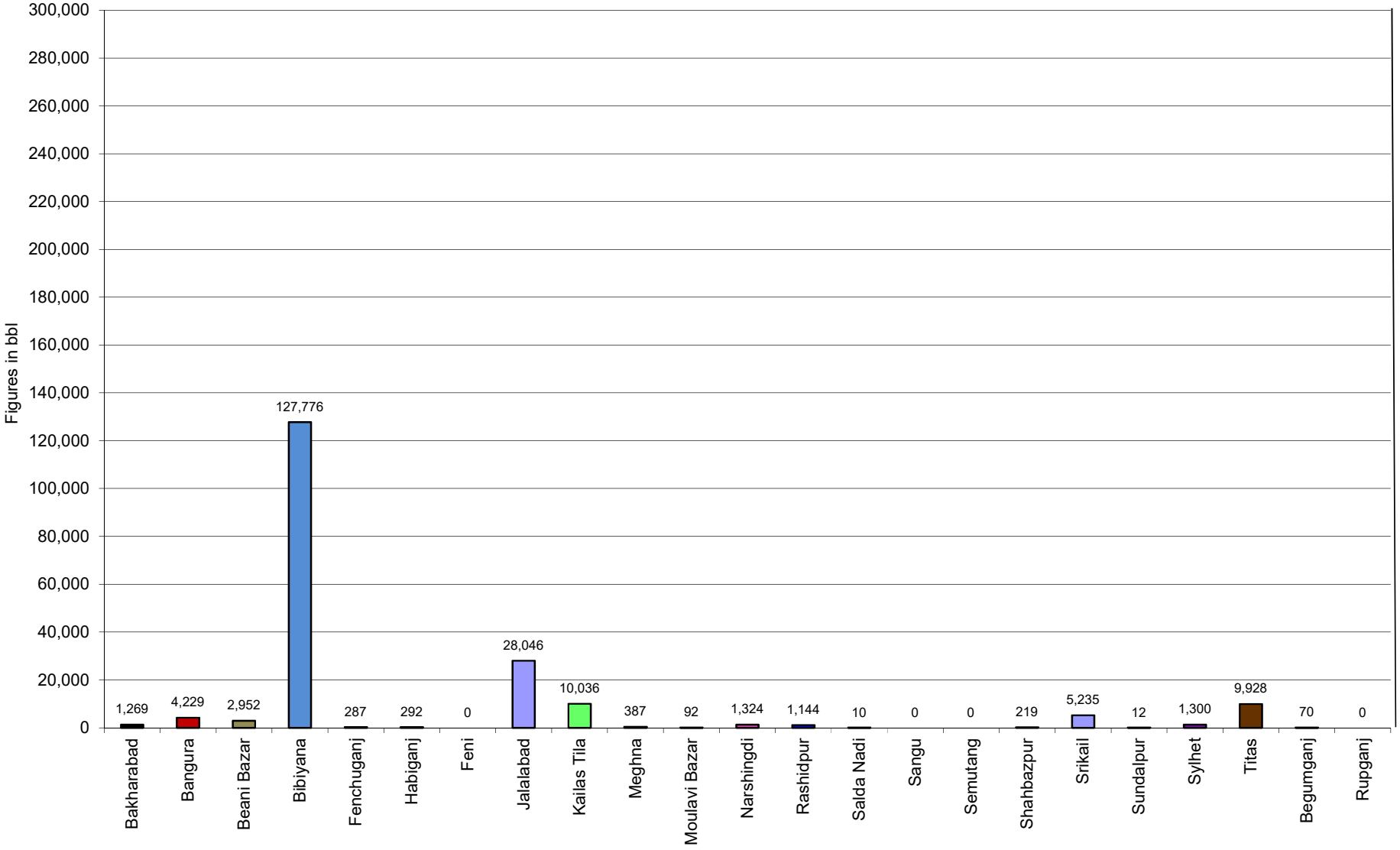
Daily Avg. Production - IOC and JVA
February 2022



Monthly Condensate Production February 2022



Field wise Coal Reserve in Bangladesh

Sl No.	Coal Basins	Proved (Mt)	Indicated (Mt)	Inferred (Mt)	Total (Mt)
1	Barapukuria	114.32	211.33	21.06+(43-64)*	346.71+(43-64)*
2	Phulbari	288	226	58	572
3	Khalashpir	-	297.57	225.92	523.49
4	Jamalganj	-	-	1053.9	1053.9
5	Dighipara	-	105	495	600
	Total	402.32	839.9	1896.88-1917.88	3139.10-3160.10

**Resources of VI Seam in second syncline areatowards SW of main basin,after Wardell Armstrong*

NOTE: Reserve Figure based on Coal Sector Development Strategy (Final), HCU,PwC

Summary of Reserve and Production of Barapukuria Coal Mine
As of February 2022

Coal Initially Place (Proven + Probable)	**346,710 kT**	**346.71 MT**
Total Reserve of Seam VI	**285,410 kT**	**285.41 MT**
Recoverable from Seam VI Central part(Proven + Probable)	**16,540 kT***	**16.54 MT**
Coal Production in February 2022	**23.23 kT**	**0.02 MT**
Cumulative Production as of February 2022	**12,608 kT**	**12.61 MT**
Remaining Reserve	**3,932 kT**	**3.93 MT**

NOTE: Reserve figure based on Mines and Minerals Development Report ,HCU PwC

*Figure fromBCMCL, M/S Wardell Armstrong. According to Mines and Minerals Development Report ,HCU, PwC this figure is 64.8 Mt

Barapukuria Coal Mine-MPM and P Contract (BCMCL)

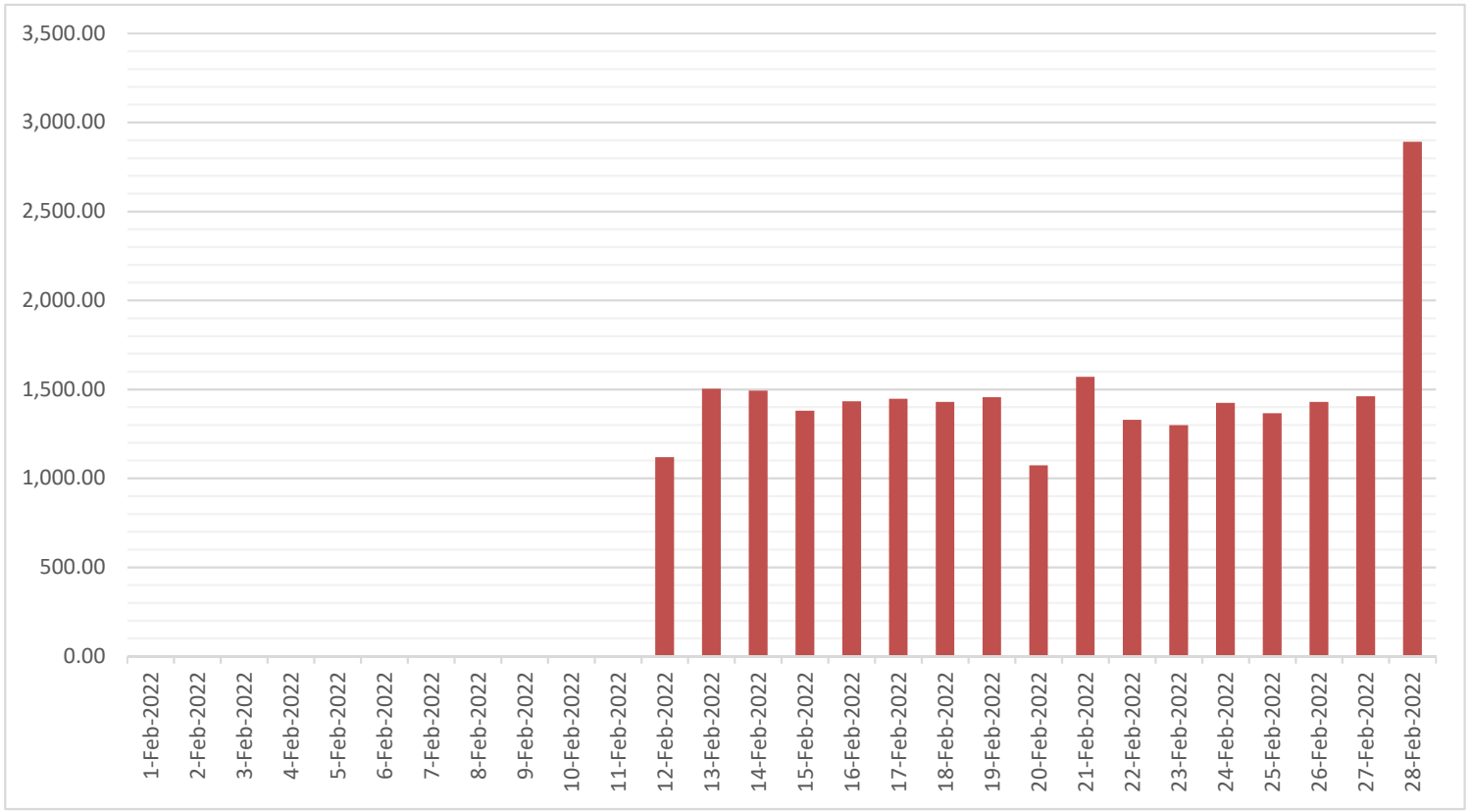
Measurement Record: Surface Belt Weigher

Measurement Period: February 2022

Day wise data	Consortium Daily Output (ton)	Consortium Cumulative Total	BCMCL Daily Output	BCMCL Cumulative Total	Remarks
1-Feb-2022	0.00	0.00	0.00	0.00	
2-Feb-2022	0.00	0.00	0.00	0.00	
3-Feb-2022	0.00	0.00	0.00	0.00	
4-Feb-2022	0.00	0.00	0.00	0.00	
5-Feb-2022	0.00	0.00	0.00	0.00	
6-Feb-2022	0.00	0.00	0.00	0.00	
7-Feb-2022	0.03	0.03	0.03	0.03	
8-Feb-2022	0.00	0.03	0.00	0.03	
9-Feb-2022	0.00	0.03	0.00	0.03	
10-Feb-2022	0.00	0.03	0.00	0.03	
11-Feb-2022	0.00	0.03	0.00	0.03	
12-Feb-2022	1,117.89	1,117.92	1,117.89	1,117.92	
13-Feb-2022	1,502.84	2,620.76	1,502.84	2,620.76	
14-Feb-2022	1,492.68	4,113.44	1,492.68	4,113.44	
15-Feb-2022	1,379.21	5,492.65	1,379.21	5,492.65	
16-Feb-2022	1,432.57	6,925.22	1,432.57	6,925.22	
17-Feb-2022	1,447.11	8,372.34	1,447.11	8,372.34	
18-Feb-2022	1,428.10	9,800.44	1,428.10	9,800.44	
19-Feb-2022	1,455.77	11,256.21	1,455.77	11,256.21	
20-Feb-2022	1,073.26	12,329.47	1,073.26	12,329.47	
21-Feb-2022	1,569.97	13,899.44	1,569.97	13,899.44	
22-Feb-2022	1,327.49	15,226.93	1,327.49	15,226.93	
23-Feb-2022	1,297.91	16,524.84	1,297.91	16,524.84	
24-Feb-2022	1,422.72	17,947.56	1,422.72	17,947.56	
25-Feb-2022	1,364.76	19,312.32	1,364.76	19,312.32	
26-Feb-2022	1,428.12	20,740.44	1,428.12	20,740.44	
27-Feb-2022	1,460.56	22,201.00	1,460.56	22,201.00	
28-Feb-2022	2,891.50	25,092.50	2,891.50	25,092.50	

less Difference in Water Content:	1778.013
Less Out of Seam dilution:	0
Coal adjustment for scale calibration	80.22
Output (tons) measured by Belt Weigher:	23,234.27
Tonnes mined in DARR	0
Net Output after removing DARR	25,012.28

Barapukuria Coal Mine Daywise Data Graph for February 2022



Conclusion

Gas Production in this month is more than the previous month. If the current production rate continues, evidently it can be said that gas production is going to be decreased more with time. However, the government has taken several steps to deal with the reduction in gas production. The government has already formulated the Power Sector Master Plan and initiative has been taken to produce a large portion of the electricity using coal to minimize the gas use in power generation. Gas exploration activities by BAPEX & IOCs have been strengthened and some prospective wells have already been identified. Discoveries of more new wells are much expected in the future. Besides onshore, exploration activities are being undertaken in the offshore and fields with large amount of gas are expected. In some old gas fields, the 3D Seismic survey has revealed more reserves of gas than before. For example, using new technology Bibiyana gas field found an increase of its reserve and a further production for some additional periods will continue. The government has taken initiative to meet the demand of energy through import of LNG, already LNG supplies have started and more LNG will be added to the national grid in the next few years. GSMP has been formulated and new entrepreneur-friendly PSC is being revised. Considering all the perspectives, it can be depicted that in the near future, Bangladesh is prepared to meet the Energy demand and ensure the supply of uninterrupted energy for achieving the Vision-2121, SDG-2030 and Vision-2041.